

NEW POOLS

It is recommended that a new GAS pool be created and designated as the SOUTH BIG SINKS-WOLFCAMP GAS Pool.

Vertical limits to be the WOLFCAMP formation and the horizontal limits should be as follows: As shown in Paragraph (a) Exhibit I

Discovery well was Perry R. Bass Poker Lake Unit #52 located in Unit C Section 33 Township 25 Range 31 and was completed on Feb. 15, 1983. Top of perforations is at 12,462 feet.

It is recommended that a new OIL pool be created and designated as the CEDAR POINT-STRAWN Pool.

Vertical limits to be the STRAWN formation and the horizontal limits should be as follows: As shown in Paragraph (b) Exhibit I

Discovery well was Hilliard Oil and Gas, Inc. McClellan Federal #1 located in Unit I Section 27 Township 15 Range 30 and was completed on February 6, 1983. Top of perforations is at 10,628 feet.

It is recommended that a new GAS pool be created and designated as the GOLDEN LANE-WOLFCAMP GAS Pool.

Vertical limits to be the WOLFCAMP formation and the horizontal limits should be as follows: As shown in Paragraph (c) Exhibit I

Discovery well was Perry R. Bass Big Eddy Unit #84 located in Unit G Section 18 Township 21 Range 29 and was completed on March 9, 1983. Top of perforations is at 10,041 feet.

NEW POOLS

It is recommended that a new GAS pool be created and designated as the HOAG TANK-WOLFCAMP GAS Pool.

Vertical limits to be the WOLFCAMP formation and the horizontal limits should be as follows: As shown in Paragraph (d) Exhibit I

Discovery well was Amoco Production Company State MV Com #1 located in Unit L Section 16 Township 19 Range 24 and was completed on November 3, 1982. Top of perforations is at 6,338 feet.

It is recommended that a new OIL pool be created and designated as the NADINE-TUBB Pool.

Vertical limits to be the TUBB formation and the horizontal limits should be as follows: As shown in Paragraph (e) Exhibit I

Discovery well was Alpha Twenty-One Production Company Toni Well #2 located in Unit I Section 22 Township 19 Range 38 and was completed on June 1, 1982. Top of perforations is at 6622 feet.

It is recommended that a new _____ pool be created and designated as the _____ Pool.

Vertical limits to be the _____ formation and the horizontal limits should be as follows: _____

Discovery well was _____ located in Unit _____ Section _____ Township _____ Range _____ and was completed on _____ . Top of perforations is at _____ feet.

COUNTY Eddy POOL South Big Sinks - Wolfcamp Gas

TOWNSHIP			25S	RANGE			31E	NMPM		
6	5	4	3	2	1					
7	8	9	10	11	12					
18	17	16	15	14	13					
19	20	21	22	23	24					
30	29	28	27	26	25					
31	32	33	34	35	36					

Purpose: One completed gas well capable of producing.

Disc. Well: Perry R. Bass, Poker Lake Ut. #52-C-33-25-31

Comp. 2-15-83 thru Wolfcamp Perfs. TOP: 12462

Desc.: Sec. 33: N/2

Pool boundary outlined in blue.

COUNTY	CHAVES	POOL	CEDAR POINT-STRAWN		
TOWNSHIP	15 South	RANGE	30 East	NMIM	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

PURPOSE: One completed oil well capable of producing.

Discovery well: Hilliard Oil and Gas, Inc. McClellan Federal #1-I in Sec. 27, T15S, R30E, completed Feb. 6, 1983, in the Strawn formation. Top perf at 10,628 feet.

Proposed pool boundary outlined in red. SECTION 27: SE/4

COUNTY Eddy POOL Golden Lane - Wolfcamp Gas

TOWNSHIP 21S RANGE 29E NMPM

A 6x6 grid of numbers from 1 to 36, arranged in a boustrophedon pattern. The numbers 18 and 17 are highlighted with a blue rectangle.

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Purpose: One completed gas well capable of producing.

Disc. Well: Perry R. Bass, Big Eddy Unit #84-G-18-21-29

Comp. 3/9/83 thru Wolfcamp Perfs. TOP: 10041

Desc. Sec. 18: E/2

Pool boundary outlined in blue.

CASE NO. 7867 (d) CREATION OF A NEW GAS POOL

COUNTY Eddy

POOL

Hoag Tank - Wolfcamp Gas

TOWNSHIP

19S

RANGE

24E

NMPM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Purpose: One completed gas well capable of producing.

Disc. Well: Amoco Production Company, St. MV Com. #1-L-16-19-24

Comp. 11-3-82 thru Wolfcamp Perfs. TOP: 6338

Desc. Sec. 16: W/2

Pool boundary outlined in blue.

COUNTY	LEA	POOL	NADINE-TUBB
TOWNSHIP	19 South	RANGE	38 East
			NMFM
6	5	4	3
7	8	9	10
18	17	16	15
19	20	21	22
30	29	28	27
31	32	33	34

PURPOSE: One completed oil well capable of producing.

Discovery well: Alpha Twenty-One Production Company Toni Well #2-I in Sec 22, T19S, R38E, completed June 1, 1982, in the Tubb formation. Top perf 6622 feet.

Proposed pool boundary outlined in red. SECTION 22: SE/4

COUNTY LEA

POOL BAGLEY-WOLFCAMP

TOWNSHIP 11 South

RANGE 33 East

NMFM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

PURPOSE: A study of the North Bagley Penn Pool was done which indicated numerous wells within the pool area also produced from zones in the Wolfcamp and it was concluded that in order to allow operators to produce these zones that might not otherwise be economical to produce that the nomenclature for the area should be standardized. We propose to abolish the Bagley-Wolfcamp Pool and place productive acreage in the redesignated NORTH BAGLEY PERMO PENN POOL.

Proposed pool abolishment defined as: SECTION Section 19: SW/4

COUNTY LEA

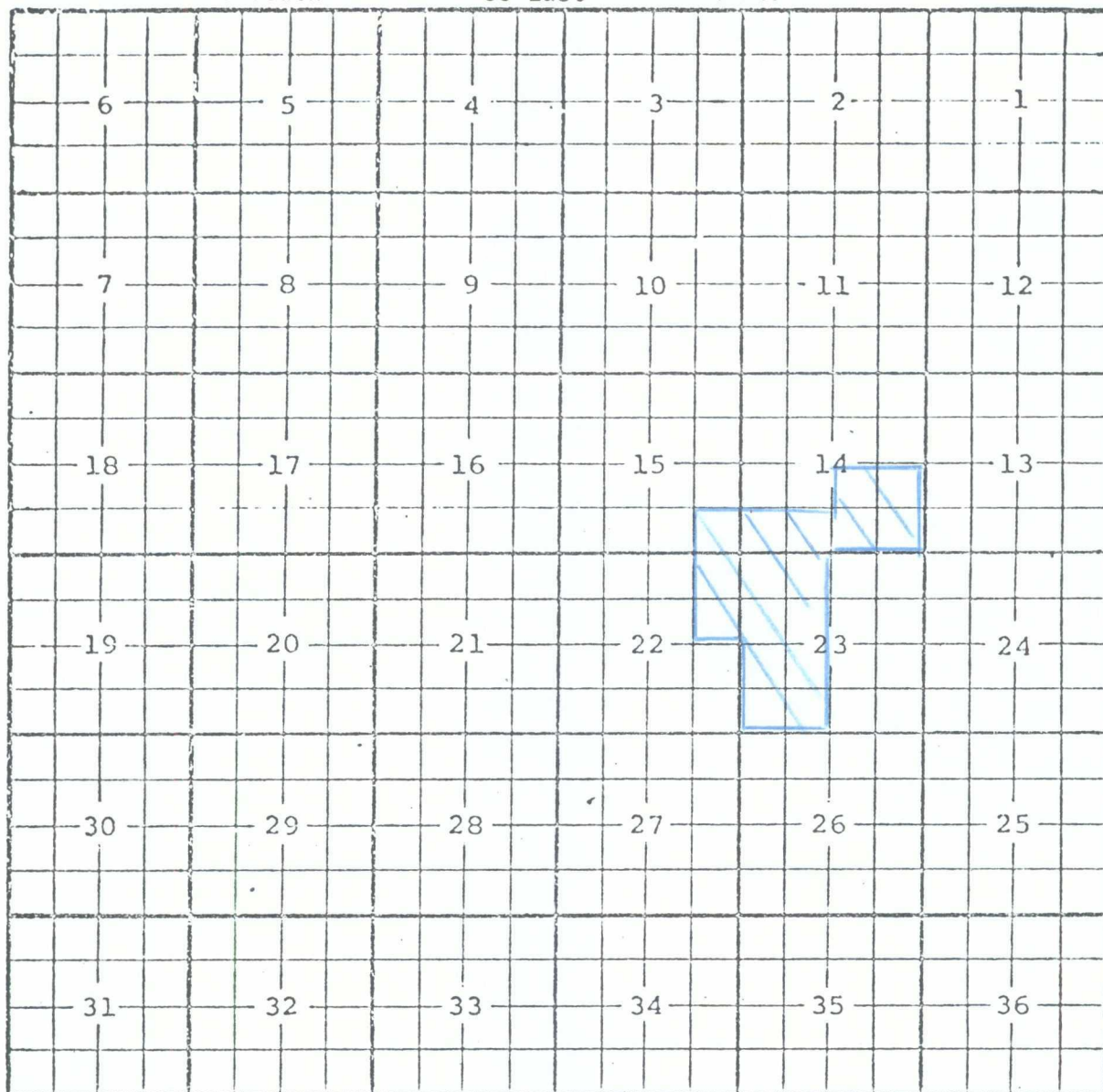
POOL NORTH BAGLEY WOLFCAMP

TOWNSHIP

11 South

RANGE 33 East

NMFM



PURPOSE: A study of the North Bagley Penn Pool was done which indicated numerous wells within the pool area also produced from zones in the Wolfcamp and it was concluded that in order to allow operators to produce these zones that might not otherwise be economical to produce that the nomenclature for the area should be standardized. We propose to abolish the North Bagley Wolfcamp Pool and place productive acreage in the redesignated NORTH BAGLEY PERMO PENN POOL.

Proposed pool abolishment defined as: SECTION 14: SE/4 and S/2 SW/4

SECTION 15: SE/4 SE/4

SECTION 22: E/2 NE/4

SECTION 23: W/2

COUNTY LEA

POOL

NORTHEAST BAGLEY-WOLFCAMP

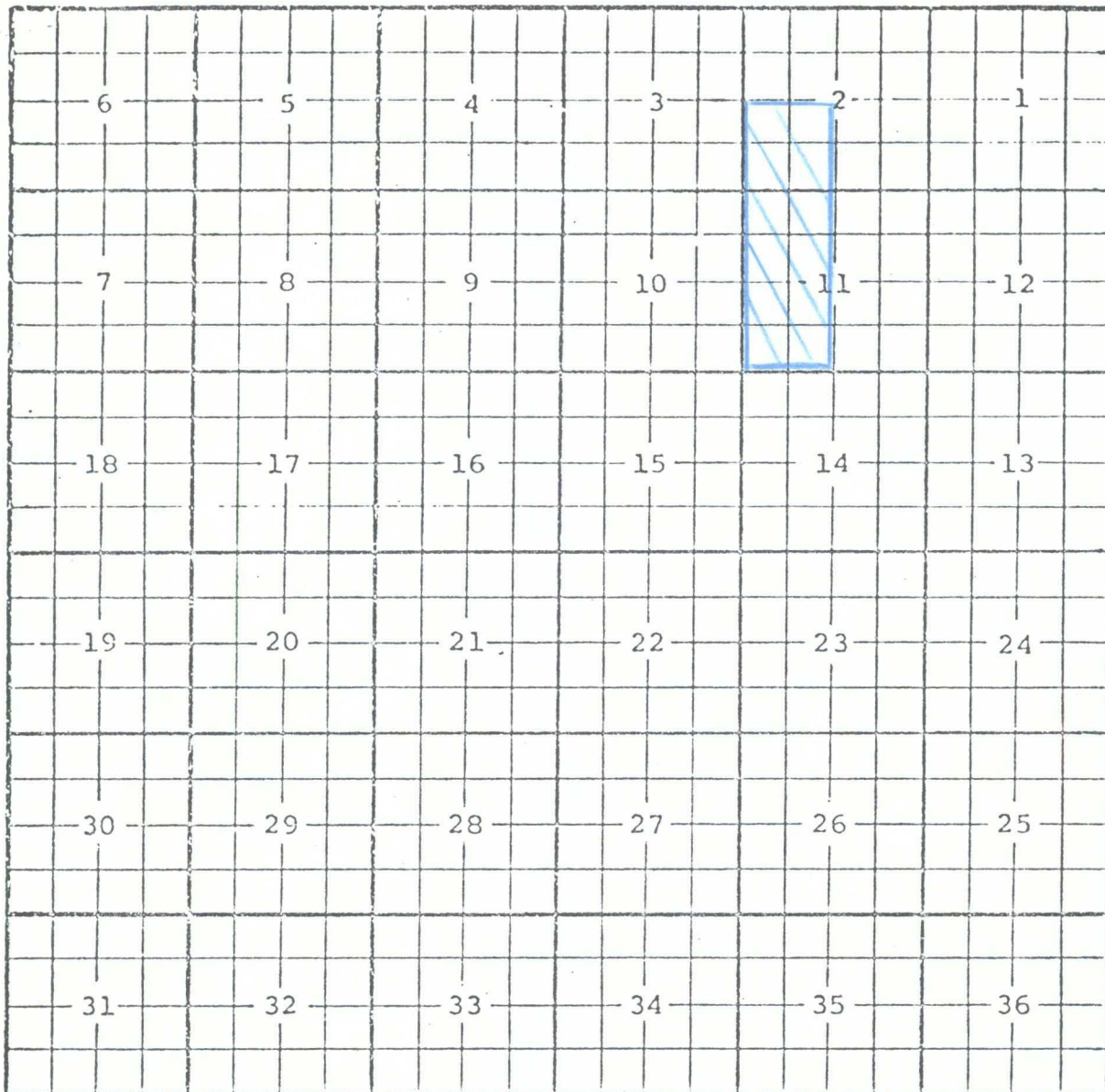
TOWNSHIP

11 South

RANGE

33 East

NMFM



PURPOSE: A study of the North Bagley Penn Pool was done which indicated numerous wells within the pool area also produced from zones in the Wolfcamp and it was concluded that in order to allow operators to produce these zones which might not otherwise be economical to produce that the nomenclature for the area should be standardized. We propose to abolish the Northeast Bagley Wolfcamp Pool and place productive acreage in the redesignated NORTH BAGLEY PERMO PENN POOL.

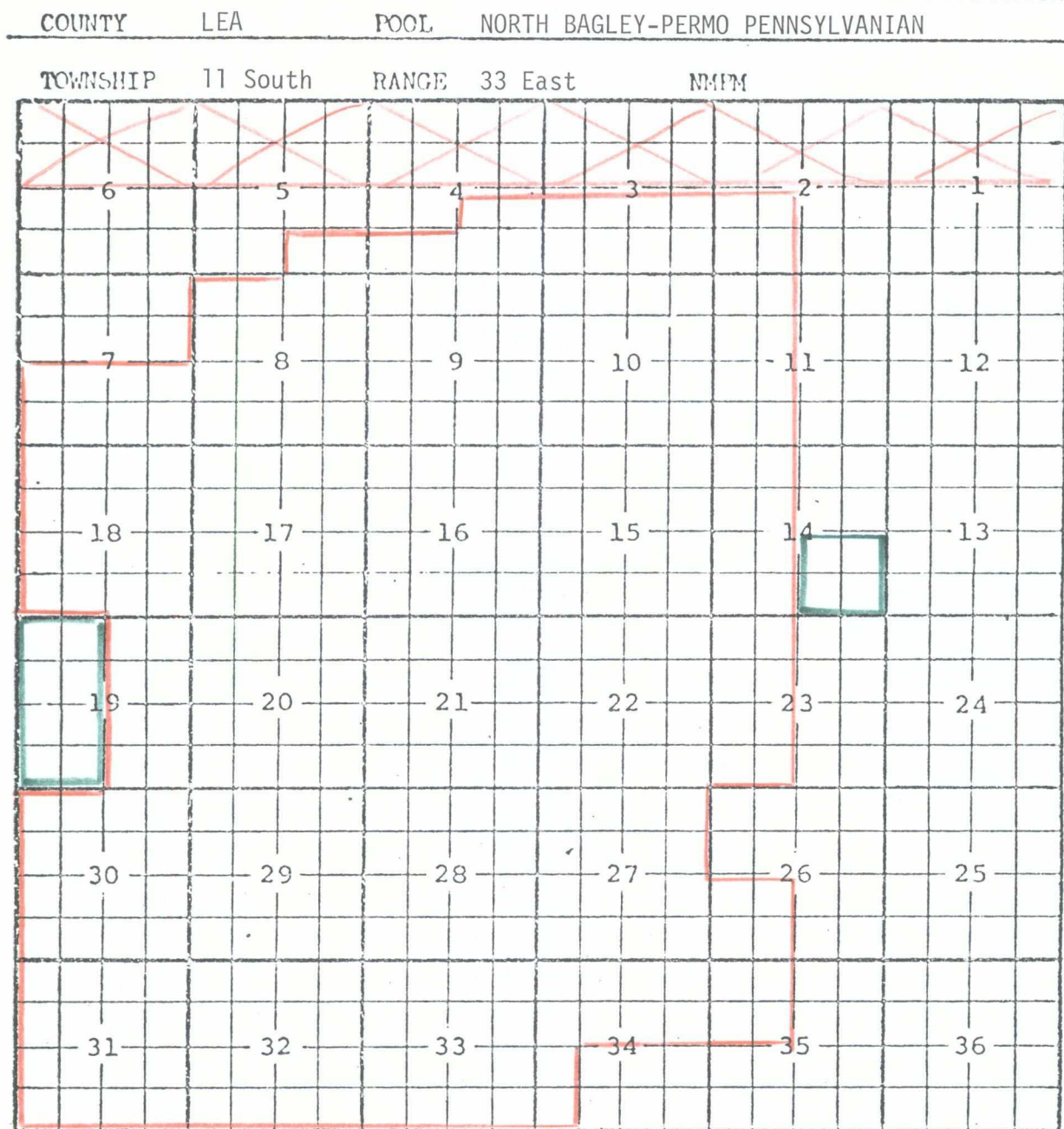
Proposed pool abolishment defined as: SECTION 2: SW/4

SECTION 11: W/2

COUNTY	LEA	POOL	SOUTHEAST BAGLEY WOLFCAMP		
TOWNSHIP	11 South	RANGE	33 East	NMIM	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

PURPOSE: A study of the North Bagley Penn Pool was done which indicated numerous wells within the pool area also produced from zones in the Wolfcamp and it was concluded that in order to allow operators to produce these zones which might not otherwise be economical to produce that the nomenclature for the area should be standardized. We propose to abolish the Southeast Bagley-Wolfcamp Pool and place the productive acreage in the redesignated NORTH BAGLEY-PERMO PENN POOL.

