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LWS

NEW MEXICO OIL CONSERVATION COMMISSION

30-025-27988

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Snyder Ranches	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		10. Field and Pool, or Wildcat Scharb Wolfcamp	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 8 TWP. 19-S RGE 35-E NMPM		12. County Lea	
19. Proposed Depth 10,750		19A. Formation Wolfcamp	20. Rotary or C.T. Rotary
21. Elevations (Show whether U.I., K.I., etc.) 3838.1 GL	21A. Kind & Status Plug. Bond Blanket on file	21B. Drilling Contractor Warton	22. Approx. Date Work will start As soon as possible

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	450'	Circ.	Surface
11 or 12-1/4	8-5/8	32#, 24#, 28#, 32#	4150'	Tie back to 13-3/8	450'
7-7/8	5-1/2	17#, 15.5#, 17#	10,750	Tie back to 8-5/8	4150

Propose to drill and equip well in the Wolfcamp zone. After reaching TD logs will be run and evaluated; perforate and/or stimulate as necessary in attempting commercial production.

Mud Program: 0-450 Native mud & fresh water
450-4150 Saturated Brine
4150-10750 Fresh water-minimum properties

0+6-NMOCD, H. 1-HOU 1-W. Stafford 1-CMH

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 4/15/83

UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles M. Lanning Title Assist. Admin. Analyst Date 10-13-82

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPER.

CONDITIONS OF APPROVAL, IF ANY:

BEFORE EXAMINER NUTTER

OIL CONSERVATION DIVISION

Amoco EXHIBIT NO. 2

CASE NO. 2217

OCT 15 1982

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section

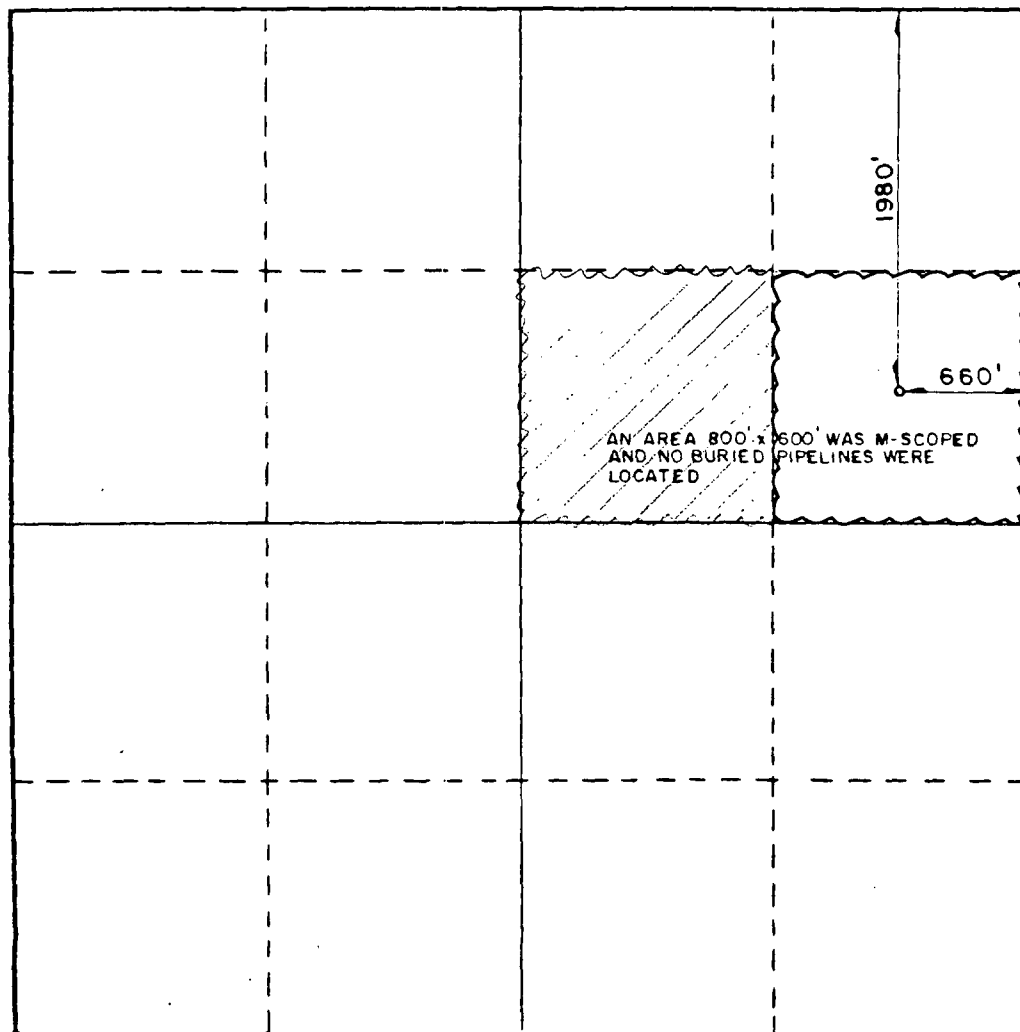
Operator AMOCO PRODUCTION CO.			Lease SNYDER RANCHES			Well No. 1		
Unit Letter H	Section 8	Township 19 S	Range 3 5 E	County LEA				
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the EAST line								
Ground Level Elev. 3838.1	Producing Formation Wolfcamp		Pool Scharb Wolfcamp			Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Charles M. Lanning*
Position
Assist. Admin. Analyst
Company
Amoco Production Company
Date
October 13, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date
OCTOBER 9, 1982
Registered Professional Engineer and Land Surveyor
676
JOHN W. WEST
676
PATRICK J. ROMERO
6665
Ronald J. Edson
3239

