

B
WEST

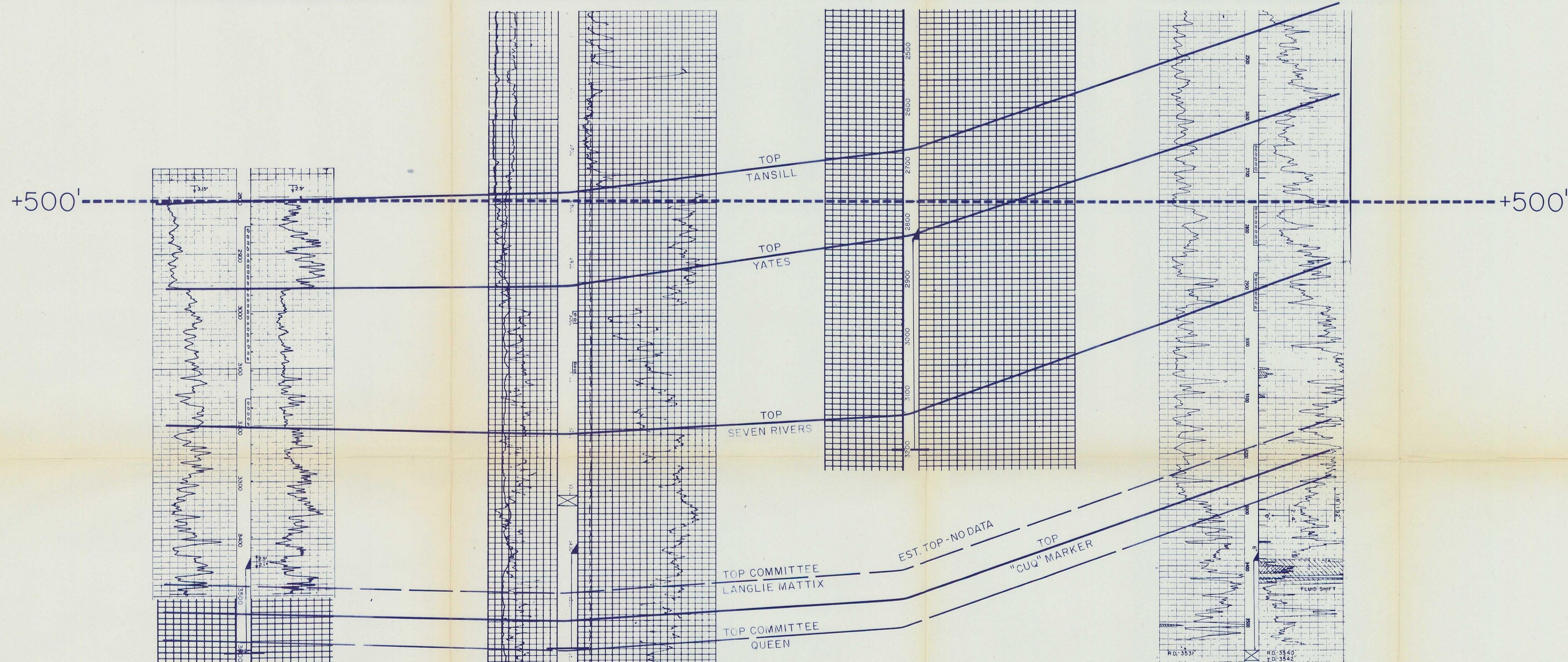
COMPANY	Getty-Reserve (Uscan Drilling)
WELL	CJU No. 244 (Blankenship No. 1 & CJU No. 306)
FIELD	Jalmat-Langlie Mattix
LOCATION	1980 FSL & 1980 FWL (J) Section 18, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB DF 3309 GL

COMPANY	Doyle Hartman (Late Oil Company)
WELL	Late-Thomas No. 1 (Thomas No. 1)
FIELD	Jalmat (Gas)
LOCATION	660 FSL & 660 FWL (M)* Section 17, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB DF 3295 GL

COMPANY	Conoco
WELL	Jack "A-20" No. 9
FIELD	Jalmat (Gas)
LOCATION	660 FSL & 990 FWL (A) Section 20, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB DF 3263 GL