Proposed pool abolishment defined as: Section 34: SW/4



PURPOSE: The study of the North Bagley Penn Pool shows that numerous wells also produce from a zone in the Wolfcamp and in order to allow the operators to produce from zones in the Wolfcamp that might not otherwise be economical to produce, it is necessary to extend the vertical limits of the NORTH BAGLEY PENN POOL to include the Wolfcamp formation and REDESIGNATE said pool as the NORTH BAGLEY-PERMO PENNSYLVANIAN POOL and extend horizontal limits of redesignated pool to include acreage deleted from the abolished wolfcamp pools.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 14: SE/4
SECTION 19: W/2

COUNTY LEA

POOL AIRSTRIP-WOLFCAMP

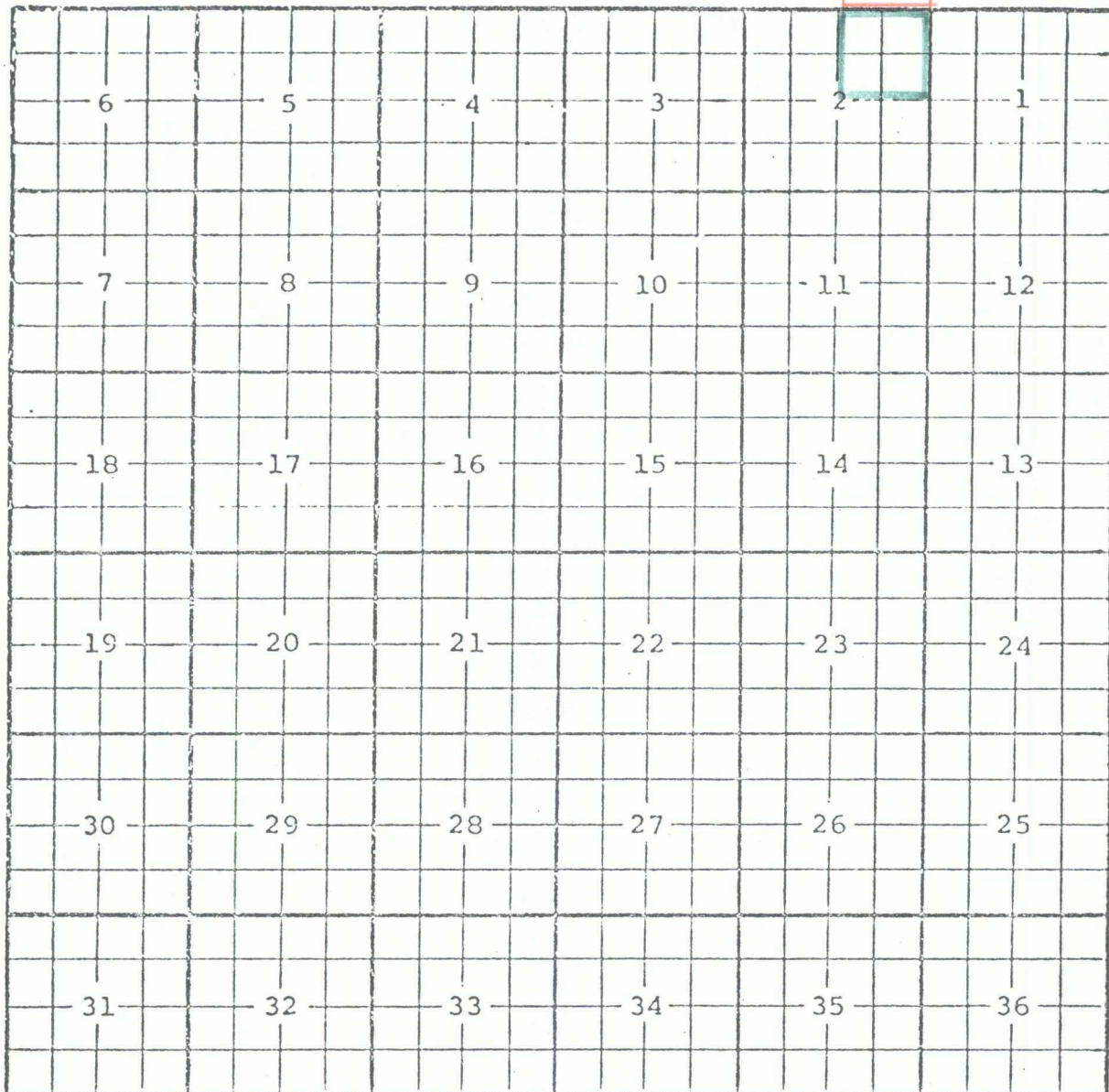
TOWNSHIP

19 South

RANGE

34 East

NMPM



PURPOSE: One completed oil well capable of producing.

Mid-America Petroleum, Inc. New Mexico State #3-G in Sec 2, T19S, R34E, completed Feb. 5, 1983, in the Wolfcamp formation. Top perf 11,664 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 2: NF/4

COUNTY LEA

POOL ANTELOPE RIDGE-ATOKA GAS

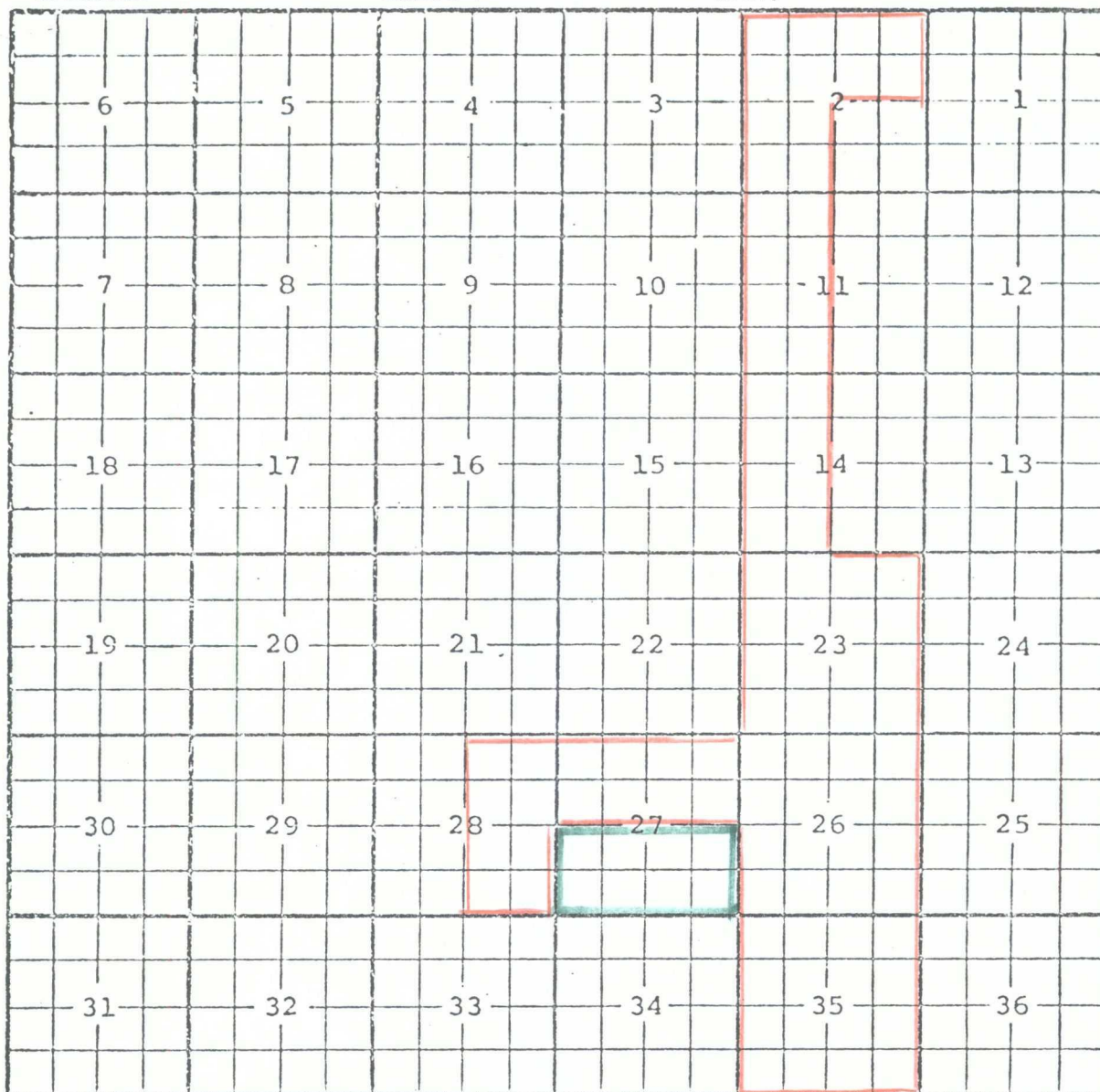
TOWNSHIP

23 South

RANGE

34 East

NMFM



PURPOSE: One completed gas well capable of producing.

Shell Oil Company Antelope Ridge Unit Well #1-N in Sec 27, T23S, R34E, completed Feb. 15, 1983, in the Atoka formation. Top perf 12,093 feet

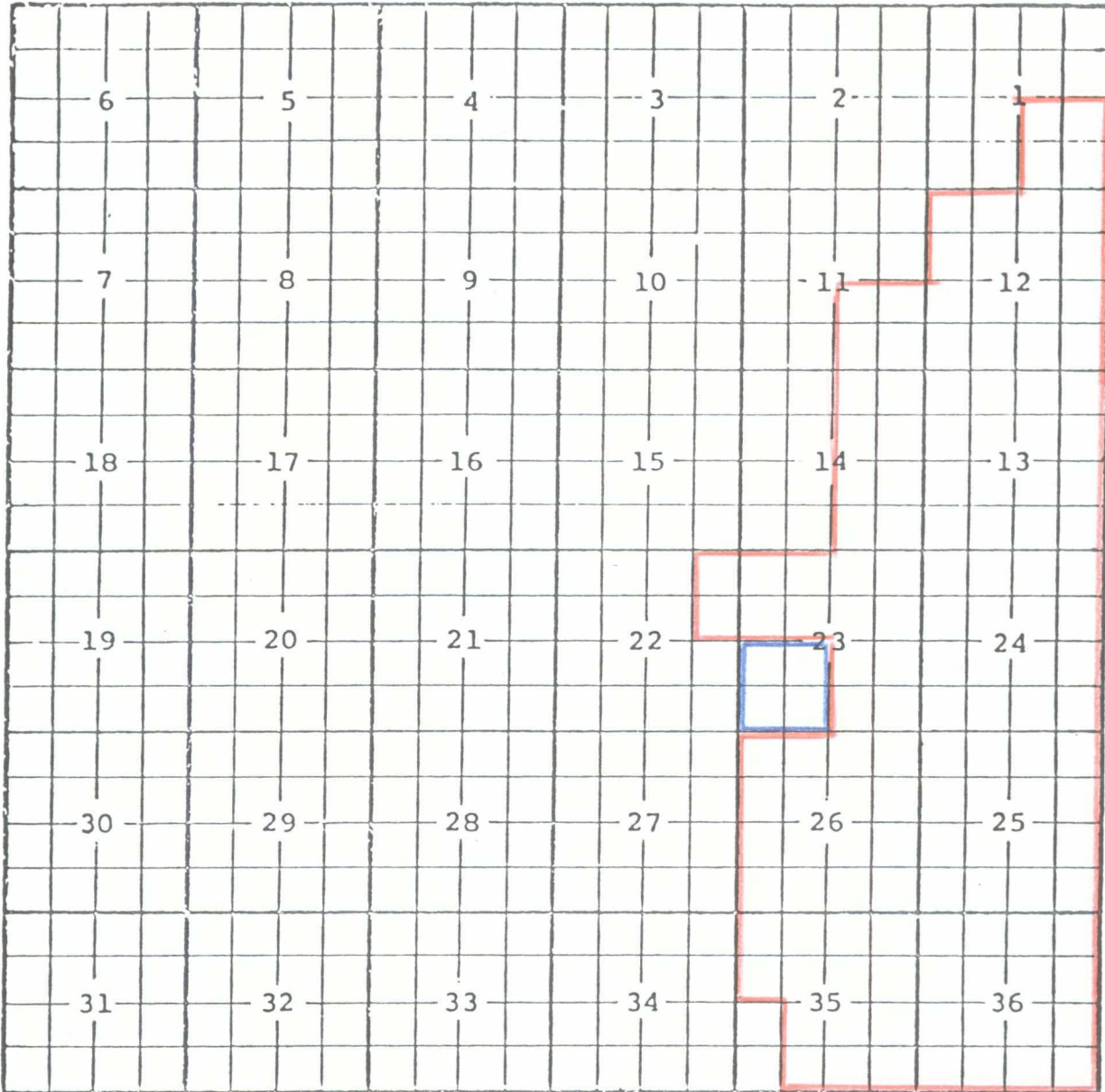
Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 27: S/2

CASE NO. 7867 (m) EXTENSION OF AN EXISTING OIL POOL

COUNTY Eddy POOL Artesia - Qn/Grbg/SA

TOWNSHIP 18S RANGE 27E NMPM



Purpose: One completed oil well capable of producing.

Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Superior Oil Co.	Artesia St.	1-L	23-18-27	11/07/83	Gb/SA	1694

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 23: SW/4

COUNTY Eddy

POOL Avalon - Delaware

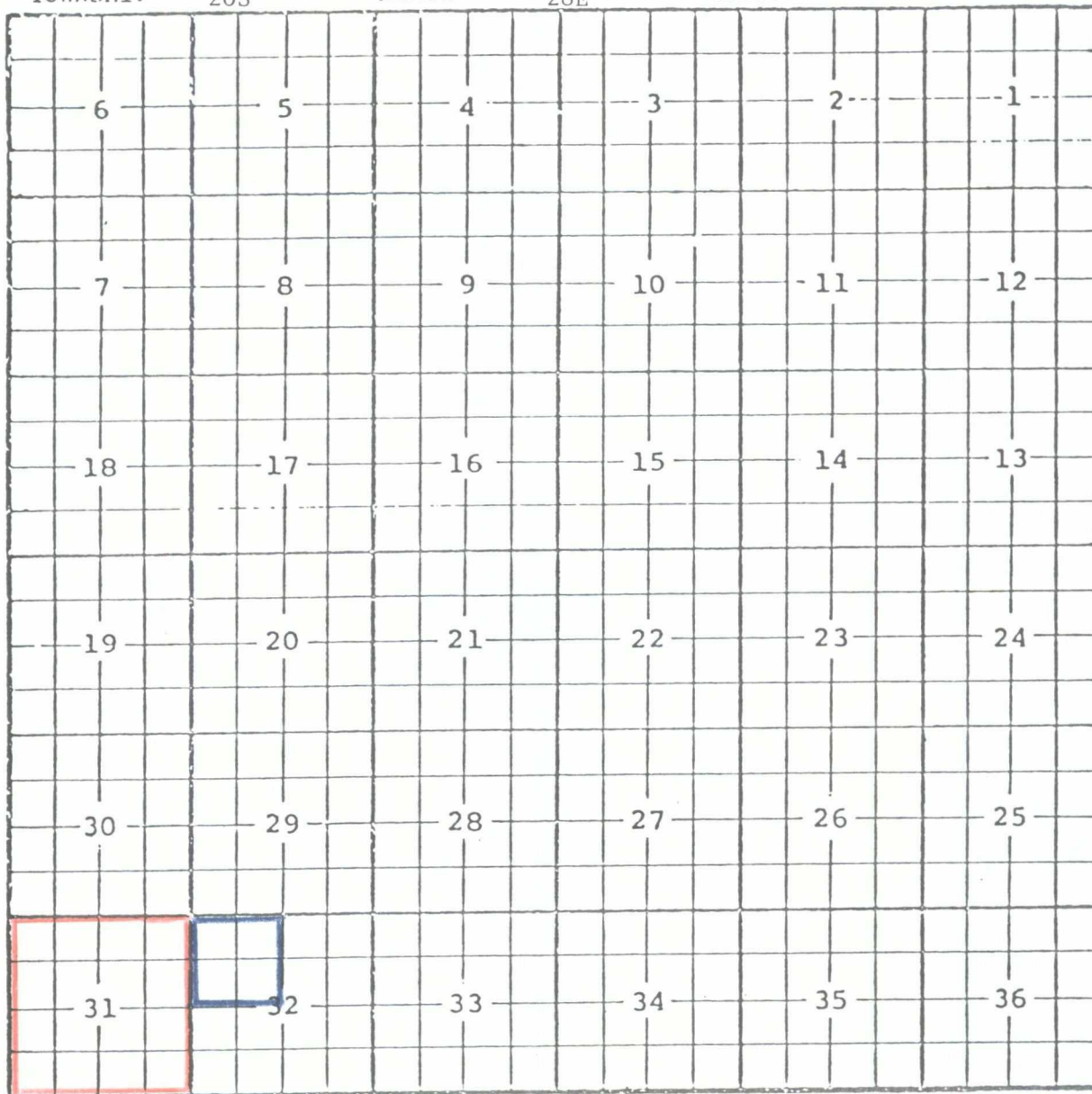
TOWNSHIP

20S

RANGE

28E

NMPM



Purpose: Two completed oil wells capable of producing.

