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ConocoPhillips
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289**Burlington Resources Inc.**
A wholly owned subsidiary

December 5, 2008

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000**RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico**

Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that one of the wells listed below is capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determinations enclosed.

Well Name	Dedication	Dedicated Lease	Compl. Date	Determination
CLU Com #484	W/2 9-25N-6W	Fee	9/11/07	Commercial
CLU Com #480	W/2 9-25N-6W	Fee	2/05/08	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the formal Participating Area Schedules will be prepared and submitted. The non-commercial well will continue to be reported under the Communitization Agreement.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Karen Stevens at 326-9754, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell
Staff Land Technician

CLU 4.3

CANYON LARGO UNIT COM 484

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, New Mexico
2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:	
Severance, School, Conservation	7.93
AD VALOREM:	
Production, Equipment	1.40
TOTAL %:	9.33

WELL COST AND ECONOMICS

1,034.49	M\$	AVERAGE WELL COST
422.36	MMCF	ULT. GROSS GAS RESERVES
298.51	MCFD	INITIAL GAS RATE
13.10	%	RATE OF RETURN
0.09	\$\$	P/I, DISC. @ 10.00 %
93.65	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
5.45	YRS	PAYOUT



BJRLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
 CANYON LARGO UNIT COM 484

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2008(12)	298.5	91.3	65.28	0.00	6.35	4.86	4.86	35.51	22.66	443.1	45.26	5.00	392.81	1,034.49	-641.68
2009(12)	138.6	50.6	36.16	0.00	3.52	4.86	4.86	35.51	22.66	245.4	25.07	6.00	214.37	0.00	214.37
2010(12)	96.4	35.2	25.14	0.00	2.44	4.86	4.86	35.51	22.66	170.7	17.43	6.00	147.23	0.00	147.23
2011(12)	76.5	27.9	19.95	0.00	1.94	4.86	4.86	35.51	22.66	135.4	13.83	6.00	115.56	0.00	115.56
2012(12)	64.3	23.5	16.81	0.00	1.63	4.86	4.86	35.51	22.66	114.1	11.66	6.00	96.46	0.00	96.46
2013(12)	56.3	20.5	14.68	0.00	1.43	4.86	4.86	35.51	22.66	99.6	10.18	6.00	83.46	0.00	83.46
2014(12)	50.3	18.4	13.12	0.00	1.28	4.86	4.86	35.51	22.66	89.0	9.09	6.00	73.93	0.00	73.93
2015(12)	45.7	16.7	11.91	0.00	1.16	4.86	4.86	35.51	22.66	80.8	8.26	6.00	66.58	0.00	66.58
2016(12)	41.6	15.2	10.89	0.00	1.06	4.86	4.86	35.51	22.66	73.9	7.55	6.00	60.39	0.00	60.39
2017(12)	38.2	13.9	9.97	0.00	0.97	4.86	4.86	35.51	22.66	67.7	6.91	6.00	54.75	0.00	54.75
2018(12)	35.0	12.8	9.12	0.00	0.89	4.86	4.86	35.51	22.66	61.9	6.32	6.00	49.58	0.00	49.58
2019(12)	32.0	11.7	8.35	0.00	0.81	4.86	4.86	35.51	22.66	56.6	5.79	6.00	44.86	0.00	44.86
2020(12)	29.2	10.7	7.64	0.00	0.74	4.86	4.86	35.51	22.66	51.8	5.29	6.00	40.54	0.00	40.54
2021(12)	26.8	9.8	6.99	0.00	0.68	4.86	4.86	35.51	22.66	47.4	4.84	6.00	36.58	0.00	36.58
2022(12)	24.5	8.9	6.39	0.00	0.62	4.86	4.86	35.51	22.66	43.4	4.43	6.00	32.96	0.00	32.96
2023(12)	22.4	8.2	5.85	0.00	0.57	4.86	4.86	35.51	22.66	39.7	4.06	6.00	29.65	0.00	29.65
2024(12)	20.5	7.5	5.35	0.00	0.52	4.86	4.86	35.51	22.66	36.3	3.71	6.00	26.62	0.00	26.62
2025(12)	18.8	6.9	4.90	0.00	0.48	4.86	4.86	35.51	22.66	33.2	3.40	6.00	23.85	0.00	23.85
2026(12)	17.2	6.3	4.48	0.00	0.44	4.86	4.86	35.51	22.66	30.4	3.11	6.00	21.31	0.00	21.31
2027(12)	15.7	5.7	4.10	0.00	0.40	4.86	4.86	35.51	22.66	27.8	2.84	6.00	18.99	0.00	18.99
Sub.	---	401.7	287.07	0.00	27.91	---	---	---	---	1,948.5	199.06	119.00	1,630.48	1,034.49	595.99
Rem.	---	20.7	14.76	0.00	1.44	---	---	---	---	100.2	10.24	27.50	62.46	0.00	62.46
Total	---	422.4	301.83	0.00	29.35	---	---	---	---	2,048.7	209.29	146.50	1,692.94	1,034.49	658.45