COMPANY	Gulf
WELL	Holt-State "A" No. 2
FIELD	Jalmat-Langlie Mattix
LOCATION	660 FSL & 1980 FWL (N) Section 16, T-24-S, R-37-E
COUNTY	Lea
STATE	New Mexico
ELEVATIONS:	KB 3251 DF GL

B'
EAST



COMPLETION RECORD		
SPUD DATE	7-19-46	COMP. DATE 8-14-46
TD	3601	PBTD 3596
CASING RECORD	8 5/8 @ 1082 w/400 5 1/2 @ 3452 w/150	
PERFORATING RECORD	OH: 3452-3596	
STIMULATION	Shot w/150 qts (3475-3595)	
IP	IPF= 50 BOPD	
GOR	GR	
TP	CP	
CHOKE	TUBING @	
DST RECORD	4-23-53 PBTD @ 3425. Perf 3152-3205 w/212. SF/1500. IPF= 1171 MCFPD. 2-24-67 Perf 2852-3090 w/10. A/1500. SOF/15,000 + 15,000. Well returned to production as Jalmat producer (2850-3205). 7-16-74 Cleaned well out to	
REMARKS	3601. Recompleted as dual from 2850-3205 and 3452-3601. Avg 1981 Prod: 85 MCFPD 5-1-81 Cum: 3070 MMCF	

COMPLETION RECORD		
SPUD DATE	5-30-53	COMP. DATE 8-15-53
TD	3586	PBTD 3317
CASING RECORD	9 5/8 @ 1200 w/350 7 @ 3420 w/400	
PERFORATING RECORD	Perf: 2990-3100 w/240	
STIMULATION	Natural	
IP	IPF= 50,000 MCFPD	
GOR	GR	
TP	CP SICP= 1215	
CHOKE	TUBING @	
DST RECORD	*320-acre proration unit consisting of S/2 Section 17, T-24-S, R-37-E.	
REMARKS	May, 1981 Prod: 78 MCFPD 1-1-81 Cum: 4570 MMCF	

COMPLETION RECORD		
SPUD DATE	7-12-74	COMP. DATE 7-30-74
TD	3200	PBTD 3200
CASING RECORD	8 5/8 @ 400 w/260 5 1/2 @ 2830 w/200	
PERFORATING RECORD	OH: 2830-3200	
STIMULATION	SF/10,000 + 10,000	
IP	IPF= 1072 MCFPD	
GOR	GR	
TP	CP	
CHOKE	TUBING @	
DST RECORD		
REMARKS	May, 1981 Prod: 41 MCFPD 1-1-81 Cum: 353 MMCF	

COMPLETION RECORD		
SPUD DATE	1-19-40	COMP. DATE 4-5-40
TD	3631	PBTD 3550
CASING RECORD	9 5/8 @ 252 w/200 6 @ 3390 w/325	
PERFORATING RECORD	OH: 3390-3550	
STIMULATION	Shot w/200 qts (3430-3540)	
IP	IPF= 10 BOPD	
GOR	GR	
TP	CP	
CHOKE	TUBING @	
DST RECORD	11-6-55 Perf: 2650-2945 w/360. A/500. SF/6000. IPF= 4400 MCFPD. Reclassified Jalmat (Gas).	
REMARKS	Last Prod: 12-77. 1-1-78 Cum: 2647 MMCF (Jalmat)	

BEFORE EXAMINER STAMETS
OIL CONSERVATION DIVISION
HARTMAN EXHIBIT NO. 4
CASE NO. 7339
Submitted by Asrock
Hearing Date 8/26/81

DOYLE HARTMAN

CROSS SECTION B-B'
(WEST - EAST)

SECTIONS 18, 17, 20 & 16, T-24-S, R-37-E

SHOWING
JALMAT INTERVAL

VERT. SCALE: 1" = 100'
HORIZ. SCALE: NONE

D. HARTMAN

NOTE: Log on Olsen Oil No. 1
Blankenship

NOTE: Log on D. Hartman No. 1
Cities-Cone