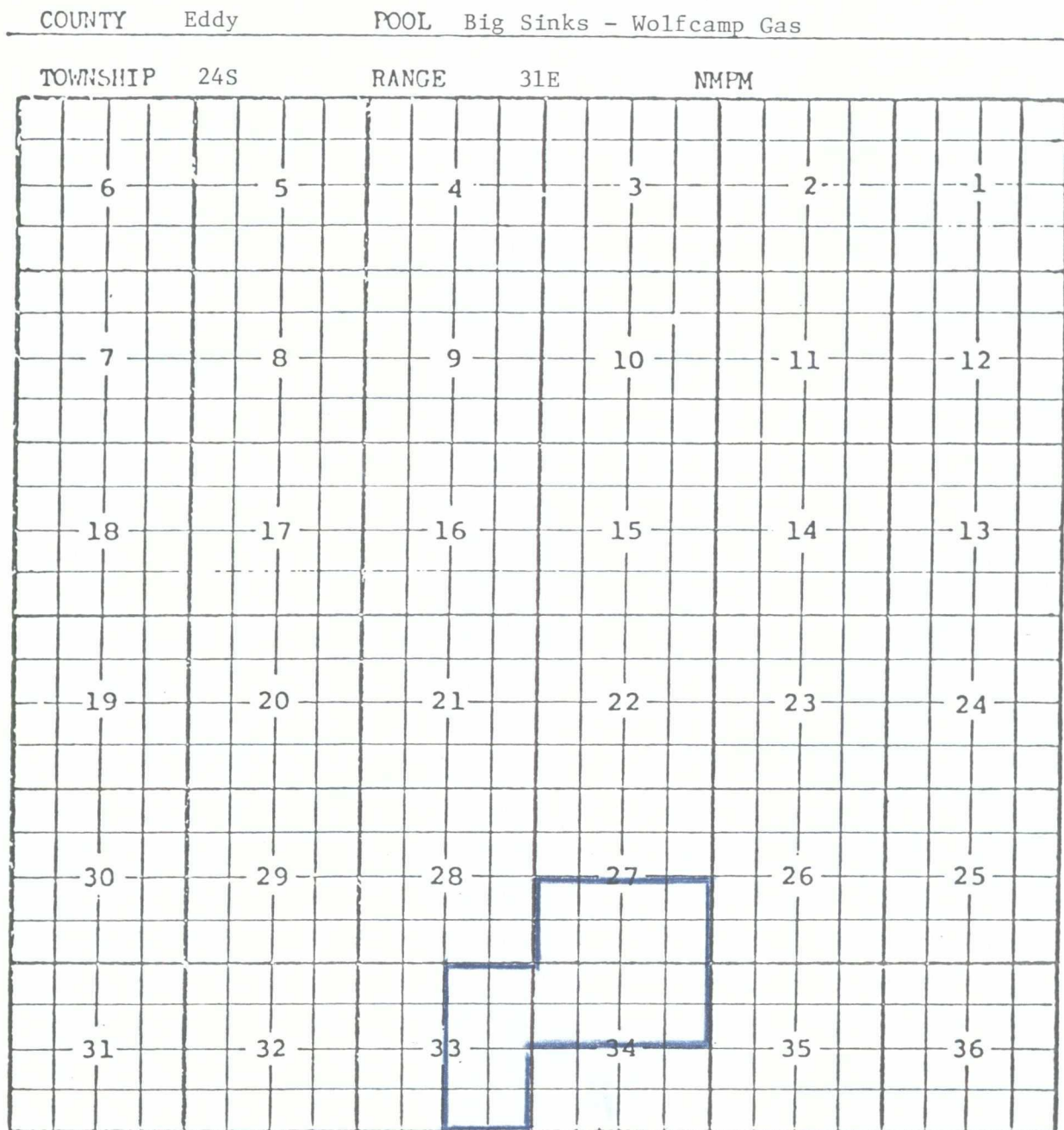
Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Mesa Pet. Co.	Hondo A St.	1-D	32-20-28	2/14/83	Delaware	2654
Mesa Pet. Co.	Hondo A St.	2-E	32-20-28	3/03/83	Delaware	3622

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 32: NW/4

CASE NO. 7867 (o) EXTENSION OF AN EXISTING GAS POOL



Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Perry R. Bass	Poker Lake	Ut.58-K	27-24-31	10-8-82	Wolfcamp	12108

Pool boundary outlined in red.

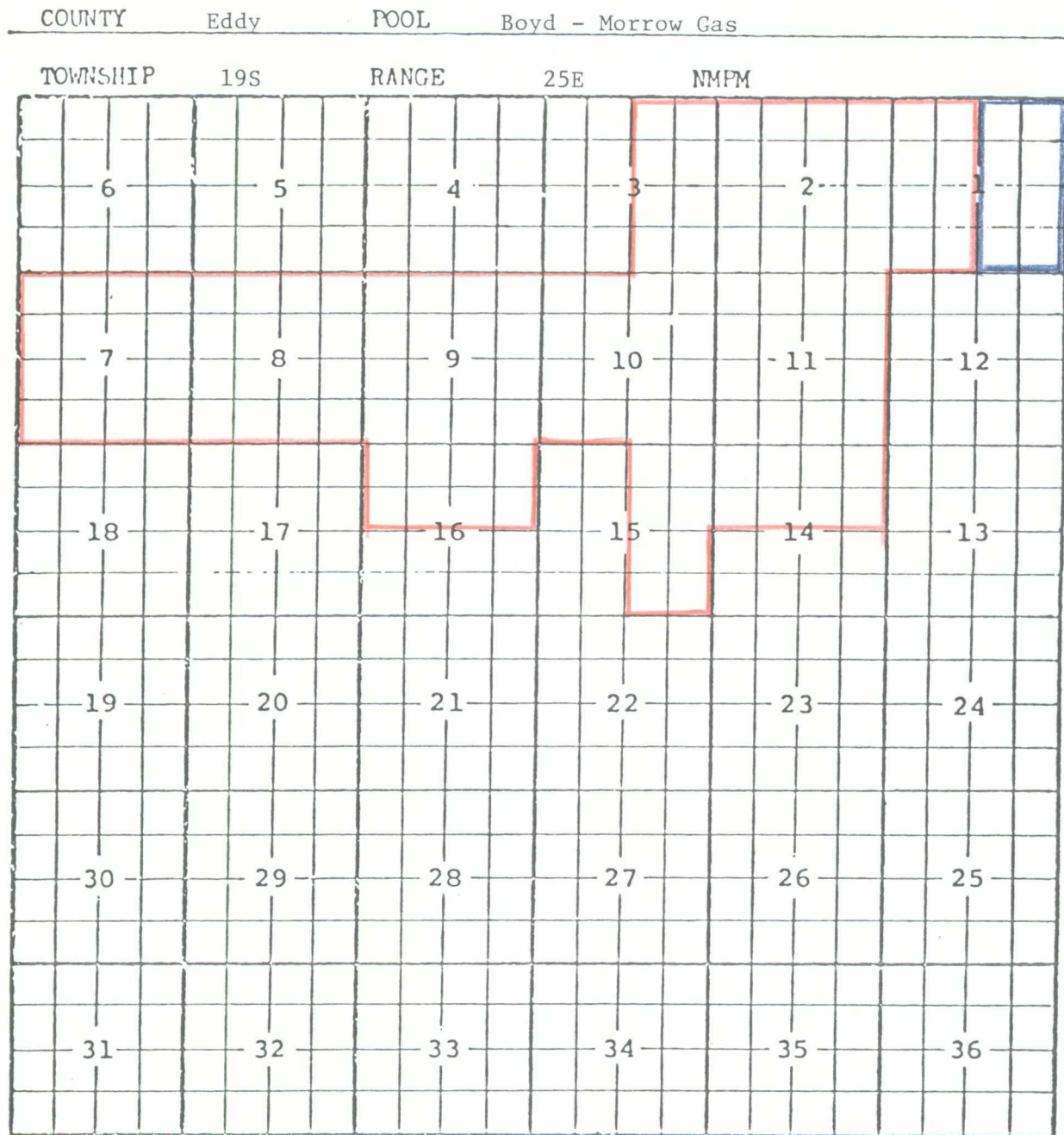
Proposed extension outlined in blue.

Sec. 27: S/2

Sec. 33: E/2

Sec. 34: N/2

CASE NO. 7867 (p) EXTENSION OF AN EXISTING GAS POOL



Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Anadarko Prod. Co.	Anderson	1-J	1-19-25	9/23/82	Morrow	9022

Pool Boundary outlined in red.

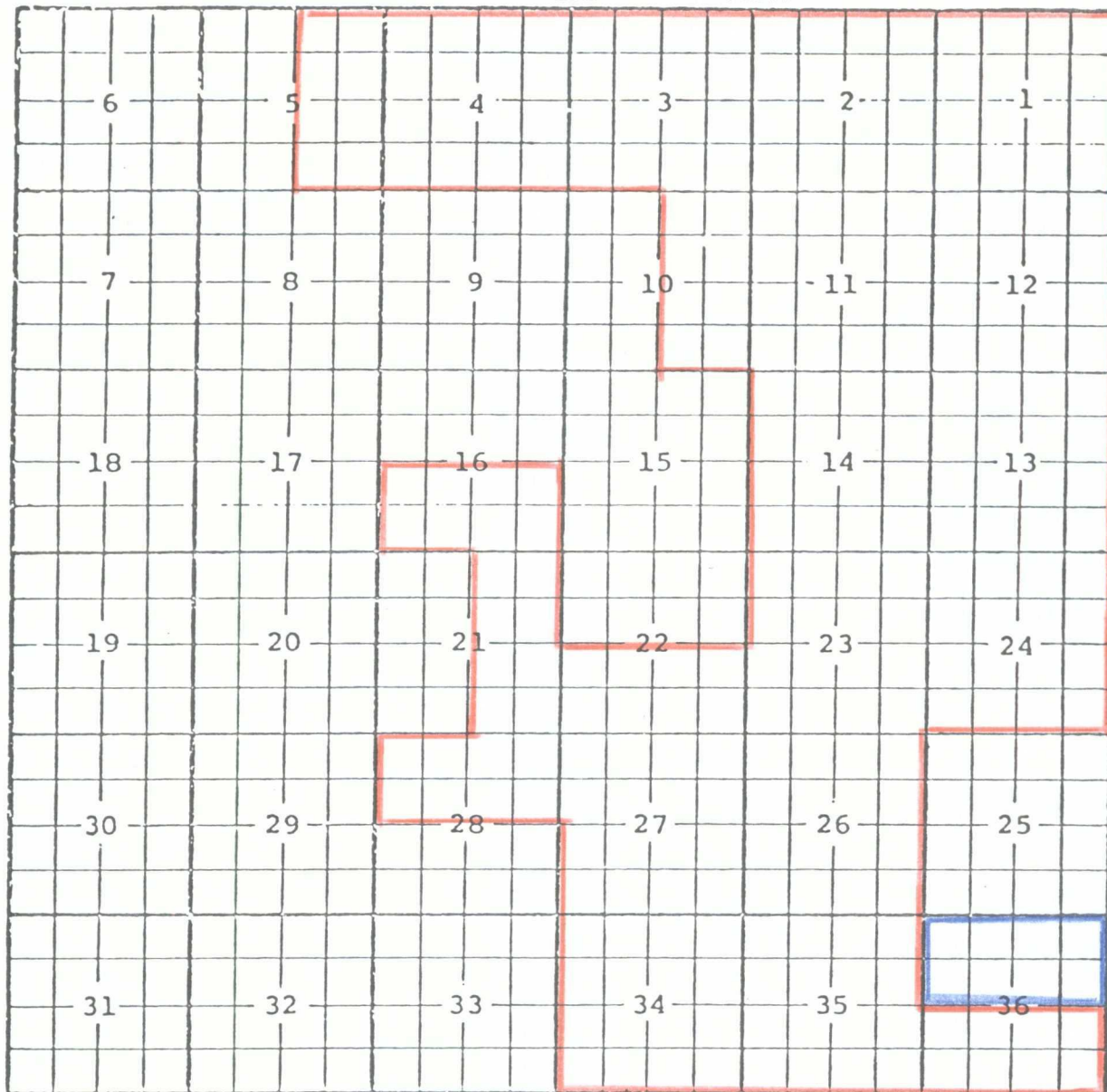
Proposed extension outlined in blue.

Sec. 1: E/2

CASE NO. 7867 (q) EXTENSION OF AN EXISTING GAS POOL

COUNTY Eddy POOL South Carlsbad - Morrow Gas

TOWNSHIP 23S RANGE 26E NMFM



Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Jake L. Hamon	St. K-3328	1-C	36-23-26	3/8/83	Morrow	11852