BURLINGTON RESOURCES

COMMERCIALITY DETERMINATION

BLM DATA SHEET

CANYON LARGO UNIT 480

WELL INFORMATION

LEASE CANYON LARGO UNIT 480
 LOCATION 09025N006WA
 COUNTY, STATE RIO ARRIBA, New Mexico
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR HUNTINGTON ENERGY LLC
 SPUD DATE 12/9/2007
 COMP DATE 2/2/2008
 1ST DELIVERY 2/13/2008
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARRIBA, New Mexico
 2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

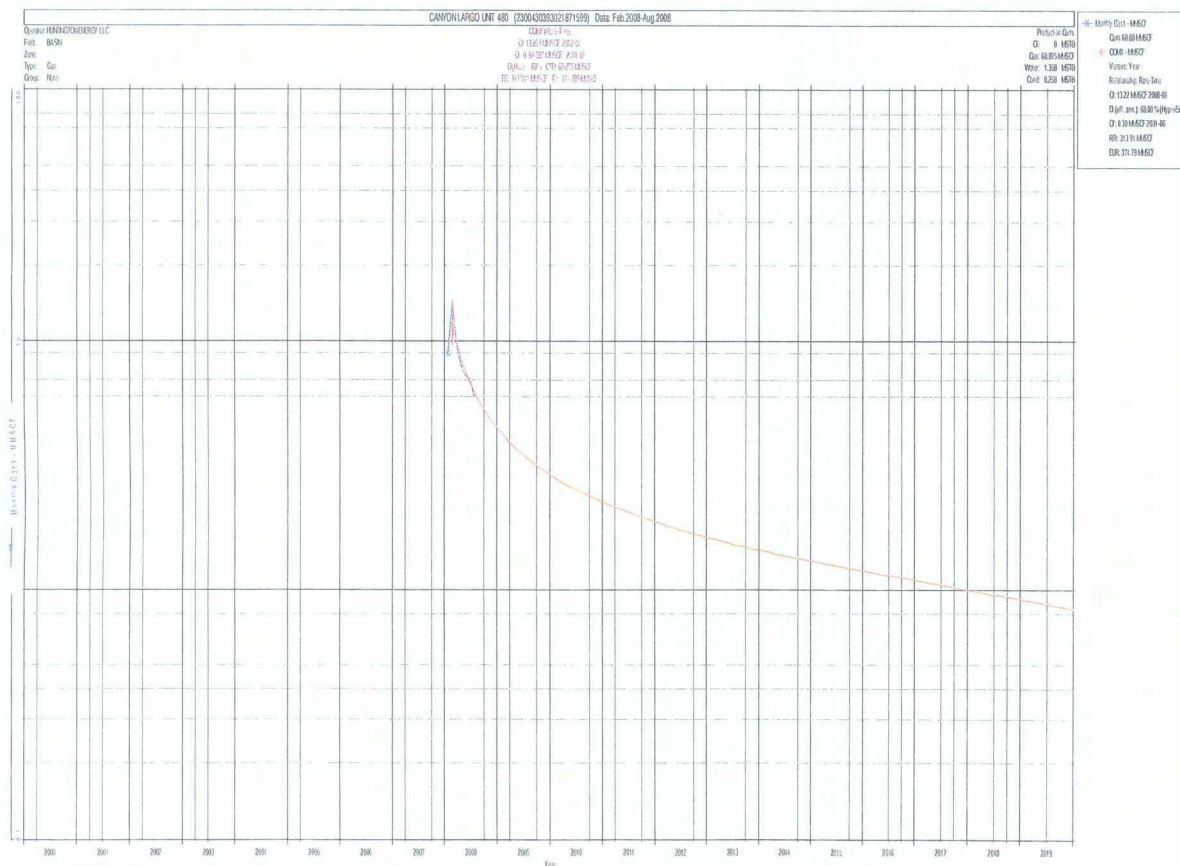
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,034.49	M\$	AVERAGE WELL COST
365.80	MMCF	ULT. GROSS GAS RESERVES
238.41	MCFD	INITIAL GAS RATE
7.82	%	RATE OF RETURN
-0.07	\$/	P/I, DISC. @ 10.00 %
-72.42	M\$	NET PRESENT VALUE, DISC. @ 10.00 %
7.85	YRS	PAYOUT



BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 480

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcoats	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2008(12)	238.4	73.0	52.13	0.00	5.07	4.86	4.86	35.51	22.66	353.9	36.15	5.00	312.73	1,034.49	-721.76
2009(12)	120.8	44.1	31.52	0.00	3.06	4.86	4.86	35.51	22.66	213.9	21.85	6.00	186.07	0.00	186.07
2010(12)	85.7	31.3	22.34	0.00	2.17	4.86	4.86	35.51	22.66	151.7	15.49	6.00	130.17	0.00	130.17
2011(12)	68.5	25.0	17.86	0.00	1.74	4.86	4.86	35.51	22.66	121.3	12.39	6.00	102.87	0.00	102.87
2012(12)	57.8	21.2	15.12	0.00	1.47	4.86	4.86	35.51	22.66	102.6	10.48	6.00	86.15	0.00	86.15
2013(12)	50.7	18.5	13.24	0.00	1.29	4.86	4.86	35.51	22.66	89.8	9.18	6.00	74.67	0.00	74.67
2014(12)	45.4	16.6	11.85	0.00	1.15	4.86	4.86	35.51	22.66	80.4	8.22	6.00	66.21	0.00	66.21
2015(12)	41.3	15.1	10.77	0.00	1.05	4.86	4.86	35.51	22.66	73.1	7.47	6.00	59.65	0.00	59.65
2016(12)	37.7	13.8	9.85	0.00	0.96	4.86	4.86	35.51	22.66	66.9	6.83	6.00	54.06	0.00	54.06
2017(12)	34.6	12.6	9.02	0.00	0.88	4.86	4.86	35.51	22.66	61.2	6.25	6.00	48.95	0.00	48.95
2018(12)	31.6	11.5	8.25	0.00	0.80	4.86	4.86	35.51	22.66	56.0	5.72	6.00	44.28	0.00	44.28
2019(12)	28.9	10.6	7.55	0.00	0.73	4.86	4.86	35.51	22.66	51.2	5.24	6.00	40.01	0.00	40.01
2020(12)	26.4	9.7	6.91	0.00	0.67	4.86	4.86	35.51	22.66	46.9	4.79	6.00	36.10	0.00	36.10
2021(12)	24.2	8.8	6.32	0.00	0.61	4.86	4.86	35.51	22.66	42.9	4.38	6.00	32.52	0.00	32.52
2022(12)	22.2	8.1	5.78	0.00	0.56	4.86	4.86	35.51	22.66	39.3	4.01	6.00	29.25	0.00	29.25
2023(12)	20.3	7.4	5.29	0.00	0.51	4.86	4.86	35.51	22.66	35.9	3.67	6.00	26.25	0.00	26.25
2024(12)	18.5	6.8	4.84	0.00	0.47	4.86	4.86	35.51	22.66	32.9	3.36	6.00	23.51	0.00	23.51
2025(12)	17.0	6.2	4.43	0.00	0.43	4.86	4.86	35.51	22.66	30.1	3.07	6.00	21.00	0.00	21.00
2026(12)	15.5	5.7	4.05	0.00	0.39	4.86	4.86	35.51	22.66	27.5	2.81	6.00	18.71	0.00	18.71
2027(12)	14.2	5.2	3.71	0.00	0.36	4.86	4.86	35.51	22.66	25.2	2.57	6.00	16.61	0.00	16.61
Sub.	---	351.0	250.85	0.00	24.39	---	---	---	---	1,702.7	173.94	119.00	1,409.78	1,034.49	375.29
Rem.	---	14.8	10.55	0.00	1.03	---	---	---	---	71.6	7.32	21.00	43.31	0.00	43.31
Total	---	365.8	261.40	0.00	25.42	---	---	---	---	1,774.3	181.26	140.00	1,453.08	1,034.49	418.59

**CANYON LARGO UNIT
WORKING INTEREST OWNERS**

Burlington Resources
ConocoPhillips Company
Dugan Production
Robert Beamon
Cathryn Beamon
Claudia Marcia Gilmer
Jeanne Lundell Lindsey
Carolyn Beamon Tilley
Robert Walter Lundell
James Robert Beamon
Susan Beamon Porter
Sharon Beamon Burns
Forest Oil Company
Four Star Oil & Gas
Huntington Canyon Largo LLC
Kimbell Oil Company
Richard Tully
Speerex Limited Partnership