Dockets Nos. 16-83 and 17-83 are tentatively set for May 25 and June 8, 1983. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 11, 1983

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

ALLOWABLE: (1)		Consideration of the allowable production of gas for June, 1983, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.	
	(2)	Consideration of the allowable production of gas: for June, 1983, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.	
<u>CASE 7861</u> ;	Applicant through t dedicated cost of d operating	on of DEPCO, Inc. for compulsory pooling, Chaves County, New Mexico: , in the above-styled cause, seeks an order pooling all mineral interests from the surface he Abo formation underlying the SW/4 of Section 21, Township 5 South, Range 25 East, to be to a well to be drilled at a standard location thereon. Also to be considered will be the rilling and completing said well and the allocation of the cost thereof as well as actual. costs and charges for supervision, designation of applicant as operator of the well and for risk involved in drilling said well.	
CASE. 7838:	(Continue	d from April 27, 1983, Examiner Hearing)	
• .	Applicant San Andre	on of Yates Petroleum Corporation for salt water disposal, Lea County, New Mexico. , in the above-styled cause, seeks authority to dispose of produced salt water into the s formation in the perforated interval from 4,093 feet to 5,216 feet in its Hondo State 1 located 660 feet from the South and East lines of Section 21, Township 14 South, Range	
CASE: 7862:	Applicant underlyin to be dri and compl and charg	on of Highland Production Co. for compulsory pooling, Lea County, New Mexico. , in the above-styled cause, seeks an order pooling all mineral interests in the Jalmat Pool g the SE/4 SW/4 of Section 26, Township 24 South, Range 36 East, to be dedicated to a well lled at a standard location thereon. Also to be considered will be the cost of drilling eting said well and the allocation of the cost thereof as well as actual operating costs es for supervision, designation of applicant as operator of the well and a charge for risk in drilling said well.	
<u>CASE 7863</u> :	Applicant Section 1 Dakota an drilled a in the Ch that a du and compl and charg	on of Tenneco Oil Company for compulsory pooling, Rio Arriba County, New Mexico. , in the above-styled cause, seeks an order pooling two gas promation units in the E/2 of 9; Township 26 North, Range 6 West. Applicant seeks to pool all mineral interests in the d Mesaverde formations underlying the E/2 of this section to be dedicated to a well to be t a standard location thereon. Applicant further seeks the pooling of all mineral interests acra formation underlying the NE/4 of this section to be dedicated to this well in the event all completion in the Chacra is made. Also to be considered will be the cost of drilling eting said well and the allocation of the cost thereof as well as actual operating costs es for supervision, designation of applicant as operator of the well and a charge for risk in drilling said well.	
CASE 7850:	(Continue	d from April 27, 1983, Examiner Hearing)	
	Applicant formation to: a well drilling costs and	on of Dowling Petroleum Inc. for compulsory pooling, Lea County, New Mexico. , in the above-styled cause, seeks an order pooling all mineral interests in the Devonian - underlying the NW/4; NE/4 of Section 31, Township 16 South, Range 39 East, to be dedicated to be drilled at a standard location thereon. Also to be considered will be the cost of and completing said well and the allocation of the cost thereof as well as actual operating there is the second of applicant as operator of the well and a charge for lved in drilling said well.	

CASE 7851: (Continued from April 27, 1983, Examiner Hearing)

Application of Dowling Petroleum Inc. for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Devonian formation underlying the NE/4 NE/4 of Section 31, Township 16 South, Range 39 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.