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 36: N/2

COUNTY LEA

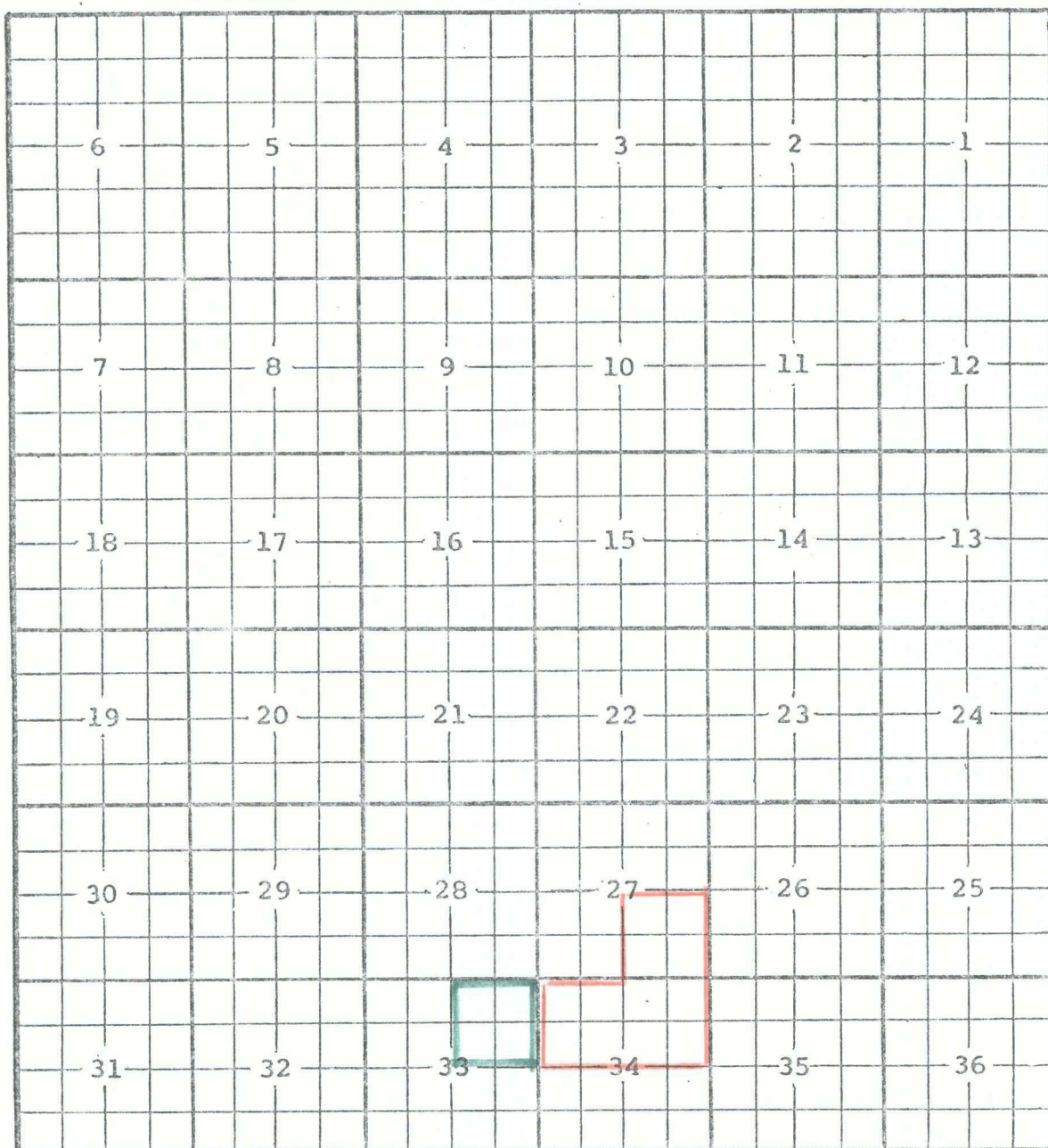
POOL

CASEY STRAWN

TOWNSHIP 16 South

RANGE 37 East

NMPM



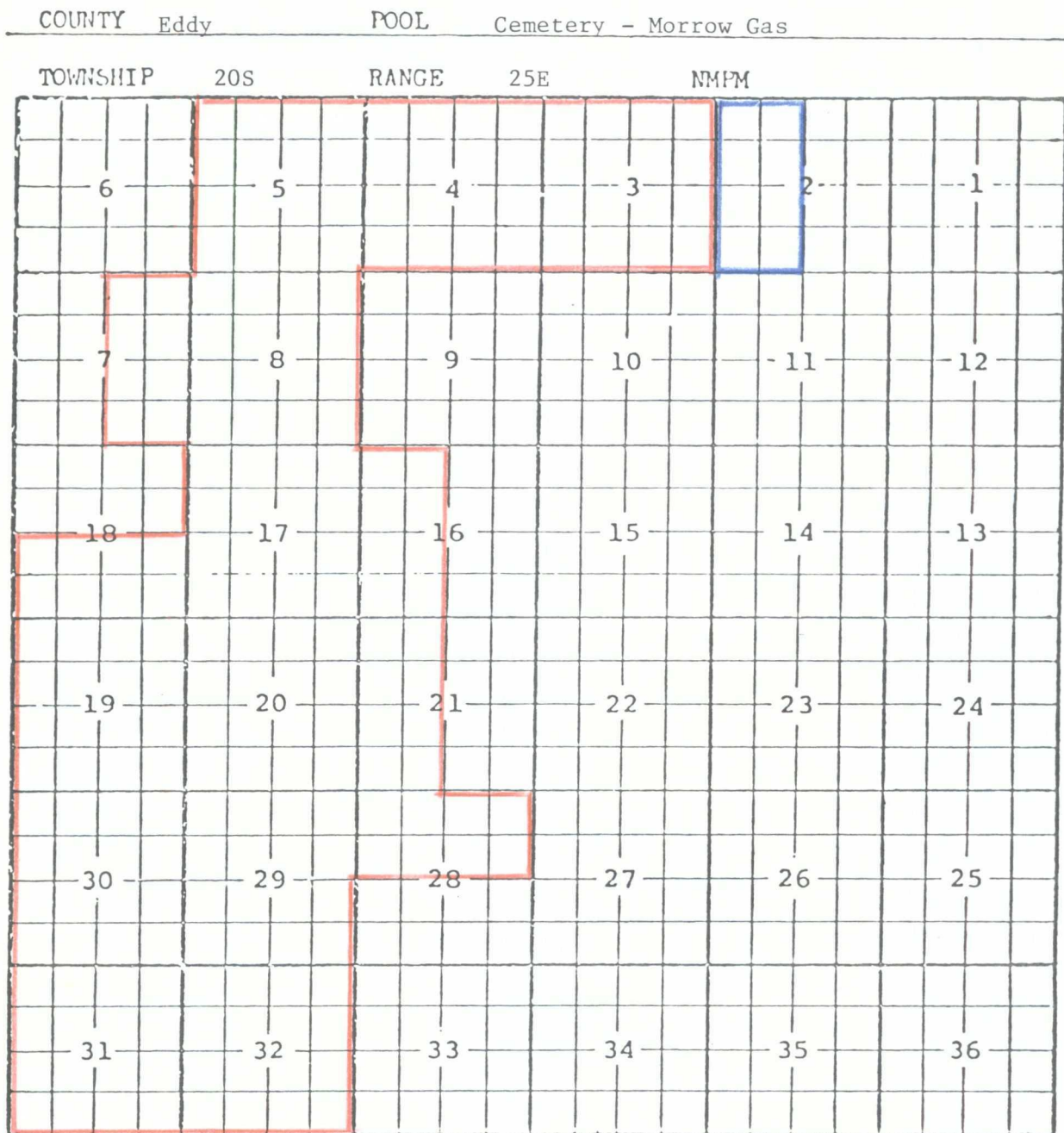
PURPOSE: One completed oil well capable of producing.

Texaco Inc. Lee Carter Well #1-H in Sec 33, T16S, R37E, completed Jan. 17, 1983, the Strawn formation. Top perf 11,220 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 33: NE/4

CASE NO. 7867 (s) EXTENSION OF AN EXISTING GAS POOL



Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut. S. T. R.	Comp.	Form.	TOP
Santa Fe Expl. Co.	Exxon St. Com	1-L 2-20-25	2/21/83	Morrow	9440

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 2: W/2

COUNTY Eddy

POOL South Culebra Bluff - Atoka Gas

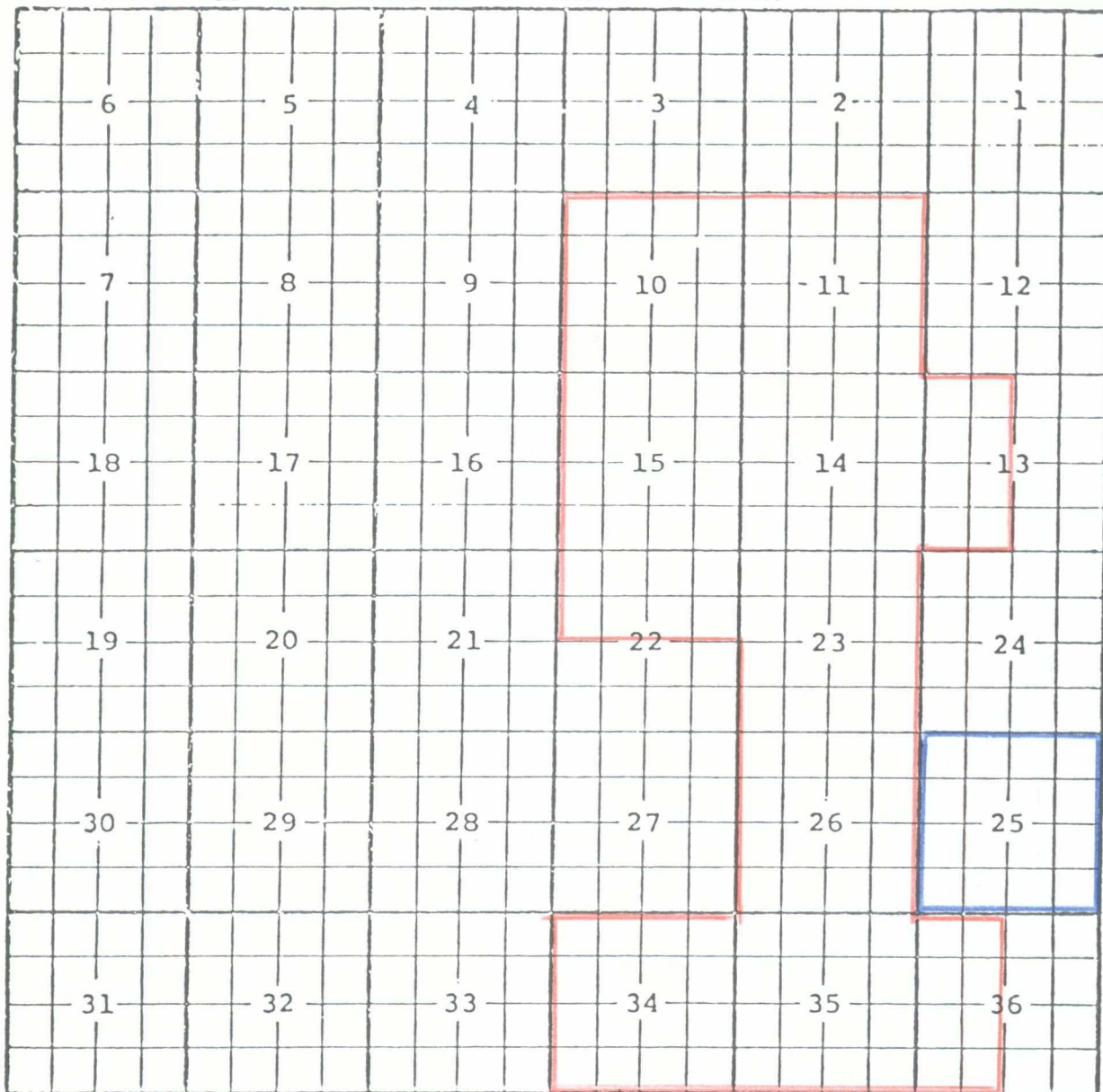
TOWNSHIP

23S

RANGE

28E

NMPM



Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut.	S. T. R.	Comp.	Form	TOP
Amoco Prod. Co.	Williams Gas 1-C	25-23-28	9/15/82	Atoka	11890	
	Com					

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 25: ALL

COUNTY LEA

POOL

EAST CUSTER DEVONIAN GAS

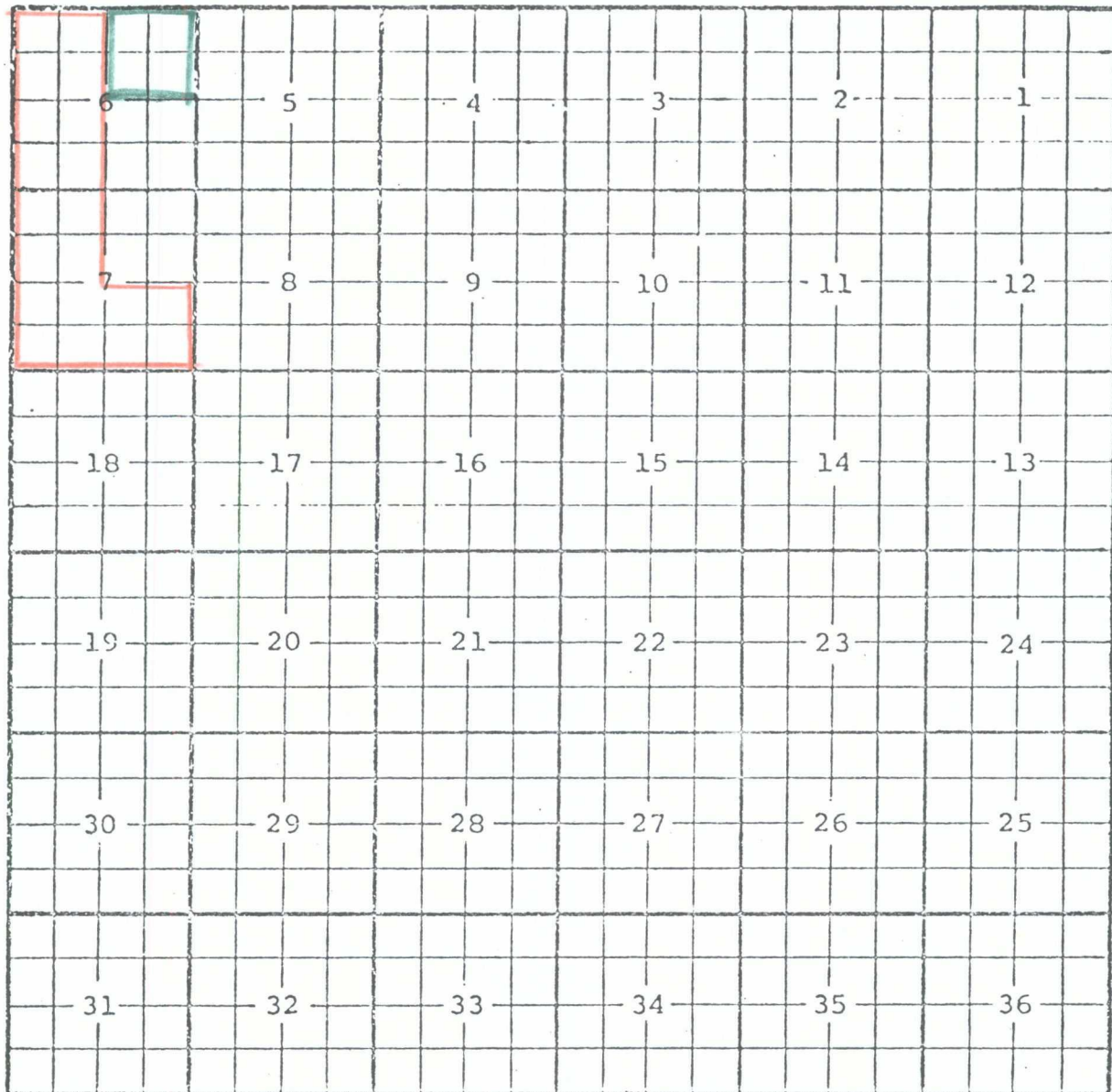
TOWNSHIP

25 South

RANGE

37 East

NMFM



PURPOSE: One completed gas well capable of producing.

ARCO Oil & Gas Company Custer Well #1-F in Sec 6, T25S, R37E, take in dedicated acreage.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 6: NE/4

CASE NO. 7867 (v) EXTENSION OF AN EXISTING GAS POOL

COUNTY	Chaves	POOL	Diamond Mound - Atoka/Morrow Gas			
TOWNSHIP	15S	RANGE	28E	NMPM		
6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

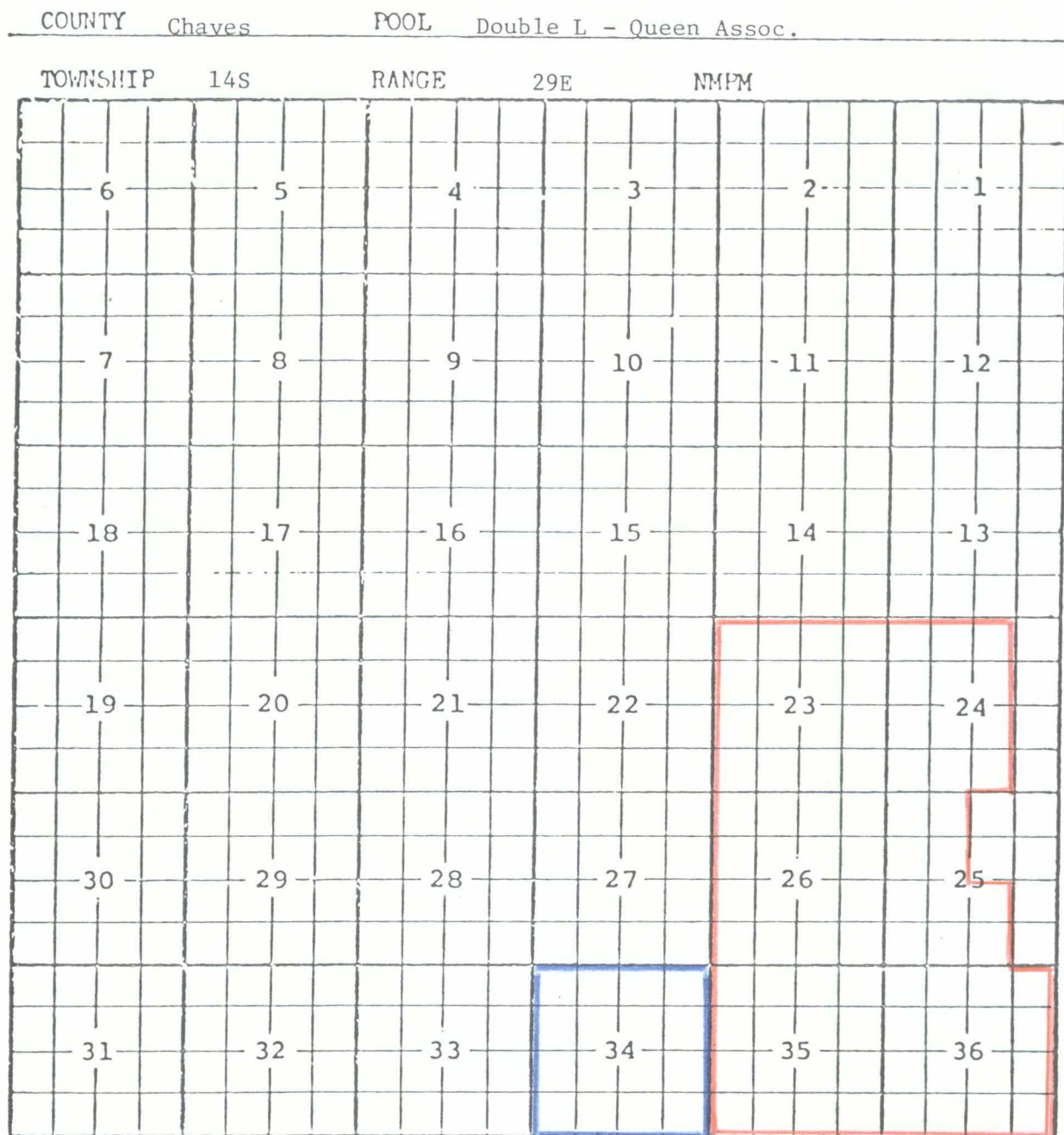
Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Mesa Pet. Co.	Mesa St. Com 2-F	32-15-28	2/28/83	Morrow	9094	

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 32: ALL



Purpose: One completed gas well capable of producing.

