STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING: 4~15

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 14.244

VERIFIED STATEMENT OF BRETT HUDSON

Brett Hudson, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Devon Energy Production Company, L.P., and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule 1210.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) No opposition is expected because the working interest owner being pooled has simply not responded to the well proposal.
 - (b) A plat outlining the spacing unit being pooled, and marking the location of the subject well, is attached as Exhibit A. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 15, Township 19 South, Range 31 East, NMPM, and in the following manner:
 - (i) the E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated West Lusk-Morrow Gas Pool;
 - (ii) the SE/4 to form a standard 160-acre oil or gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent, including the Undesignated Lusk-Strawn Pool; and
 - (iii) the NW/4SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated West Lusk-Yates Pool, Undesignated Hackberry-Delaware Pool, and Undesignated Hackberry-Bone Spring Pool.

The unit is to be dedicated to the proposed Acme_"15"_Fed._Com._Well_No._1, to be drilled at an orthodox location in the NW1/4SE1/4 of Section 15.

Oil Conservation	on Division
Case No	
Exhibit No	L_

(c) The party being pooled and its working interest in the well unit are as follows:

ConocoPhillips Company 600 North Dairy Ashford Houston, Texas 77079

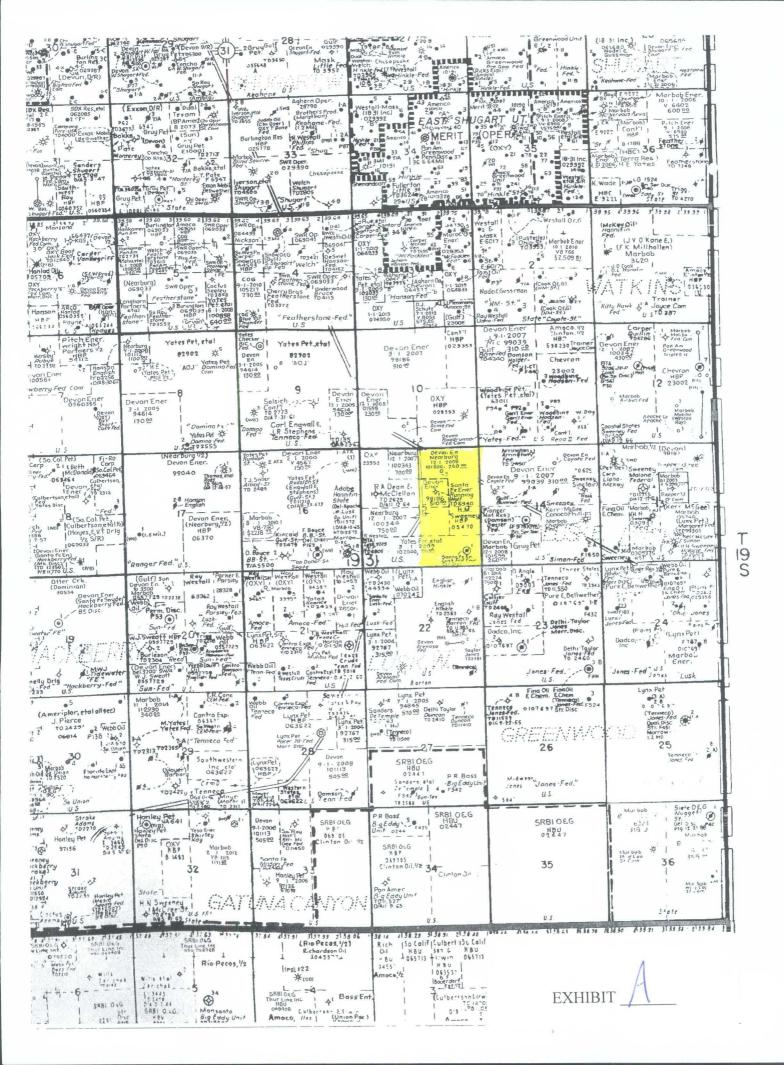
STATE OF OKLAHOMA

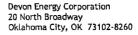
<u>6.25%</u>

- (d) The proposal letter sent to the uncommitted working interest owner is attached as Exhibit B. In addition to this letter, I have had several telephone discussions with ConocoPhillips Company. Applicant has made a good faith effort to obtain the voluntary joinder of interest owners in the well.
- (e) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against the non-consenting interest owner.
- (f) A copy of the Authority for Expenditure for the proposed well is attached as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other directional wells of this depth drilled in this area of Eddy County.
- (g) Overhead charges of \$6,600/month for a drilling well, and \$660/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for well of this depth. Applicant requests that the rates be adjusted pursuant to the COPAS accounting procedure.
- (h) Applicant requests that it be designated operator of the well.

VERIFICATION

) ss.
)
