

WIEDEMER WELLS TIMELINE

Wiedemer #6 well:

January 12, 2007	Pit approved
February 5, 2007 ✓	Production casing string set and cemented.
March 2007	Casing pressure tests, fracing operations, and perforation operations on the well.
April 5, 2007	Tubing run in the well.
April 6, 2007	Well completed and ready to produce.
September 25, 2007 9 - 25 07	Pit closed.

Wiedemer #7 well:

January 12, 2007	Pit approved.
January 27, 2007 ✓	Production casing string set and cemented
March 2007	Casing pressure tests, fracing operations, perforation operations and tubing run in well.
March 30, 2007	Well completed and ready to produce.
September 25, 2007 9 -	Pit closed

TIMELINE OF THE NOV

September 11, 2007	Kelly Roberts inspects both well sites.
September 21, 2007	Kelly Roberts informs McElvain of inspection and asks that pits be immediately closed.
September 25, 2007	McElvain moves closing equipment to Wiedemer wells and closes both pits.
October 16, 2007	Division approves closure of both pits on September 25, 2007.
January 25, 2008	OCD issues NOV for the Wiedemer #7 and the Wiedemer #6.

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Case No. 14186 — Exhibit No. 4
 Submitted by:
 McElvain Oil & Gas Properties, Inc.
 Hearing Date: October 16, 2008

Sept Oct Nov Dec J Jan Feb Mar Apr May Jun Jul

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C
June 1,

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: McElvain Oil & Gas Properties, Inc. Telephone: 505-320-1435 e-mail address: pmci@advantas.net
Address: 1050 17th Street, Suite 1800 Denver, CO 80265-1801
Facility or well name: Weidemer No. 6 API #: 30-045-34059 U/L or Qtr/Qtr N Sec 34 T 27N R 10W
County: San Juan Latitude 36.52803 N Longitude 107.88636 W NAD: 1927 1983
Surface Owner: Federal State Private Indian

Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>2850</u> bbl	Below-grade tank Volume: <u> </u> bbl Type of fluid: <u> </u> Construction material: <u> </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.	
	Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <input checked="" type="checkbox"/>
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) <input checked="" type="checkbox"/>
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 11/6/06