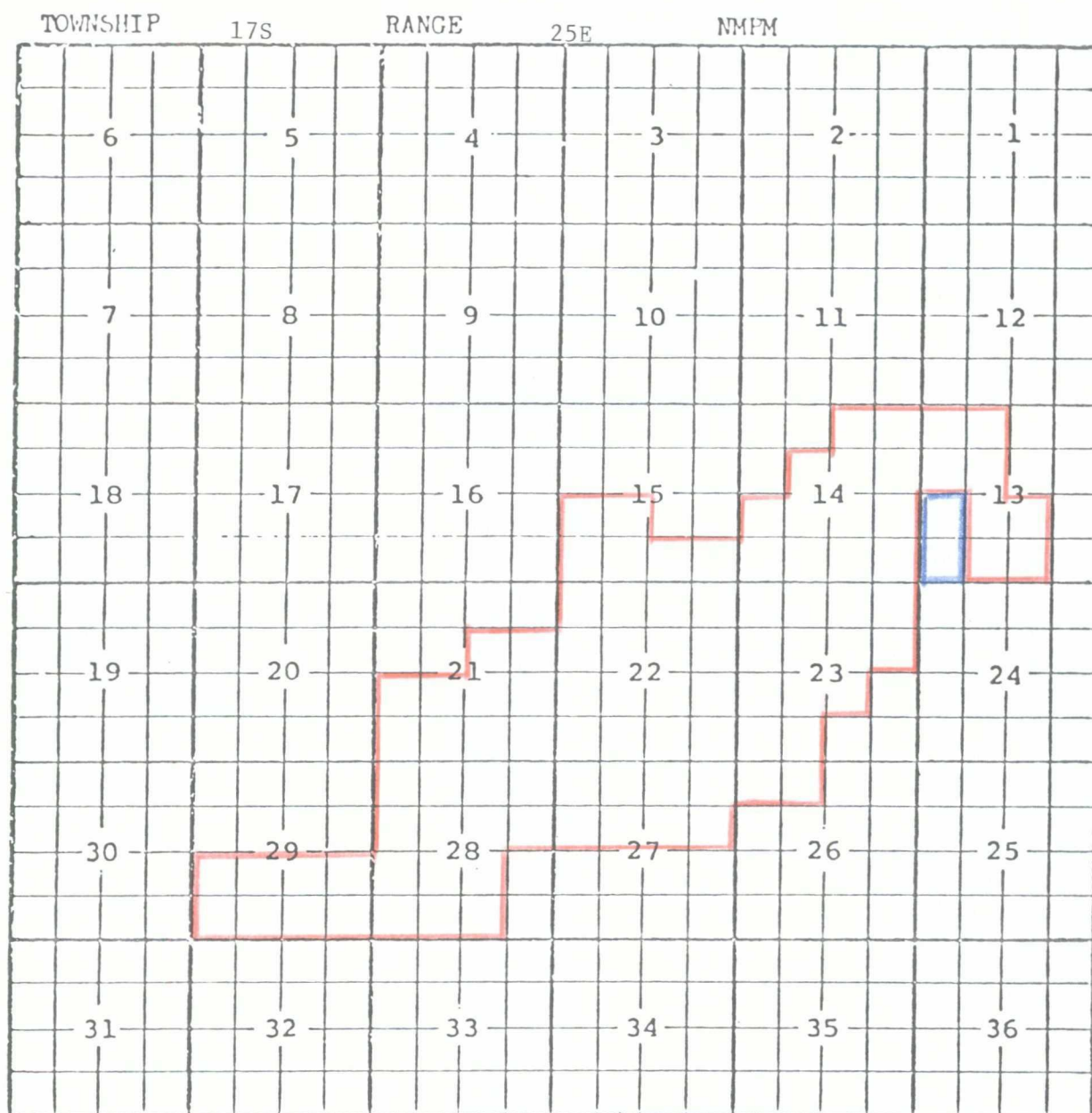
Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Dalport Oil Corp.	Strange Fed. 1-M	34-14-29	2/4/83	Queen	1811	

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 34: ALL

COUNTY Eddy POOL Eagle Creek - San Andres



* Purpose: One completed oil well capable of producing.

Operator	Lease	#&Ut. S. T. R.	Comp.	Form.	TOP
Yates Pet. Corp.	Jackson AT	17-M 13-17-25	3/27/83	SA	1315

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 13 W/2 SW/4

* Dismiss this paragraph.

COUNTY	Eddy		POOL	West Indian Flats - Atoka Gas		
TOWNSHIP	21S		RANGE	28E		NMPM
6	5	4	3	2	1	
7	8	9	10	11	12	
18	17	16	15	14	13	
19	20	21	22	23	24	
30	29	28	27	26	25	
31	32	33	34	35	36	

Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Perry R. Bass	Big Eddy Ut.	95-B	33-21-28	1/15/83	Atoka	11298

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 28: E/2

Sec. 33: N/2

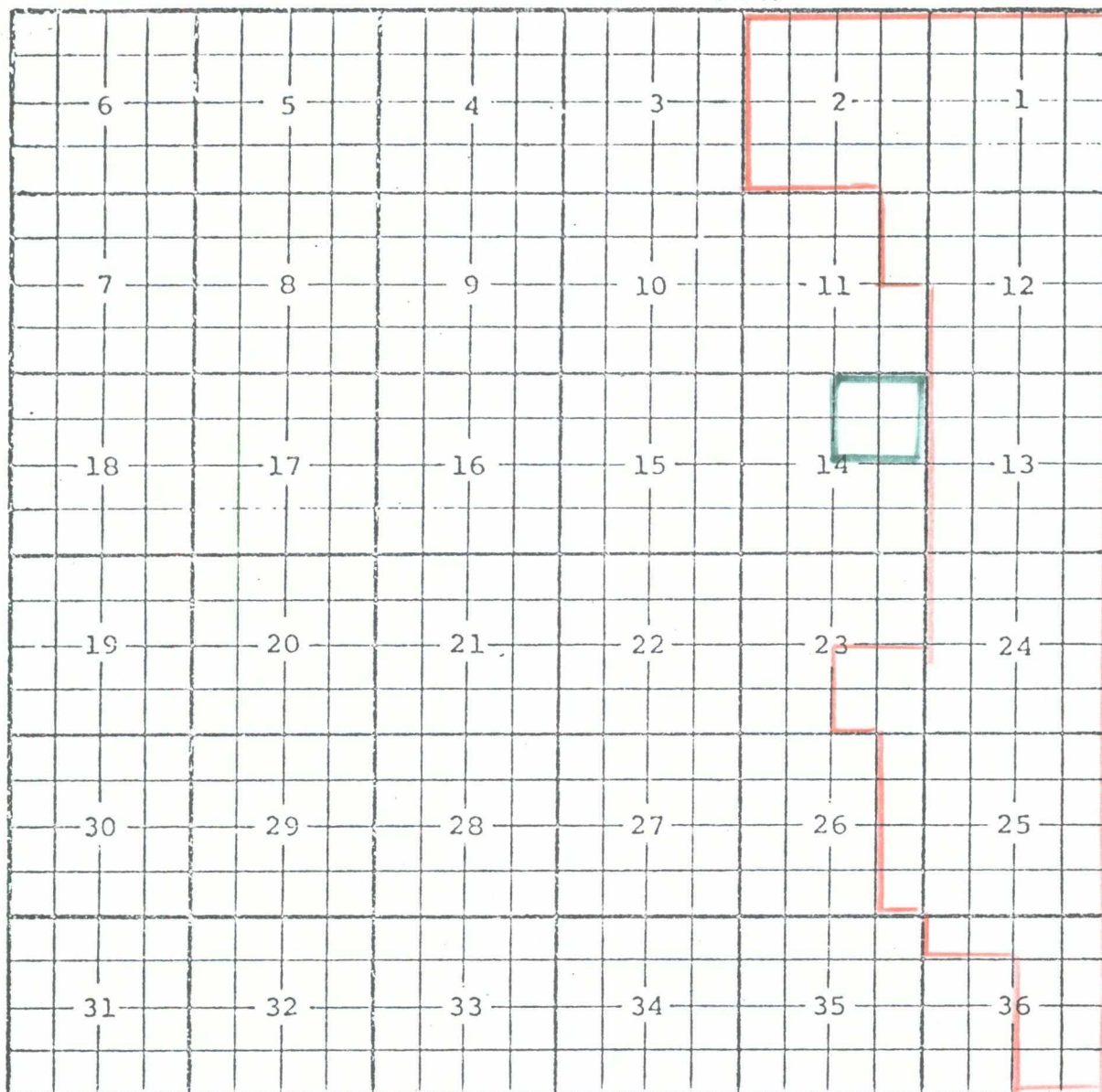
COUNTY LEA

POOL JALMAT- TANSILL-YATES-SR

TOWNSHIP 25 South

RANGE 36 East

NMFM



PURPOSE: one completed oil well in a gas pool capable of producing.
Highland Producing Company J.A. Koontz Well #1-A in Sec 14, T25S, R36E,
completed March 1, 1983, in the Yates-SR formations. Top perf 3218 feet.

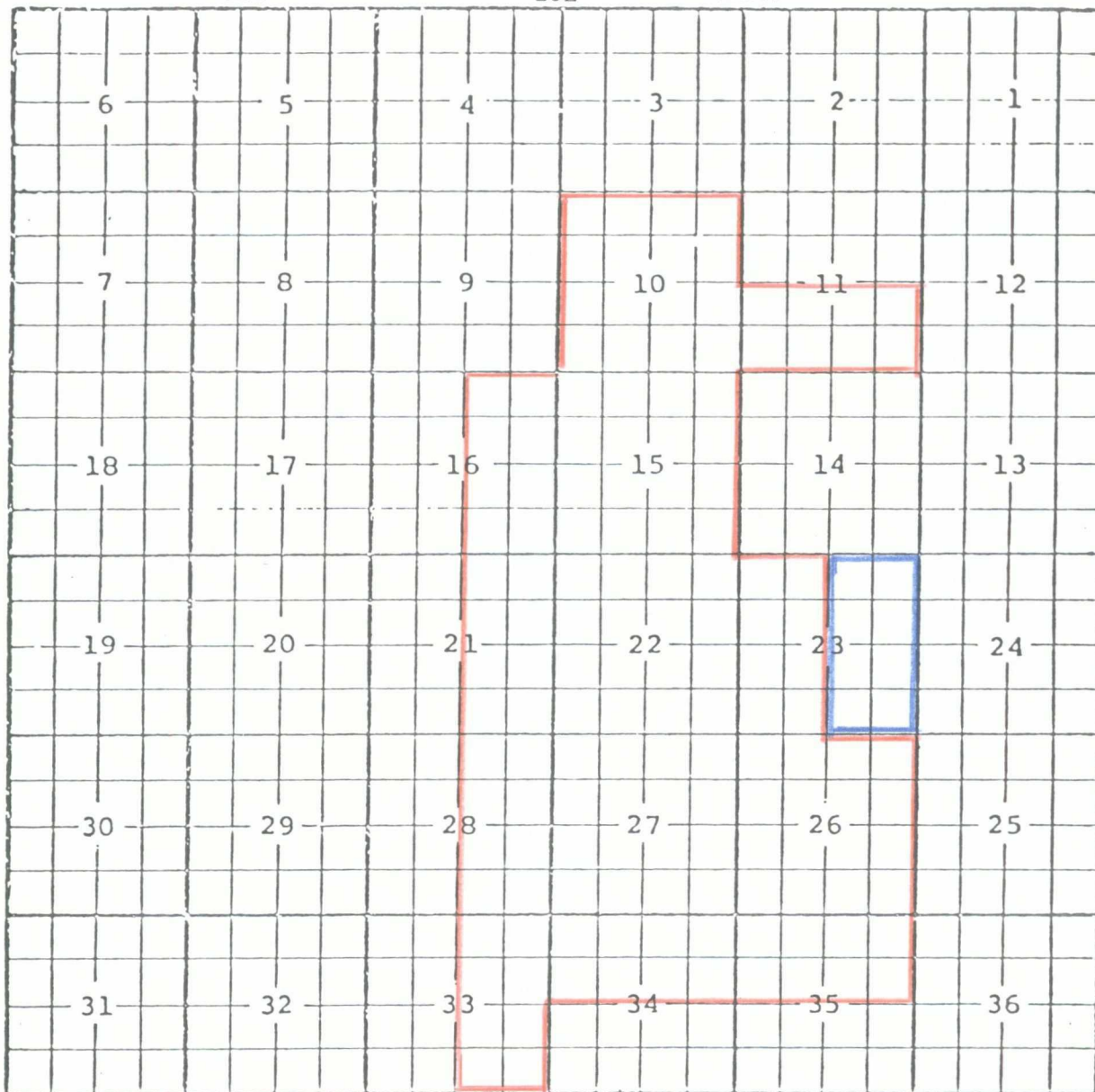
Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 14: NE/4

CASE NO. 7867 (aa) EXTENSION OF AN EXISTING GAS POOL

COUNTY Eddy POOL Kennedy Farms - Morrow Gas

TOWNSHIP 17S RANGE 26E NMFM



Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut. S. T. R.	Comp.	Form.	TOP
Yates Pet. Corp.	Berry EE Com 2-G	23-17-26	3/2/83	Morrow	8723

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 23: E/2

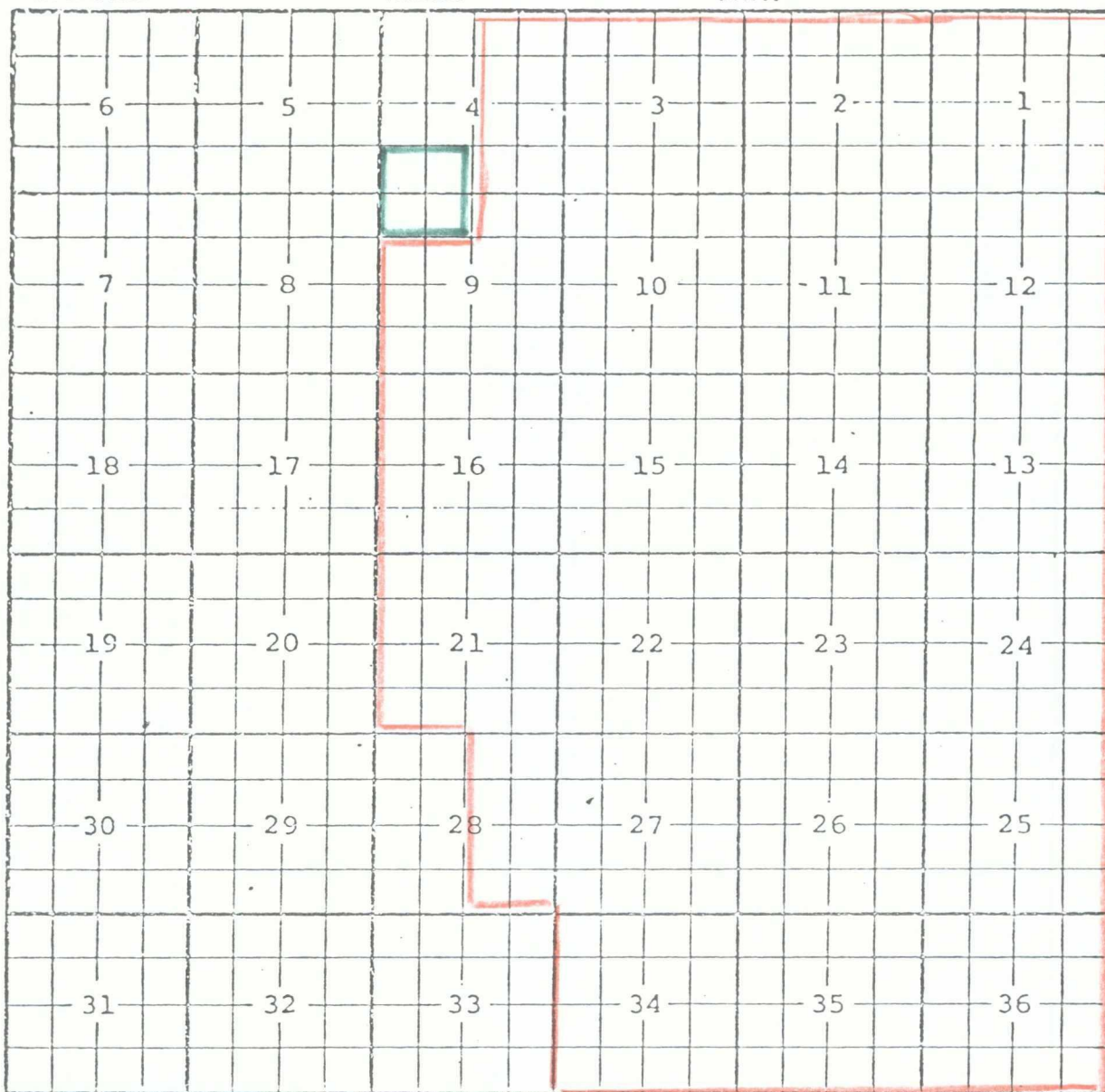
COUNTY LEA

POOL LANGLIE MATTIX-SR-QUEEN-GRAYBURG

TOWNSHIP 23 South

RANGE 36 East

NMM



PURPOSE: One completed oil well capable of producing _____
Sun Exploration & Production Company State A A/c-1 Well #115-F in Sec 9,
T23S, R36E, completed Jan. 5, 1983, in the SR formation. Top perf 3708 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 9: NW/4

COUNTY Eddy POOL North Loving - Atoka Gas

TOWNSHIP	23S	RANGE	27E	NMPM	Exhibit I
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Purpose: Two completed gas wells capable of producing.