yorn upon his oath, deposes and states that: He is a landman pany, L.P.; he is authorized to make this verification on its attement, and knows the contents thereof; and the same is true edge, information, and belief. Brett Hudson
RN TO before me this//_ day of November, 2008 by
-2010 UM NOTAR OF A Westson
02013375 Notary Public EXP 09/23/10 OF OXYMINE OF OXYMINE
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405 235 3611 Phone Brett.Hudson@dvn.com



September 24, 2008

ALL WORKING INTEREST OWNERS (See Attached List)

Re: Acme 15 Fed Com 1 1650' FSL & 1650' FEL Section 15-T19S-R31E Eddy County, New Mexico

Ladies and Gentlemen:

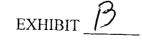
Devon Energy Production Company. L. P. hereby proposes to drill and complete the Acme 15 Fed Com 1 well, a 12,725' Lower Morrow well to be located in the E/2 of Section 15-T19S-R31E, Eddy County, New Mexico.

Enclosed, in duplicate, for your review is the Devon's Authority for Expenditure (AFE No. 145357) reflecting the estimated dry hole cost of \$2,568,200 and completed well costs of \$4,055,700 for this project. Please advise Devon, within thirty (30) days of receipt hereof, of your election by placing a mark in the appropriate space provided below and return a copy of this letter to my attention at the address above or by fax to (405) 552-8113. An election to participate should be accompanied by an executed AFE and your well requirement sheet including your email address.

Feel free to contact the project engineer, Marcos Ortiz, at (405) 552-8152 or the undersigned at (405) 228-8589 if there are any questions or if additional information is required.

Sincerely.

Sincerely,	
DEVON ENERGY PRODUCTION COMPAN Brett A. Hudson Landman	Y, L. P.
I/We hereby elect not to partic	in the drilling of the Acme 15 Fed Com 1 ipate in the drilling of the Acme 15 Fed Com 1 and agree to the ssignment with Devon for \$1,000 per acre from surface to the
base of the Morrow formation	on mutually acceptable forms reserving an overriding royall between twenty-two percent (22%) and existing burdens.
Company Name:	<u>. </u>
Ву:	Date:
E-Mail Address:	Fax No



WORKING INTEREST OWNERS

ACME 15 FEDERAL COM 1 SECTION 15-T19S-R31E EDDY COUNTY, NEW MEXICO

Chuck Moran

105 S. 4th Street

575-748-1472

575-748-4572

Yates Petroleum Corporation

Artesia, NM 88210-2177

Tom Scarbrough ConocoPhillips Company 550 Westlake Park Blvd., WI 3-14048 Houston, TX 77079 or P. O. Box 2197 Houston, TX 77252-2197

Phone: 832-486-2311 Fax: 832-486-2674

Fax: 575-746-2523

Ross Duncan Marbob Energy Corporation P. O. Box 227 Artesia, NM 88211-0227 Phone: 575-748-3303