Printed Name/Title Robert E. Fielder

Signature Robert E. Fielder

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

ENERGY OIL & GAS INSPECTOR, DIST. 04

Printed Name/Title

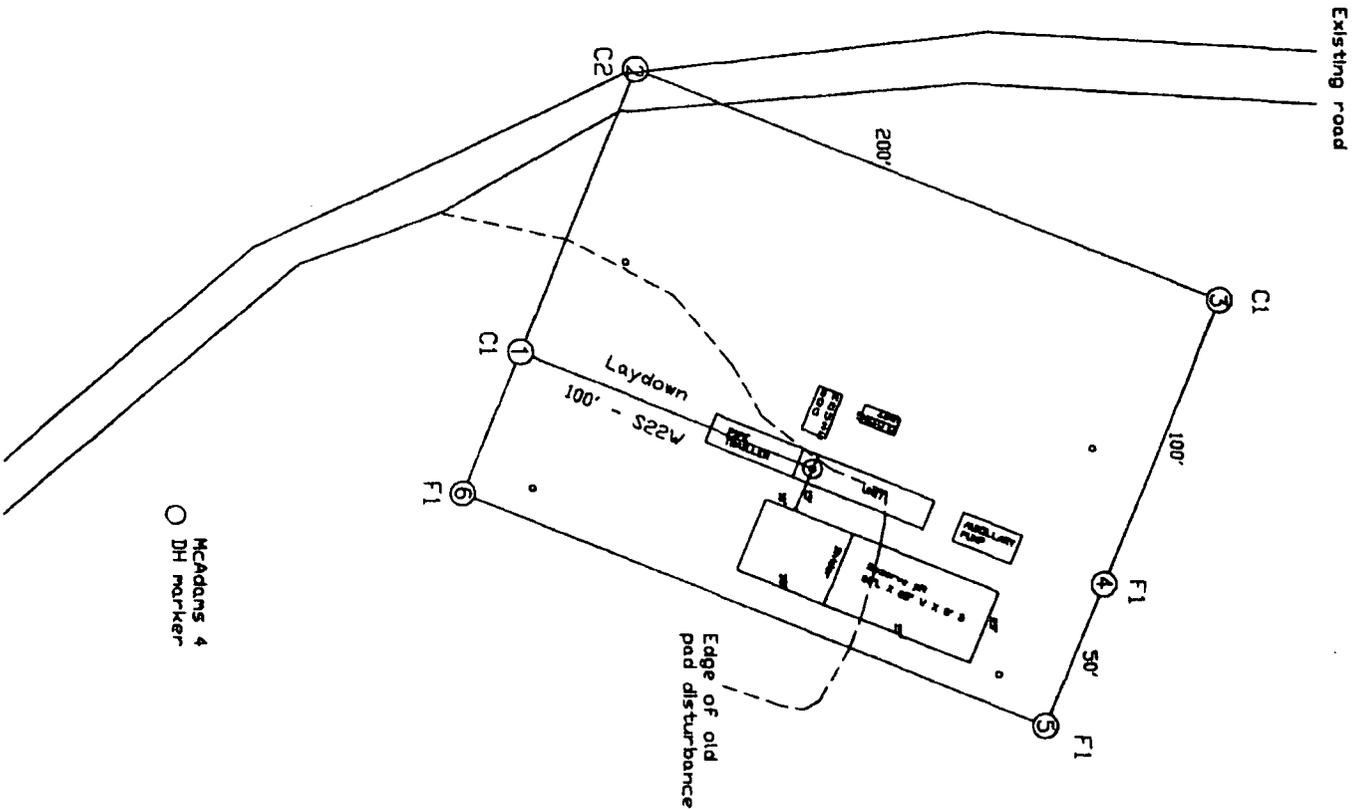
Signature Brandon Bell

Date: 1-12-07



Scale: 1 inch = 60 feet

McElvain Oil & Gas Properties, Inc.
Wellsite Layout
Weidemer No. 6
1223' FSL & 1633' FWL
Section 34, T27N, R10W, NMPM
San Juan Co., New Mexico



Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF081087

6. Applicant, Allottee or Tribe Name
210 FARMINGTON NM

7. Unit or CA/Agreement, Name and/or No.
210 FARMINGTON NM

8. Well Name and No.
Weldemer #6

9. API Well No.
30-045-34059

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3a. Address
1050 17th Street, Suite 1800

3b. Phone No. (include area code)
303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1223' FSL - 1633' FWL, Sec 34, T27N, R10W NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/31/2007 Spud well @7:00AM. Drilled 12 1/4" hole to 222'.
Ran 5 jts new 8 5/8" 24# J-55 csg- set @ 218'.
Cement as follows:
150 sx Class A 3% CC, 15.6 ppg, 1.18 yield.
TOC @ surface- Circulated 10 Bbls.

Test Csg blinds to 600 psi for 30 minutes.
Test pipe rams, & manifold to 600 psi high & 250 psi low for 30 minutes.

ACCEPTED FOR RECORD
MAR 05 2007
FARMINGTON FIELD OFFICE
T. SAVERS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Deborah Powell	Title Engineering Tech Supervisor
Signature <i>Deborah Powell</i>	Date 02/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

8

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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Do not use this form for proposals for re-^{7 9 11 27}
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

RECEIVED
OTO FARRINGTON NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 McElvain Oil & Gas Properties, Inc.

3a. Address
 1050 17th Street, Suite 1800

3b. Phone No. (include area code)
 303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1223' FSL - 1633' FWL, Sec 34, T27N, R10W NMPM

5. Lease Serial No.
 SF081087

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Weidemer #6

9. API Well No.
 30-045-34059

10. Field and Pool, or Exploratory Area
 Basin Fruitland Coal

11. County or Parish, State
 San Juan, NM

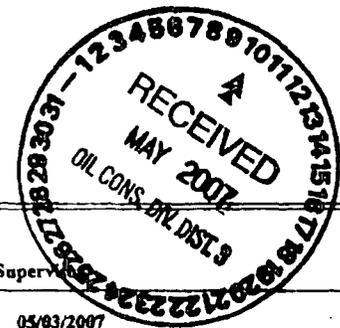
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/12/2007 MIRU run CCL/CBL. From PBDT @ 2440' to surface. TOC @ surface.
 3/13/2007 Pressure tested to 3000 PSI for 30 minutes.
 Perf 2362'-2372' w/ 3 1/8" gun & 4 JSPF, 0.43" holes- 40 total holes.
 3/14/2007 Frac 2362'-2372' w/ 750 gal 15% HCL,
 3/15/2007 55 gal Aqua- safe, 407,637 SCF N2 & 50,280 # 16/30 sand.
 3/22/2007 MIRU - loaded csg & pressure tested to 3000 PSI for 30 minutes. Perf 2276'- 2274' & 2270'-2268' & 2266'-2264 & 2248'-2232'
 Total 66 holes w/ 3 1/8" gun, 3 JSPF, 0.43 holes, - 66 total holes. Frac 2232'-2276' w/ 1250 gal 15% HCL, 760 bbls gel, 831,131 SCF N2 & 110,990 # 16/30 sand.
 4/5/2007 Run 72 jts 2 7/8 OD 6.50# J-55 R-2 EUE 8RD tubing set @ 2372'.
 4/6/2007 RD BOP & Rlg. Well ready to produce.