Operator	Lease	#&Ut. S. T. R.	Comp.	Form.	TOP
Read & Stevens, Inc.	Cass Draw	1-I 24-23-27	2/8/83	Atoka	11550
Gulf Oil Corp.	Loving Fed	1-F 4-23-28	3/2/83	Atoka	11458
	Com				

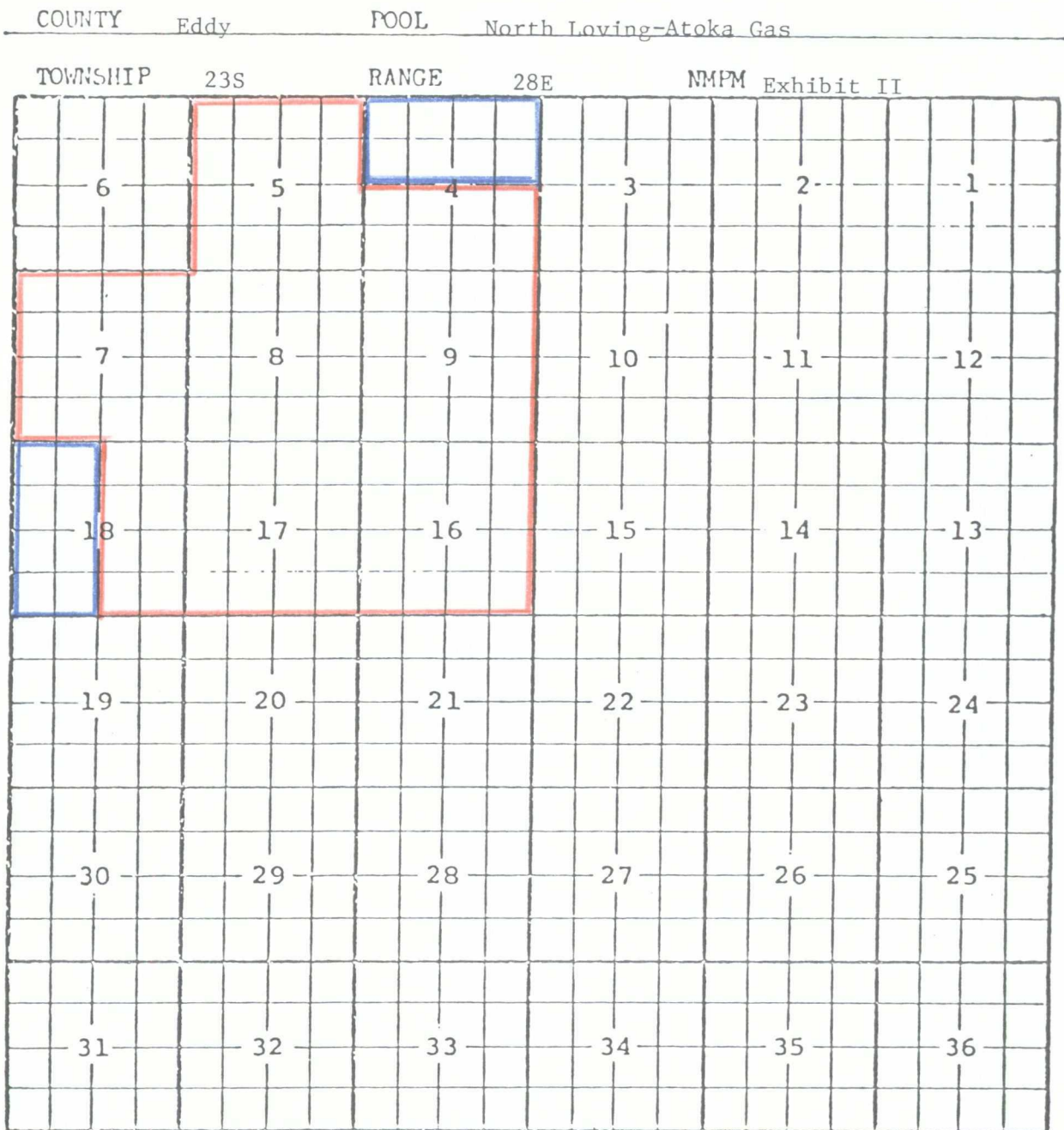
Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 12: S/2

Sec. 13: E/2

Sec. 24: E/2



Purpose: See Exhibit I

Operator Lease # & Ut. S. T. R. Comp. Form. TOP

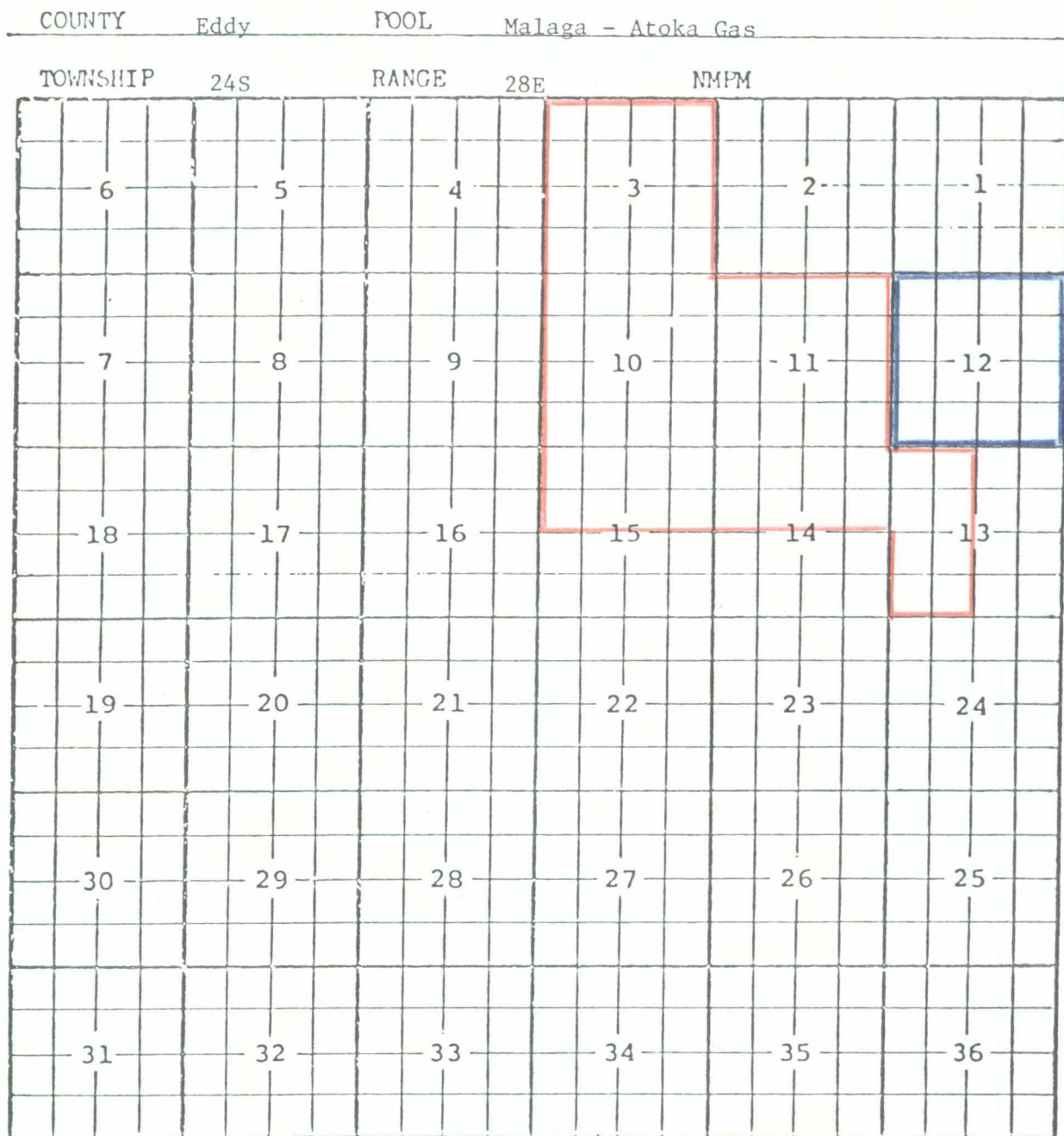
SEE EXHIBIT I

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 4: N/2

Sec. 18: W/2



Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Eastland Oil Corp.	Fortson Fed 1-F	12-24-28	2/9/83	Atoka	11873	
	Com					

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 12: ALL

COUNTY

LEA

POOL

MALJAMAR-GRAYBURG-SAN ANDRES

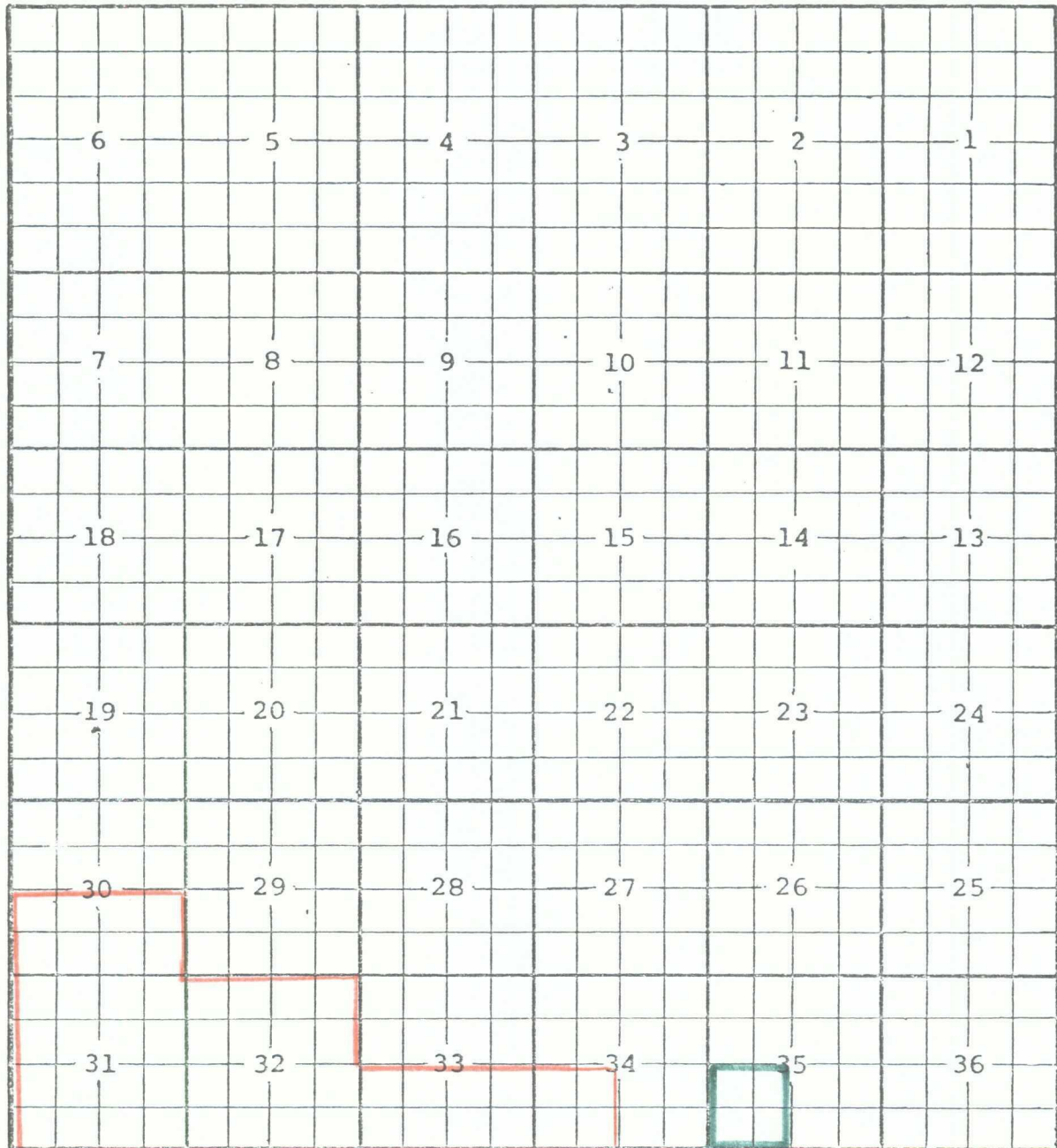
TOWNSHIP

16 South

RANGE

32 East

NMPM



PURPOSE: One completed oil well capable of producing.

Gulf Oil Corporation Lea Z0 State Well #1-N in Sec 35, T16S, R32E, completed Feb. 7, 1983, in the Grayburg-San Andres formation. Top perf 4024 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 35: SW/4

COUNTY CHAVES POOL MANY GATES-MORROW GAS

TOWNSHIP 9 South RANGE 30 East NMIM

6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

PURPOSE: One completed gas well capable of producing.
EXXON Corp. Isler Fed #4-0 in 30-9-30, completed Jan. 18, 1983, in the Morrow formation. Top perf 8924 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 30: S/2

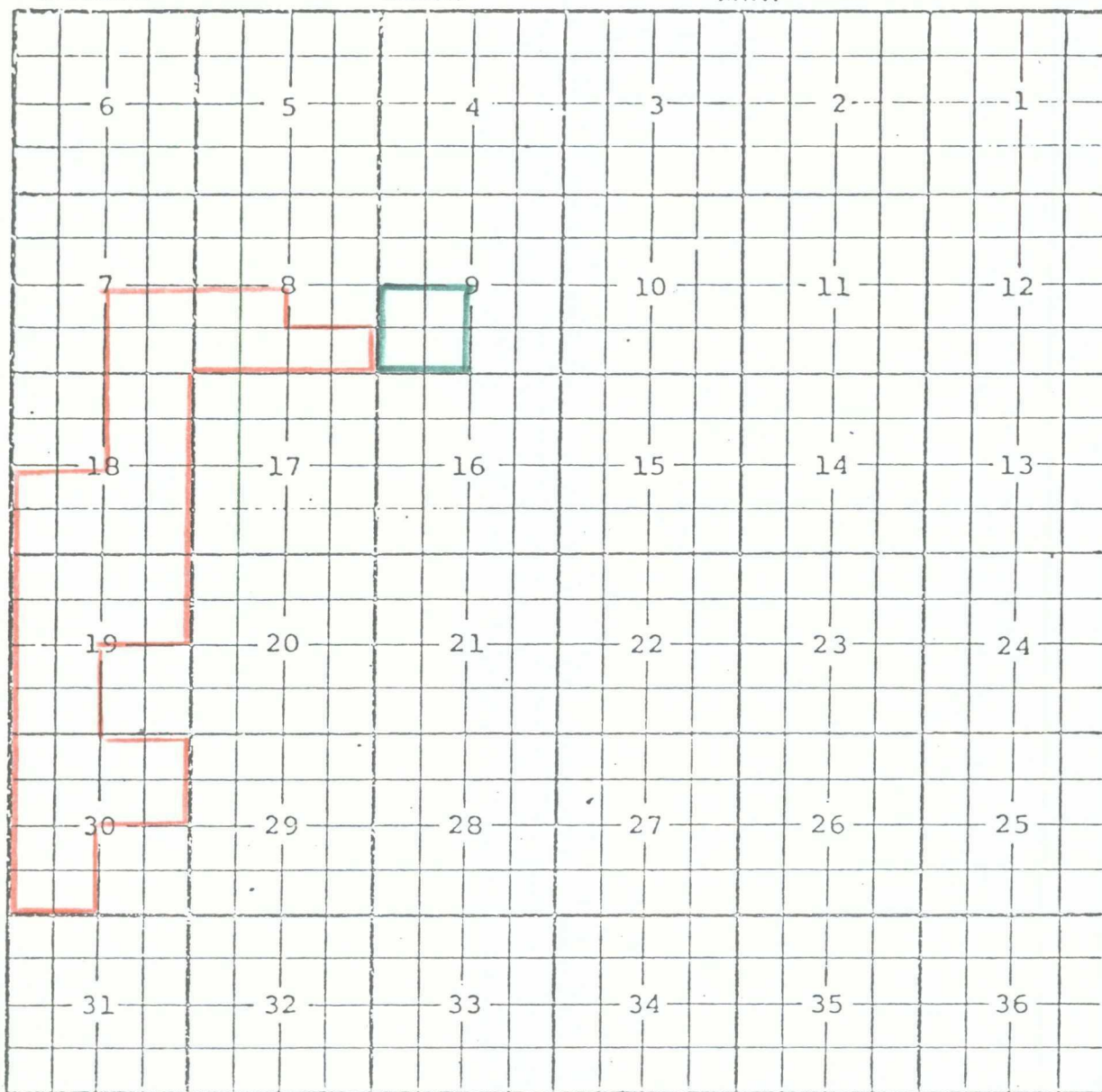
COUNTY LEA

POOL NORTH MASON-DELAWARE

TOWNSHIP 26 South

RANGE 32 East

NMIM



PURPOSE: One completed oil well capable of producing
MSM Producers, Inc. Exxon Federal Well #1-L in Sec 9, T26S, R32E, completed
Aug 26, 1982, in the Delaware formation. Top perf 4438 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 9: SW/4