Terry Gant Nearburg Exploration Company 3300 North "A" Street, Bldg. 2, Suite 120 Midland, Texas 79705 Phone: 432-686-8235 FAX: 432-686-7806

Charles Forney Ricky Haikin
Email: cforney@mccombsenergy.com Rhaikin @.
McCombs Energy, L.L.C.
5599 San Felipe, Suite 1200
Houston, Texas 77056
Phone: 713-621-0033
Fax: (713) 621-1670

Brent Robertson
Email: brobertson@conchoresources.com
Concho Resources Inc.
Fasken Center, Tower II
550 West Texas Avenue, Suite 1300
Midland, Texas 79701
Phone: 432-685-4352
Fax: 432-683-7441

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OIL		
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20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

AUTHORITY FOR EXPENDITURE DRILLING/COMPLETION COST ESTIMATE

AFE NO.: Lease Name Well #:

COMPLETION

145357

Legal Description:

Acme 15 Fed Com 1 1650' FSL & 1650' FEL Section 15-19S-31E

County/Parish: Eddy

New Mexico

Prepared By:

Ortiz, Marcos

AUTHORITY REQUESTED TO:

AFE to cover costs to drill and complete the Acme 15 Fed Com #1 to the Lower Morrow with a TD of 12,725'.

Code	Intangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
011	DRILL-LAND, LEGAL	15,000	0	0	15,000
011	LAND, LEGAL	0	500	0	50
012	COMPL-SURF DAMAGES/RIGHTOFWAY	0	6,000	0	6,00
012	DRILL-SURF DMGS/RIGHT OF WAY	1,500	0	0	1,50
013	COMP-LOCATION, ROADS, PITS, FNS	0	6,300	0	6,30
013	DRILL-LOCATION,ROADS, PITS, FNCS	55,000	0	0	55,00
014	ARCHEOLOGICAL TESTING	2,000	0	0	2,00
019	DRILL-OTHER SITE PREPARATION	10,000	0	0	10,00
019	OTHER SITE PREPARATION	0	8,000	0	8,00
043	DAYWORK	800,000	80,000	0	880,00
044	DRILL-MOB/DEMOBILIZATION	150,000	0	0	150,00
049	OTHER CONTRACTOR SERVICES	0	50,000	0	50,00
101	DRILL BITS	80,000	0	0	80,00
102	COMPLETION FLUIDS	0	24,000	0	24,00
102	DRILL-DRILLING FLUIDS	85,000	0	0	85,00
103	DRILL-SURFACE RENTAL TOOLS & EQUIP	75,000	0	0	75,00
103	SURFACE RENTAL TOOLS & EQUIP (incl. foam/air u.	0	45,000	0	45,00
104	COMPL-DOWNHOLE RNTL TOOLS & EQ	0	5,000	0	5,00
104	DOWNHOLE RENTAL TOOLS & EQUIPMENT	25,000	0	0	25,00
105	CLOSED LOOP SYSTEM COSTS	250,000	0	0	250,00
109	DRILL-OTHER MATRLS & SUPPLIES	2,000	0	0	2,00
109	OTHER MATERIALS & SUPPLIES	0	2,500	0	2,50
201	DRILL-WELD, ROUTABOUT & OTHER	10,000	0	0	10,00
201	WELDING, ROUSTABOUTS & OTHER SERV	0	70,000	0	70,00
202	COMPL-DIRT WORK & HEAVY EQUIPN	0	8,000	0	8,00
202	DIRT WORK & HEAVY EQUIPMENT	5,000	0	0	5,00
203	DRILL-TRUCKING & HOTSHOT	30,000	0	0	30,00
203	TRUCKING & HOTSHOT	0	7,000	0	7,00
204	PIPELINE INSTALLATION	0	20,000	0	20,00
251	CEMENT & CEMENTING SERVICES	55,000	65,000	0	120,00
254	FLOWBACK EQUIP-TESTING SERVICES	0	11,000	0	11,00
255	DRILL-LOGGING	85,000	0	0	85,00
255	LOGGING	0	50,000	0	50,00
257	DRILL-OPEN HOLE EVALUATION	35,000	0	0	35,00
259	CASING & TUBULAR SERVICES	20,000	20,000	0	40,00
263	DRILL-FLUID DISPOSAL	15,000	0	0	15,00
263	FLUID DISPOSAL	0	7,000	- 0	7,00
265	STIMULATION & GRAVEL PACK		250,000	0	250,00
269	COMPL CONSULTANTS	0	20,000	0	20,00
269	CONSULTANTS	85,000	0	0	85,00