*Evaluating well 5/17/07
for Sehtke to K.*



14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Deborah Powell

Title Engineering Tech Supervisor

Signature

Deborah K Powell

Date

05/03/2007

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAY 09 2007

Office

FARRINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

By

District I
 4625 N French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Form C-144
 June 1, 2004

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
 For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: McElvain Oil & Gas Properties, Inc Telephone: 303-893-0933 Ex308 e-mail address: DebbyP@McElvain.com
 Address: 1050 17th Street, Suite 1800, Denver, CO 80265
 Facility or well name: Weidemer #6 API #: 30-045-34059 U/I. or Qtr/Qtr H Sec 34 T 27N R 10W
 County: San Juan Latitude 36 52803 N Longitude 107.88636 W NAD: 1927 1983
 Surface Owner: Federal State Private Indian

RCVD SEP 27 '07

OIL CONS. DIV.
 DIST. 3

Pit	Below-grade tank	
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>3370</u> bbl	Volume: _____ bbl Type of fluid _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0
Ranking Score (Total Points)		

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results.
 (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

No remediation was required.

The pit was closed on 9/25/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 9/26/2007

Printed Name/Title Deborah Powell/Eng Tech Supervisor

Signature Deborah Powell

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Deputy Oil & Gas Inspector,
 District #3

