

**Weststar Exploration Co.
Ogrid 198272
TPA State # 2
API # 30-025-22013
UL O, Sec. 10, T11S, R33E
Plugging Procedure**

**13 3/8" casing set at 361ft, Cement is circulated
8 5/8" casing set 3740ft, Cement with 300 sacks cement. Calculated TOC is 2800ft
5 1/2" casing set 10221ft, Cemented in 2 stages. Stage 1 - 750 sacks cement. DV tool at
4540ft. Stage 2 – 300 sacks cement. TOC calculated at 3315ft
CIBP set at 8500ft
CIBP set at 5500ft
Perfs 4376-4391ft**

- 1. Move in rig up plugging rig**
- 2. Pull rods and pump**
- 3. NU BOP**
- 4. Pull tubing**
- 5. Run and set CIBP at 4350ft**
- 6. Cap CIBP with 35 ft of cement by dump bailer**
- 7. Run tubing open ended and tag cement plug**
- 8. Displace well with gelled brine water**
- 9. Pull tubing**
- 10. Weld on pull nipple and stretch casing**
- 11. Cut and pull 5 1/2" casing from 3300ft if free**
- 12. Run tubing to 3790 ft**
- 13. Spot 60 cement plug**
- 14. Pull tubing and WOC**
- 15. Run tubing and tag cement plug, Maximum depth 3250ft**
- 16. Pull tubing**
- 17. Perf 8 5/8" casing at 1800ft**
- 18. Run packer and tubing**
- 19. Set packer at 1500ft**
- 20. Squeeze perfs with 60 sack cement, Displace cement to 1700ft, WOC**
- 21. Release packer and pull tubing and packer**
- 22. Run tubing and tag cement plug, Maximum depth 1750ft**
- 23. Pull tubing**
- 24. Weld on 8 5/8" pull nipple and stretch casing**
- 25. Cut and pull 8 5/8" casing from 360ft if free**
- 26. Run tubing to 410ft**
- 27. Spot 60 sack cement plug**
- 28. Pull tubing and WOC**
- 29. Run tubing and tag cement plug, Maximum depth 310ft**
- 30. Pull tubing to 60ft**
- 31. Circulate cement to surface (Estimated at 40 sacks)**
- 32. Pull tubing**
- 33. Cut off well head and install PA marker**
- 34. Rig down move out plugging rig**
- 35. Cut off anchors and clean and level location**

BEP 8/22/03