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20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

AUTHORITY FOR EXPENDITURE DRILLING/COMPLETION COST ESTIMATE

AFE NO.: Lease Name - Well #:

COMPLETION

145357

Legal Description:

Acme 15 Fed Com 1 1650' FSL & 1650' FEL Section 15-19S-31E

County/Parish: Eddy State:

New Mexico

Prepared By:

Ortiz, Marcos

AUTHORITY REQUESTED TO:

AFE to cover costs to drill and complete the Acme 15 Fed Com #1 to the Lower Morrow with a TD of 12,725'.

Code	Intangible	Drilling	Completion	Dry Hole	Total
0000	Description	Costs	Costs	Costs	Costs
281	COMMUNICATION SERVICES	3,800	0	0	3,800
302	DRILL-WATER	50,000	0	0	50,000
306	DRILL-POWER & FUEL	100,000	0	0	100,000
307	DRILL - DYED DIESEL	25,000	0	0	25,000
501	PULLING & SWABBING UNITS	0	85,000	0	85,000
503	BACKFILL PITS/RESTORE LOCATION	50,000	15,000	0	65,000
552	DRILL-SAFETY EQUIP & TRAINING	5,400	0	0	5,400
552	SAFETY EQUIPMENT & TRAINING	0	500	0	500
559	COMPL-ENVMNT & SAFETY MISC	0	1,700	0	1,700
711	COMPANY SUPERVISION	0	3,000	0	3,000
721	COMPL- COMPLETION OVERHEAD	0	6,000	0	6,000
731	CONSTRUCTION OVERHEAD	0	1,500	0	1,500
831	VEHICLE EXPENSE	0	500	0	500
865	COMPANY BENEFITS	0	1,000	0	1,000
895	DRILL-TAXES -OTHER IDC	140,000	0	0	140,000
	Total Intangibles	2,264,700	869,500	0	3,134,200
Code	Tangible	Drilling	Completion	Dry Hole	Total
	Description	Costs	Costs	Costs	Costs
284	Description COMPL-SCADA-PROGRAMMING	Costs 0	Costs 10,000	Costs 0	Costs 10,000
		-	1	<u> </u>	
284	COMPL-SCADA-PROGRAMMING	0	10,000	. 0	10,000
284 285	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR	0	10,000 5,000	. 0 0	10,000 5,000
284 285 286	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT	0 0	10,000 5,000 5,000	- 0 0 0	10,000 5,000 5,000
284 285 286 901	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING	0 0 0 44,000	10,000 5,000 5,000	0 0 0	10,000 5,000 5,000 44,000
284 285 286 901 902	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING INTERMEDIATE CASING	0 0 0 44,000 250,000	10,000 5,000 5,000 0	0 0 0 0	10,000 5,000 5,000 44,000 250,000
284 285 286 901 902 903	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING	0 0 0 44,000 250,000	10,000 5,000 5,000 0 0 325,000	0 0 0 0 0	10,000 5,000 5,000 44,000 250,000 325,000
284 285 286 901 902 903 915	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING TUBING	0 0 0 44,000 250,000 0	10,000 5,000 5,000 0 0 325,000 100,000	0 0 0 0 0 0	10,000 5,000 5,000 44,000 250,000 325,000
284 285 286 901 902 903 915 925	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING TUBING SUBSURFACE EQUIP	0 0 0 44,000 250,000 0 0	10,000 5,000 5,000 0 0 325,000 100,000 36,000	0 0 0 0 0 0 0	10,000 5,000 5,000 44,000 250,000 325,000 100,000