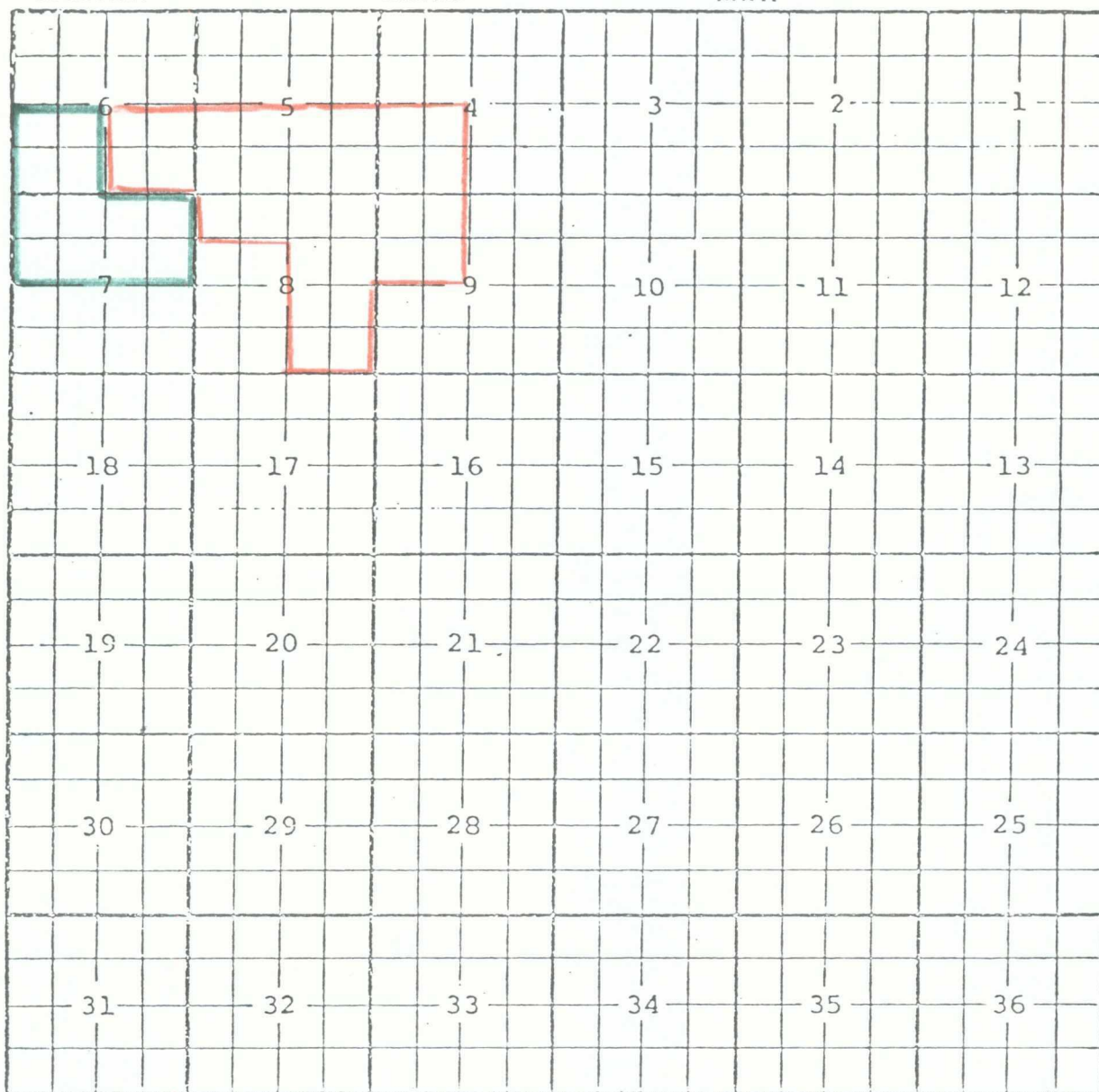
COUNTY LEA

POOL WEST NADINE-DRINKARD

TOWNSHIP 20 South

RANGE 38 East

NMIM



PURPOSE: Two completed oil wells capable of producing.

Morris R. Antweil, MONSTRO Well #1-M in Sec 6, T20S, R38E, completed March 1, 1983, in the Drinkard formation. Top perf 6861 feet.

Morris R. Antweil, Moby Well #1-D in Sec 7, T20S, R38E, completed February 20, 1983 in the Drinkard formation. Top perf 6826 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 6: SW/4
SECTION 7: N/2

COUNTY Eddy

POOL Nimenim Ridge - Morrow Gas

TOWNSHIP	18S	RANGE	30E	NMPM	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

Purpose: One completed gas well capable of producing.

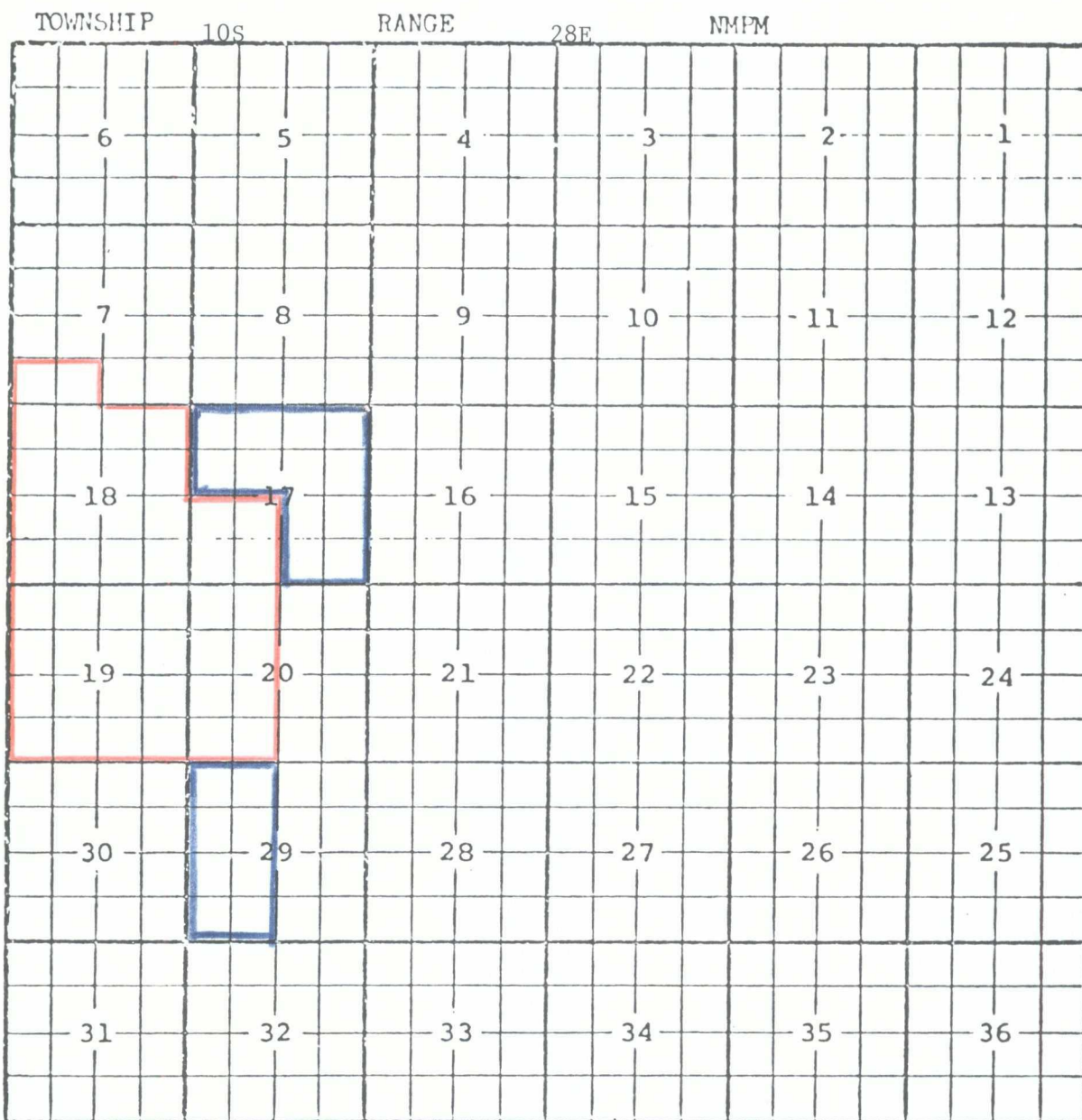
Operator	Lease	#&Utr.	S. T. R.	Comp.	Form.	TOP
Yates Pet. Corp.	Benson Deep 3-B Unit	33-18-30	2/22/83	Morrow	11843	

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 33: N/2

COUNTY Chaves POOL Race Track - San Andres



Purpose: Two completed oil wells capable of producing.

Operator	Lease	#&Ut.	S. T. R.	Comp.	Form.	TOP
Cibola Energy Inc.	Plains 29	4-D	29-10-28	3/19/83	SA	2206
Cibola Energy Inc.	CB Plains	2-M	17-10-28	2/17/83	SA	2203

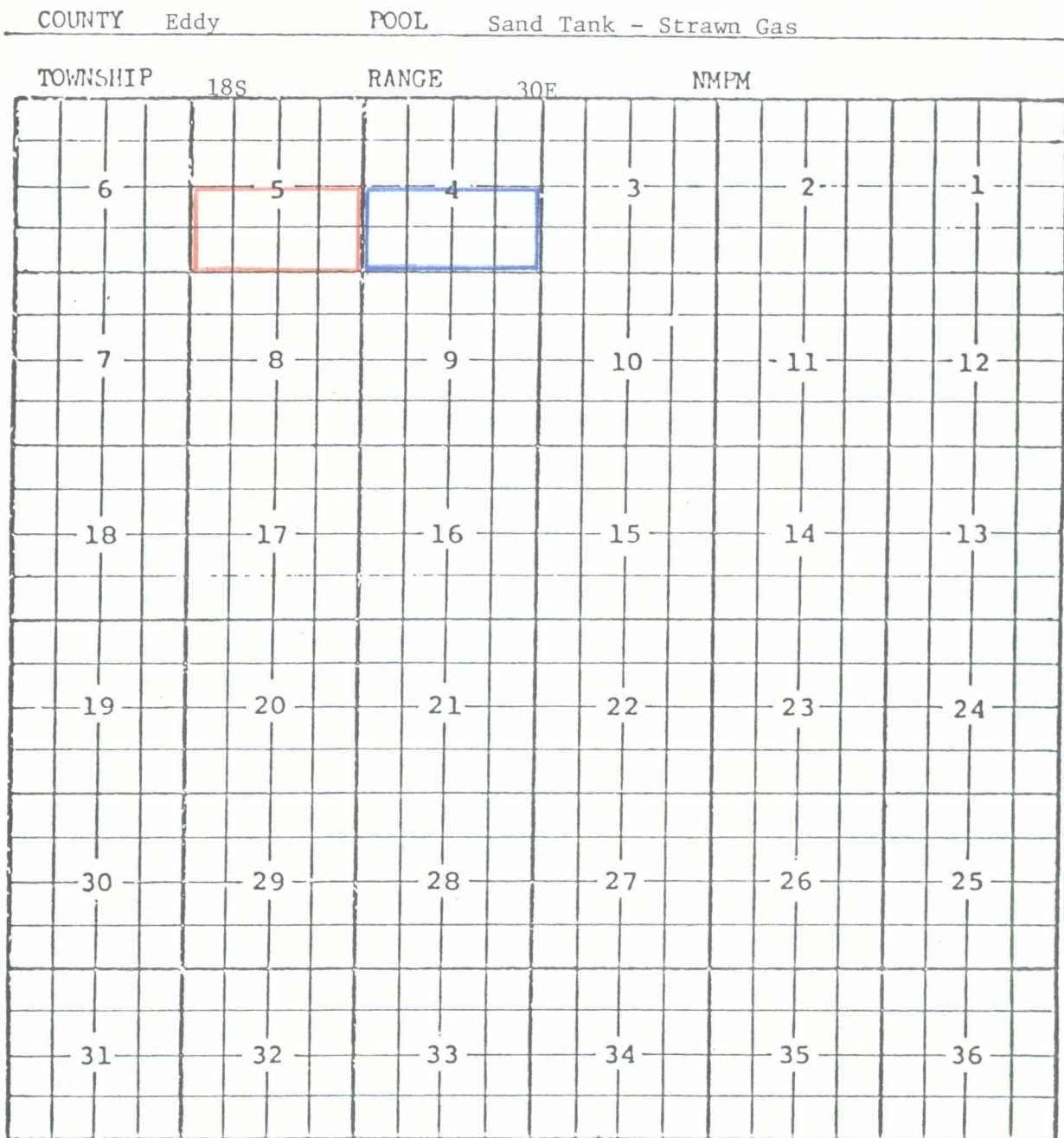
Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 17: N/2 & SE/4

Sec. 29: W/2

CASE NO. 7867 (kk) EXTENSION OF AN EXISTING GAS POOL



Purpose: One completed gas well capable of producing.

Operator	Lease	#&Ut. S. T. R.	Comp.	Form.	TOP
Southland Royalty Co. Holly 4 Fed. 1-N	4-18-30	1/27/83	Strawn	10485	

Pool boundary outlined in red.

Proposed extension outlined in blue.

Sec. 4: S/2

COUNTY LEA

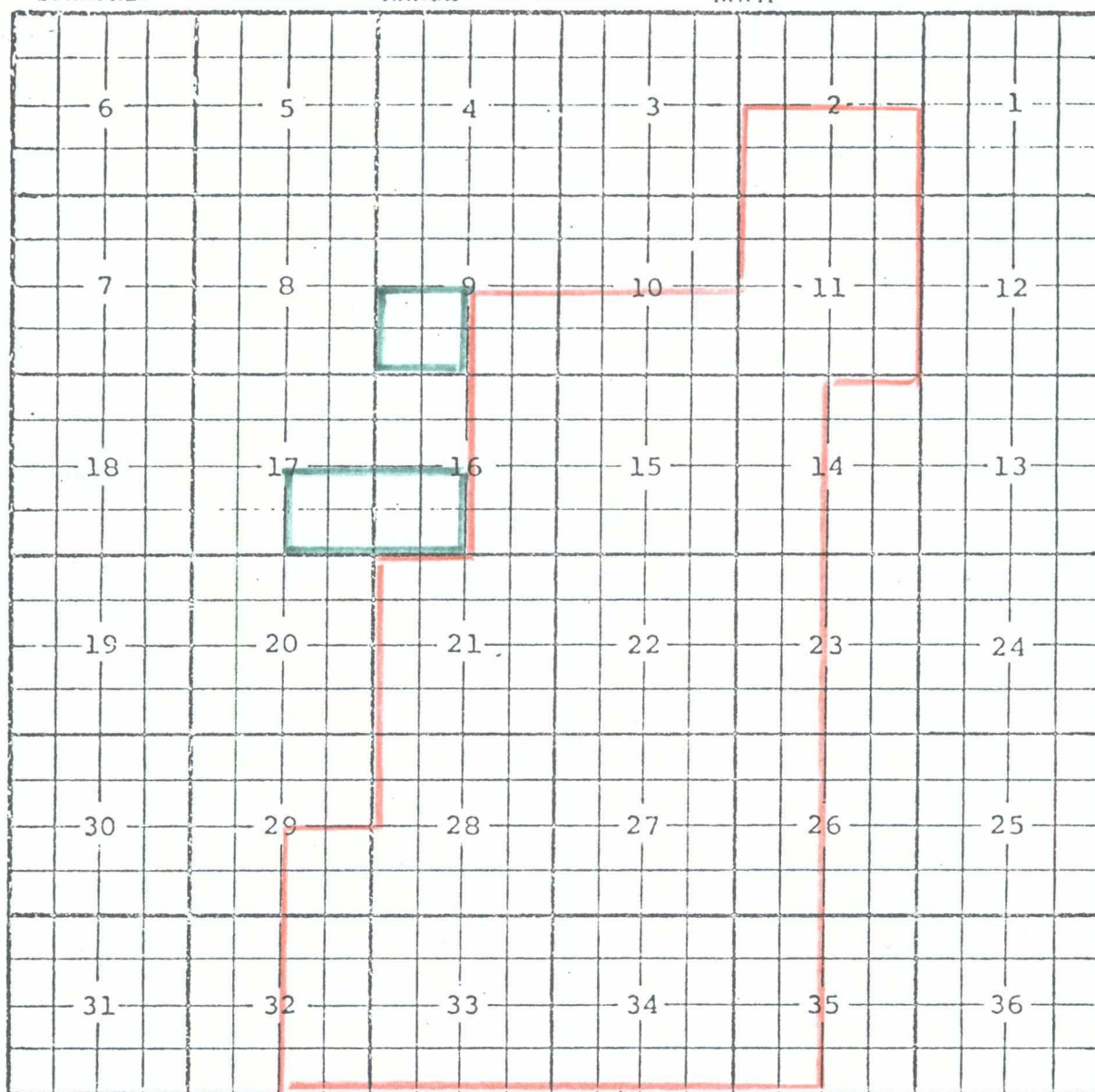
POOL

SAUNDERS PERMO-UPPER PENNSYLVANIAN

TOWNSHIP 14 South

RANGE 33 East

NMFM



PURPOSE: Two completed oil wells capable of producing.

Yates Petroleum Corporation Hanladdie WR State #1-K in Sec 9, T14S, R33E, completed March 5, 1983, in the Upper Penn formation. Top perf 9949 feet.

MWJ Prod. Co. Baum 17 B State Well #1-P in Sec 17, T14S, R33E, completed, Feb. 19, 1983, in the Bough C formation. Top perf 9962 feet.

Pool boundary outlined in red.

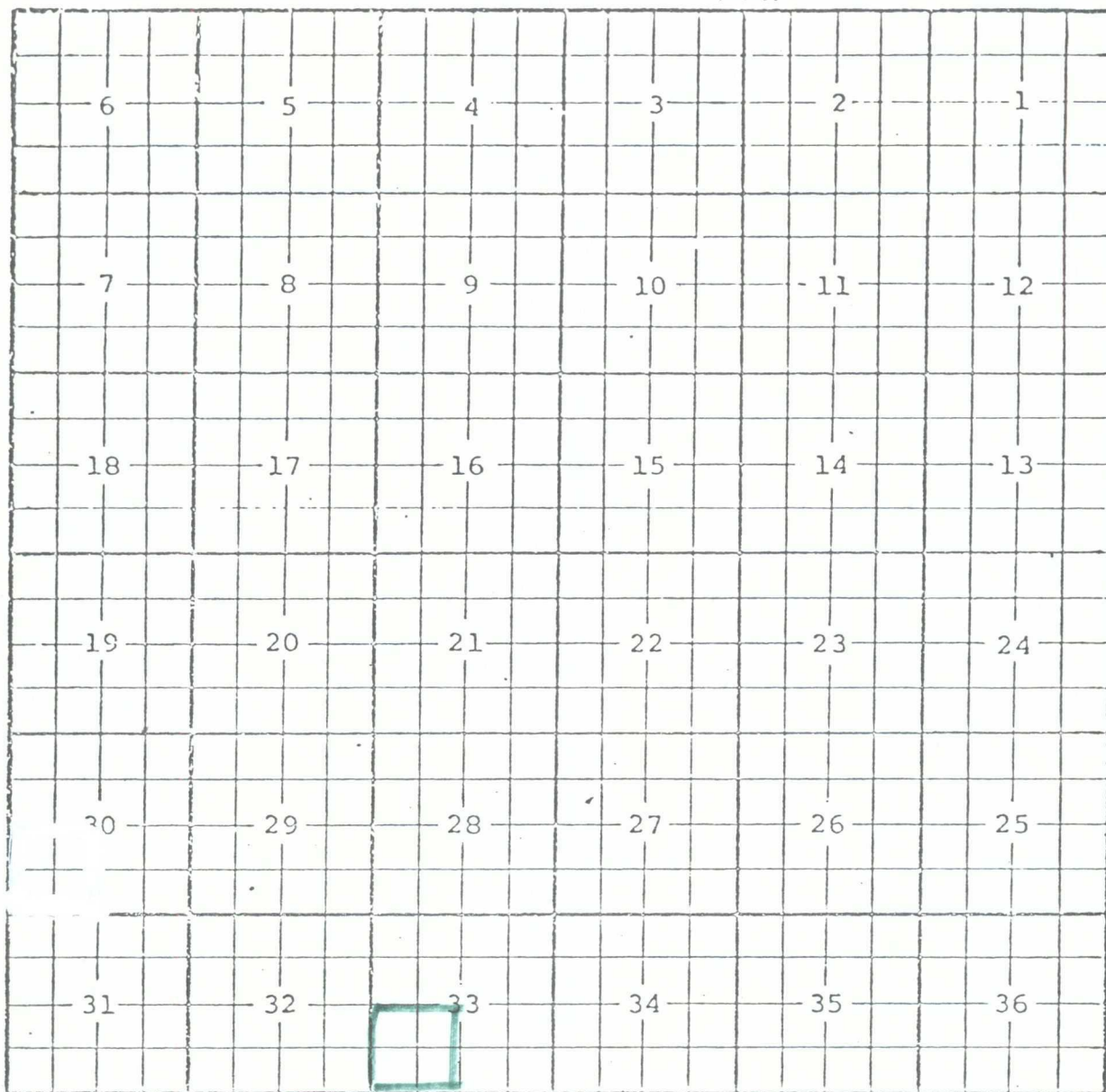
Proposed pool extension outlined in green. SECTION 9: SW/4

SECTION 16: SW/4

SECTION 17: SE/2

COUNTY LEA POOL SCHARB-WOLFCAMP

TOWNSHIP 18 South RANGE 35 East NMIM



PURPOSE: Four completed oil wells capable of producing.

Mesa Pet.Co. Wood St #1-N 33-18-35, comp. 2-16-83 in Wolfcamp. Top perf 10,423 ft.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 33: SW/4

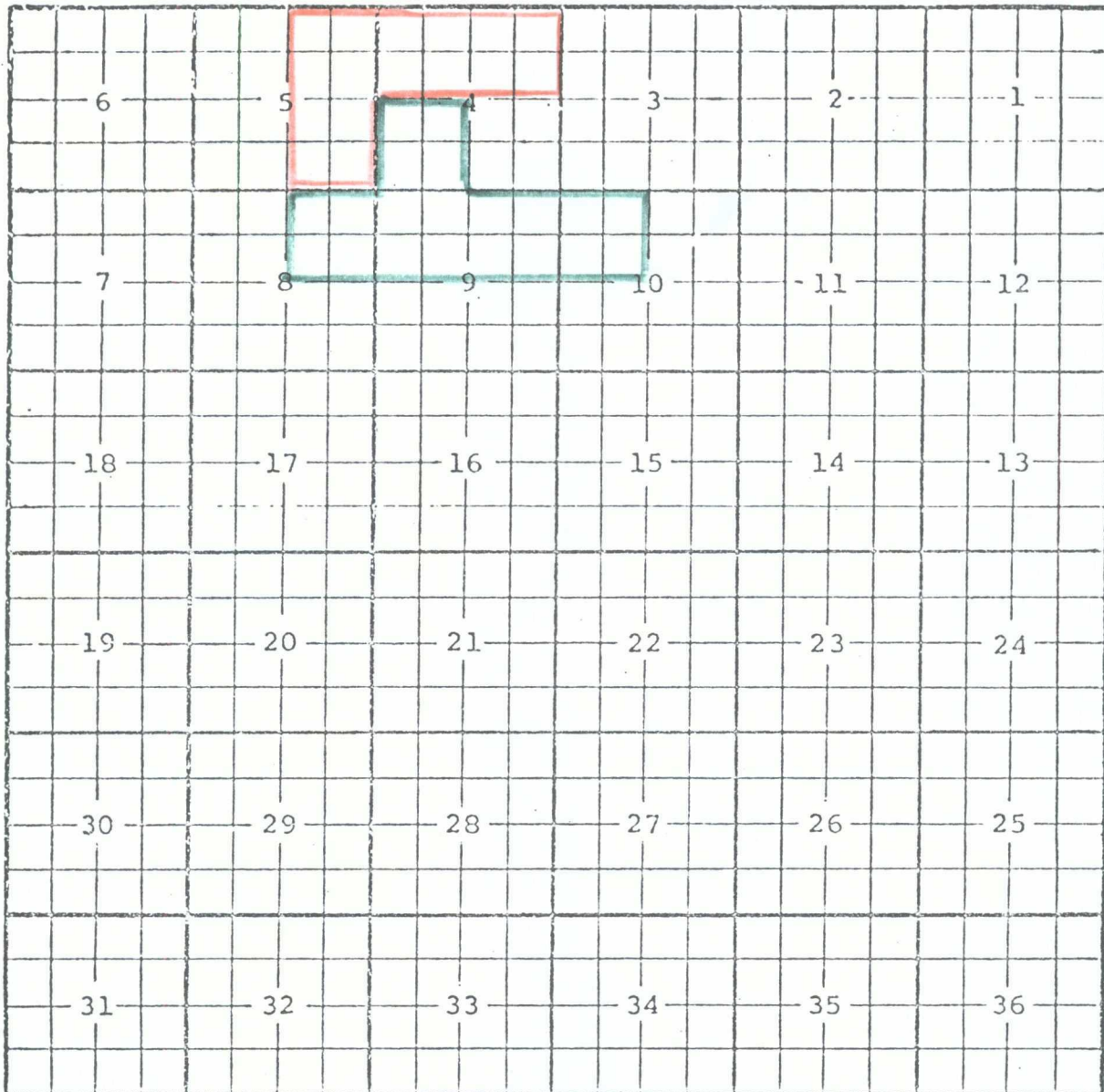
COUNTY LEA

POOL SCHARB-WOLFCAMP

TOWNSHIP 19 South

RANGE 35 East

NMIM



Exxon Corp. New Mex DD St #1-K in 4-19-35 comp. 1/30/83 in Wolfcamp. Top perf 10,512 ft.
 Amoco Prod.Co. Snyder Ranches #1-H in 8-19-35, comp. 2/3/83 in Wolfcamp. Top perf 10,518 ft.
 Western Oil Prod. Inc. State MTS #2-E in 10-19-35, comp. 3/18/83 in Wolfcamp. Top perf 10,558 ft.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 4: SW/4

SECTION 8: NE/4

SECTION 9: N/2

SECTION 10: NW/4

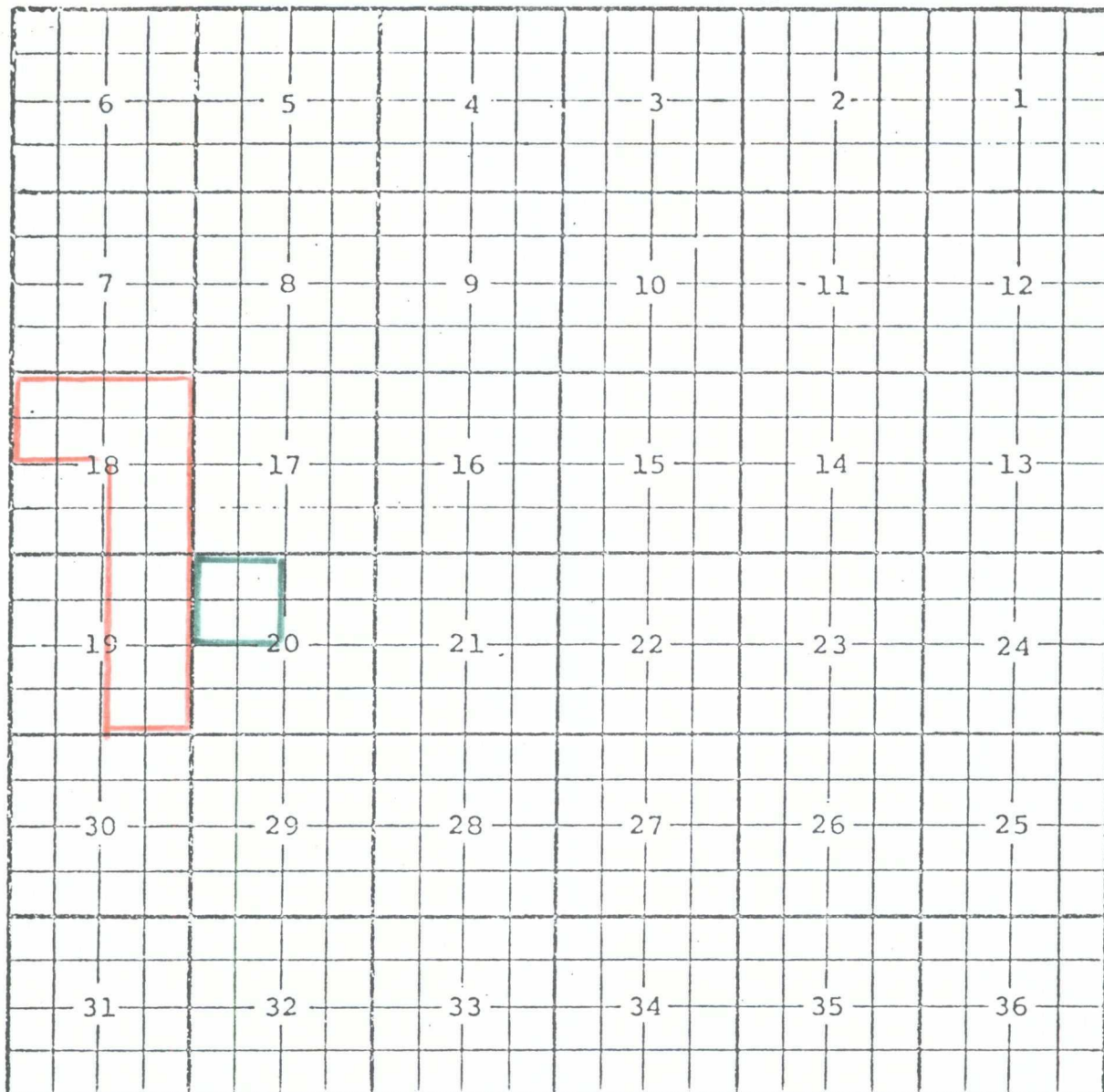
COUNTY LEA

POOL SKAGGS-DRINKARD

TOWNSHIP 20 South

RANGE 38 East

NMFM



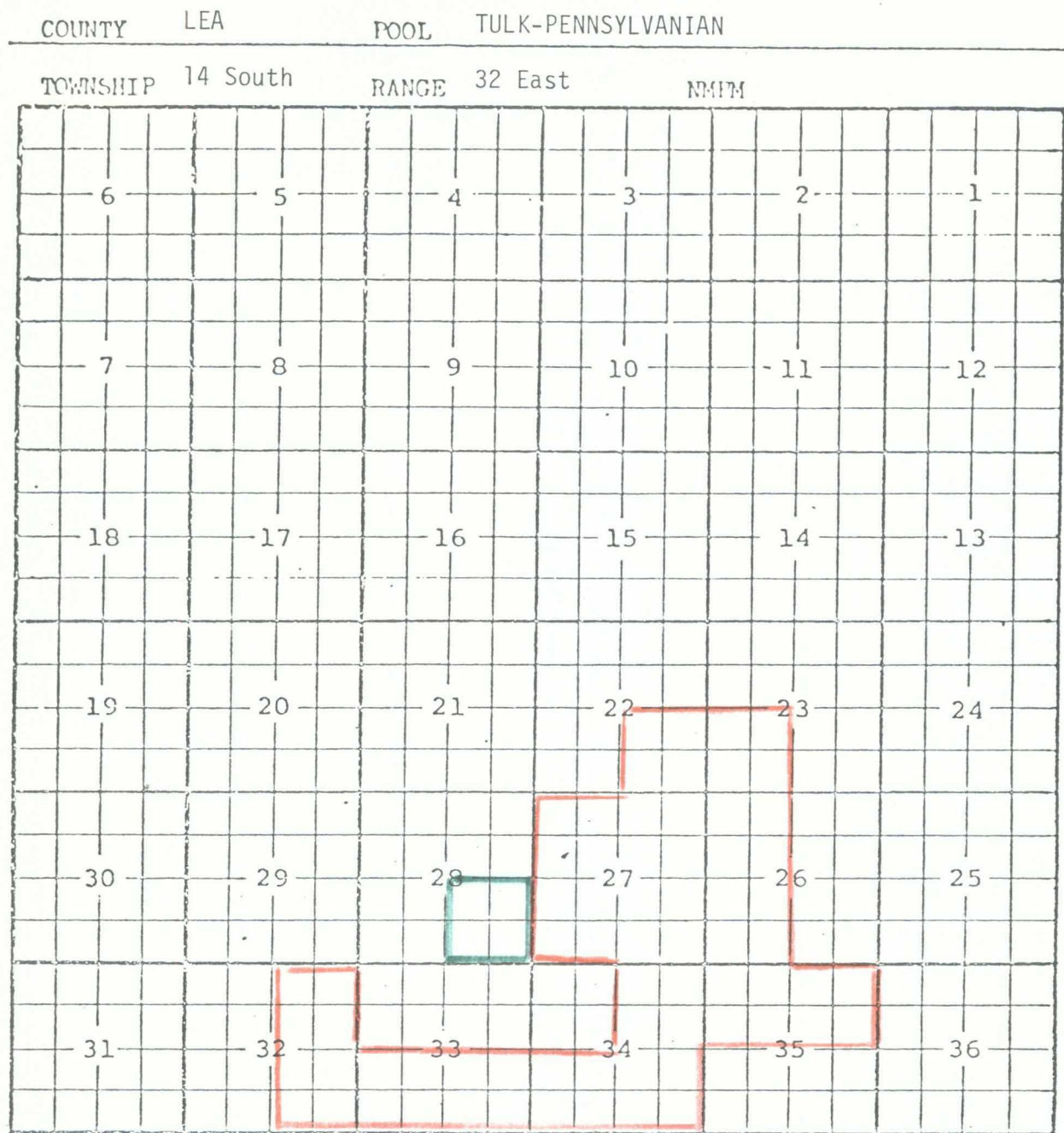
PURPOSE: One completed oil well capable of producing.

Amerada Hess Corp. B.M. Marcus Well #2-C in 20-20-38, completed 2/11/83 in Drinkard formation. Top perf 6915 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 20: NW/4

CASE NO. 7867 (00) EXTENSION OF AN EXISTING OIL POOL



PURPOSE: One completed oil well capable of producing.

Yates Petroleum Corp. Tulk VV State Well #1-I in Sec 28, T14S, R32E, completed Feb. 13, 1983, in the Upper Penn formation. Top perf 9,831 feet.

Pool boundary outlined in red.

Proposed pool extension outlined in green. SECTION 28: SE/4