Printed Name/Title _____

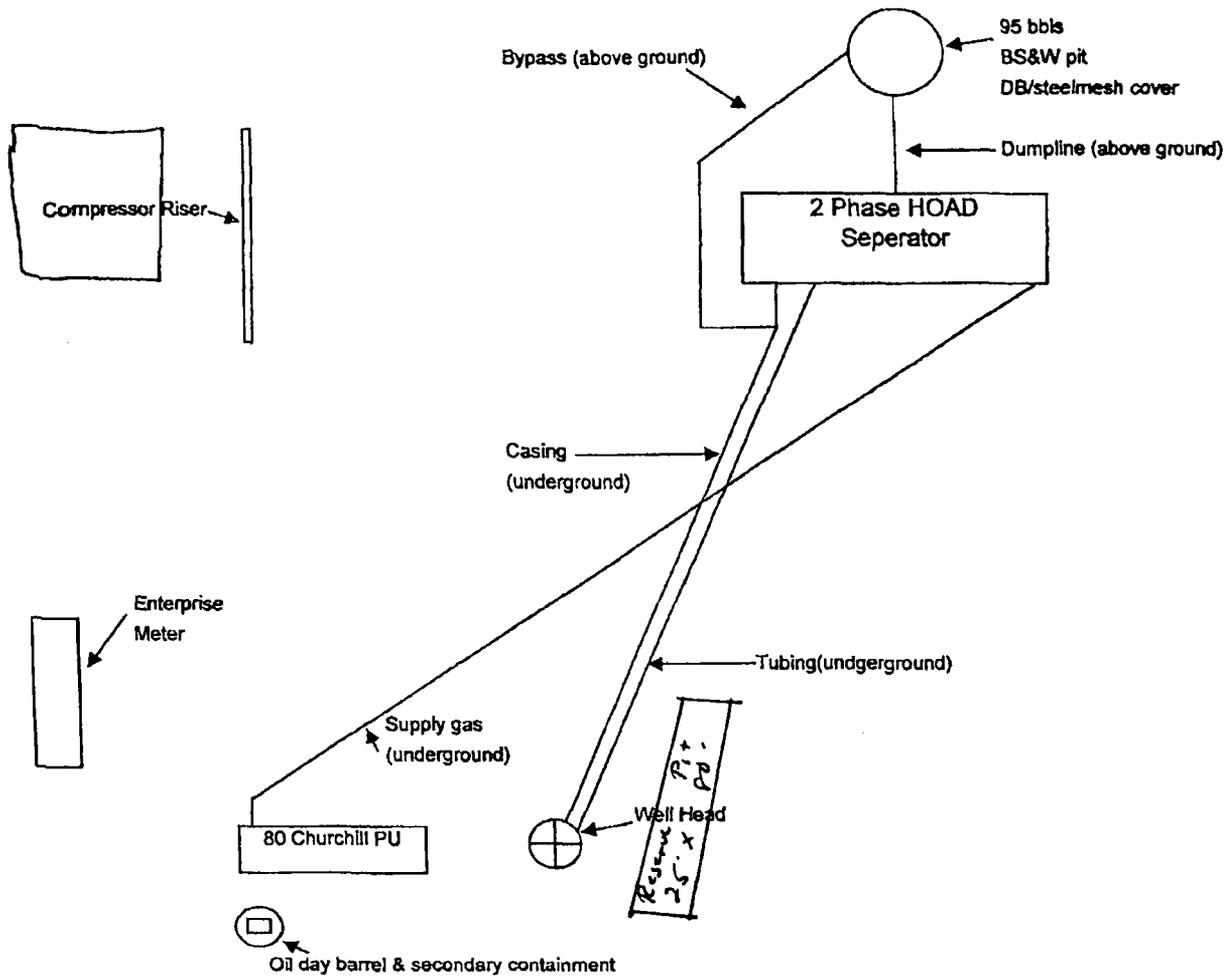
Signature Deborah Powell

Date: _____

OCT 16 2007

McElvain Oil & Gas Properties, Inc.

Wiedemer #6



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-
June 1, 2007

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: McElvain Oil & Gas Properties, Inc. Telephone: 505-320-1435 e-mail address: pmci@advantas.net
Address: 1050 17th Street, Suite 1800 Denver, CO 80265-1801
Facility or well name: Weidemer No. 7 API #: 30-045-34056 U/L or Qtr/Qtr F Sec 34 T 27N R 10W
County: San Juan Latitude 36.53422 N Longitude 107.88533 W NAD: 1927 1983
Surface Owner: Federal State Private Indian

Pit	Below-grade tank	
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>2850</u> bbl	Volume: <u> </u> bbl Type of fluid: <u> </u> Construction material: <u> </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) X
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) X
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) X
	Ranking Score (Total Points)	0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .

Date: 11/6/06
Printed Name/Title Robert E. Fielder Signature Robert E. Fielder

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: JEFFREY OIL & GAS INSPECTOR, DIST. 2 Signature Date: 1-12-06

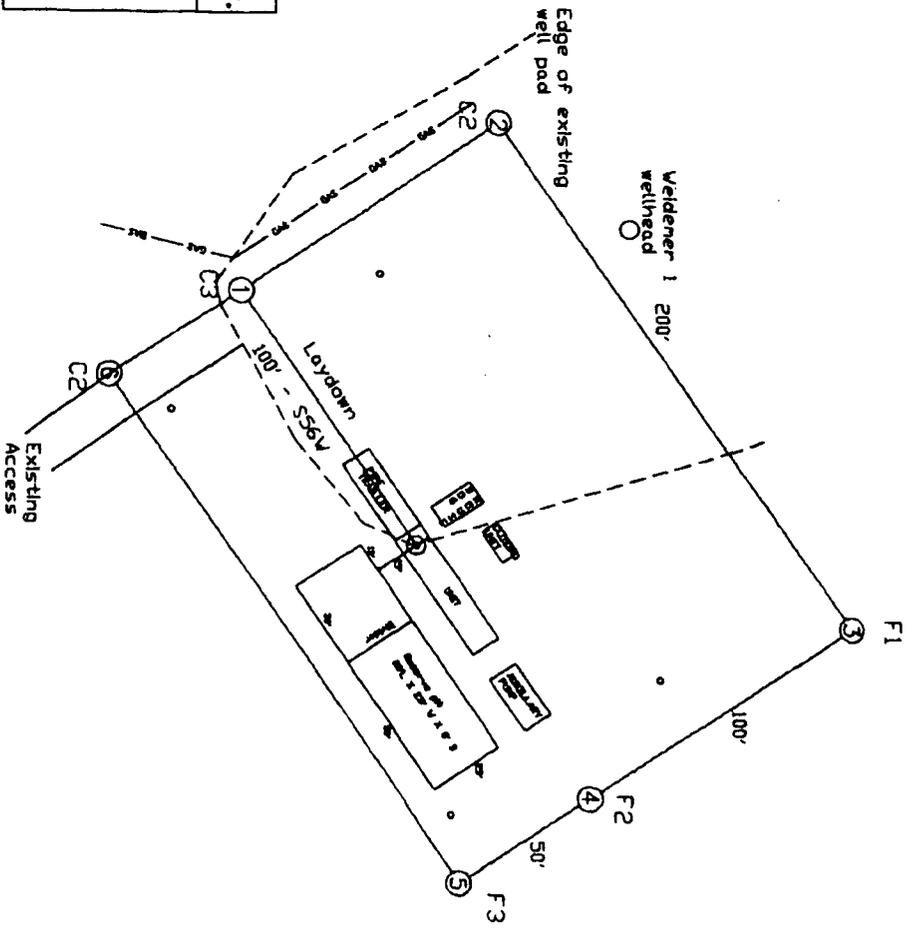


Scale: 1 inch = 60 feet

McElvain Oil & Gas Properties, Inc.

Wellsite Layout

Weidemer No. 7
1796' FNL & 1945' FWL
Section 34, T27N, R10W, NMPM
San Juan Co., New Mexico



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR 7 07
OIL CONS. DIV.

DIST. 3

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
SF081087

6. If Unit or C/A Agreement, Name and/or No.
210 FARMINGTON NM

7. If Unit or C/A Agreement, Name and/or No.
BLM 210 FARMINGTON NM

8. Well Name and No.
Weidemer #7

9. API Well No.
30-045-34056

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3a. Address
1050 17th Street, Suite 1800

3b. Phone No. (include area code)
303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1796' FNL - 1943' FWL, Sec 34, T27N, R10W NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Drilled 7 7/8" hole to 2550'.
1/27/2007 Ran 61 jts new 5 1/2" 15.5# J-55 csg- set @ 2499'.
Cement as follows:
Lead: 250 sx Class V, 11.8 ppg, 2.55 yield.
Tail: 105sx Type G, 15.60 ppg, 1.19 yield.
TOC @ Surface -Circulated 46 Bbls.

Clean Location
Rig Down

ACCEPTED FOR RECORD

MAR 05 2007

FARMINGTON FIELD OFFICE
T. Schmitt

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Deborah Powell

Title Engineering Tech Supervisor

Signature

Deborah Powell

Date

02/26/2007

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Approved by

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1. Type of Well
 Oil Well Gas Well Other

FARMINGTON NM

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

8. Well Name and No.
Weldemer #7

3a. Address
1050 17th Street, Suite 1800

3b. Phone No. (include area code)
303-893-0933

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30-045-34056

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1796' FNL - 1943' FWL, Sec 34, T27N, R10W NMPM

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/12/2007 MIRU run CCL/CBL. From PBTD @ 2500' to surface. TOC @ surface. Pressure tested to 3000 PSI for 30 minutes. Perf 2353'-2394' w/ 3 1/8" gun & 4 JSPF, 0.43" holes- 44 total holes.
3/14/2007 Frac 2353'-2394' w/ 1500 gal 15% HCL, 50 gal foamer, 445,995 SCF N2 & 55,860 # 16/30 sand.
3/22/2007 MIRU - loaded csg & pressure tested to 3000 PSI for 30 minutes. Perf 2260'- 2308' w/ 3 1/8" gun, 3 JSPF, 0.43 holes, - 66 total holes. Frac 2260'-2308' w/ 1250 gal 15% HCL, 790 bbis gel, 723,000 SCF N2 & 85,780 # 16/30 sand.
3/29/2007 Run 69 jts 2 7/8 OD 6.50# J-55 R-2 EUE 8RD tubing set @ 2272'. RD BOP & rig.
3/30/2007 Well ready to produce.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Deborah Powell

Title Engineering Tech Supervisor

Signature

Deborah Powell

Date

04/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 27 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Jo

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: McElvain Oil & Gas Properties, Inc. Telephone: 303-893-0933 Ex308 e-mail address: DebbyP@McElvain.com
Address: 1050 17th Street, Suite 1800, Denver, CO 80265
Facility or well name Weidemer #7 API #: 30-045-34056 U/L or Qtr/Qtr F Sec 34 T 27N R 10W
County: San Juan Latitude 36.58422 N Longitude 107.88533 W NAD: 1927 1983
Surface Owner: Federal State Private Indian

RCVD SEP 27 '07
OIL CONS. DIV.
DIST. 3

Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>3370</u> bbl		Below-grade tank Volume <u> </u> bbl Type of fluid: <u> </u> Construction material: <u> </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)	
	50 feet or more, but less than 100 feet	(10 points)	
	100 feet or more	(0 points) 0	
Wellhead protection area. (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)	
	No	(0 points) 0	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points) 0	
Ranking Score (Total Points)			

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments:

 No remediation was required.
 The pit was closed on 9/25/2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 9/26/2007
 Printed Name/Title Deborah Powell/Eng Tech Supervisor Signature Deborah Powell

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: Deputy Oil & Gas Inspector, District #3 Signature Bob Powell Date: OCT 16 2007

McElvain Oil & Gas

Wiedemer #7