284 285 286 901 902 903 915 925 931	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING TUBING SUBSURFACE EQUIP WELLHEAD VALVES & EQUIPMENT	0 0 0 44,000 250,000 0 0 9,500	10,000 5,000 5,000 0 0 325,000 100,000 36,000 7,000	. 0 0 0 0 0 0 0 0	10,000 5,000 5,000 44,000 250,000 325,000 100,000 36,000 16,500
284 285 286 901 902 903 915 925 931	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING TUBING SUBSURFACE EQUIP WELLHEAD VALVES & EQUIPMENT TANKS	0 0 0 44,000 250,000 0 0 9,500	10,000 5,000 5,000 0 0 325,000 100,000 36,000 7,000 35,000	0 0 0 0 0 0 0 0 0	10,000 5,000 5,000 44,000 250,000 325,000 100,000 36,000 16,500 35,000
284 285 286 901 902 903 915 925 931 941	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING TUBING SUBSURFACE EQUIP WELLHEAD VALVES & EQUIPMENT TANKS TREATING EQUIPMENT	0 0 0 44,000 250,000 0 0 9,500 0	10,000 5,000 5,000 0 0 325,000 100,000 36,000 7,000 35,000 25,000	0 0 0 0 0 0 0 0 0	10,000 5,000 5,000 44,000 250,000 325,000 100,000 36,000 16,500 35,000 25,000 30,000
284 285 286 901 902 903 915 925 931 941 945 962	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING TUBING SUBSURFACE EQUIP WELLHEAD VALVES & EQUIPMENT TANKS TREATING EQUIPMENT COMPL-STEEL & LINE PIPE	0 0 0 44,000 250,000 0 0 9,500 0	10,000 5,000 0 0 325,000 100,000 36,000 7,000 35,000 25,000 30,000	0 0 0 0 0 0 0 0 0 0 0	10,000 5,000 5,000 44,000 250,000 325,000 100,000 36,000 16,500 25,000 30,000 35,000
284 285 286 901 902 903 915 925 931 941 945 962	COMPL-SCADA-PROGRAMMING COMPL-SCADA-LABOR COMPL-SCADA-EQUIPMENT SURFACE CASING INTERMEDIATE CASING PRODUCTION CASING TUBING SUBSURFACE EQUIP WELLHEAD VALVES & EQUIPMENT TANKS TREATING EQUIPMENT COMPL-STEEL & LINE PIPE COMPL-METERS AND FITTINGS	0 0 0 44,000 250,000 0 0 9,500 0 0	10,000 5,000 5,000 0 0 325,000 100,000 36,000 7,000 35,000 25,000 30,000 35,000	0 0 0 0 0 0 0 0 0 0 0	10,000 5,000 5,000 44,000 250,000 325,000 100,000 36,000 16,500 25,000 30,000 35,000 5,000

GAS	devon
	20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 7310
DRILLING COMPLETION	 AUTHORITY FOR EXPENDITURE
	 DRILLING/COMPLETION COST ESTIMATE

 AFE NO.:
 145357

 Lease Name - Well #:
 Acme 15 Fed Com 1

 Legal Description:
 1650' FSL & 1650' FEL Section 15-19S-31E

 County/Parish: Eddy State: New Mexico Prepared By: Ortiz, Marcos AUTHORITY REQUESTED TO: AFE to cover costs to drill and complete the Acme 15 Fed Com #1 to the Lower Morrow with a TD of 12,725'. Note: Costs and participations are generally estimates. Billings will be based on actual expenditures WORKING INTEREST OWNER APPROVAL Company name: Signature: Print Name: Title: Date: Email: