

completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16-1/2 miles north-northeast of Loco Hills, New Mexico.

15. **CASE 14254:** (Continued from the December 4, 2008 Examiner Hearing.)  
***Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.*** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of the S/2 S/2 of Section 10, Township 15 South, Range 31 East, NMPM, to form a non-standard 160-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing, and pooling all mineral interests in the lower Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Antietam 10 Fed. Com. Well No. 2-H, a horizontal well to be drilled at an orthodox surface location in the SE/4 SE/4, with a terminus at an orthodox location in the SW/4 SW/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles north-northeast of Loco Hills, New Mexico.
  
16. **CASE 14220:** (Continued from the December 4, 2008 Examiner Hearing.)  
***Application of Chesapeake Energy Corporation for cancellation of a permit to drill ("APDs") issued to Cimarex Energy Co of Colorado, Chaves County, New Mexico.*** Applicant seeks an order cancelling the Division's approval of the application for certain permits to drill ("APDs") issued to Cimarex Energy Co. of Colorado for the Essex 22 State Com #1 Well (API # 30-005-28005), a horizontal wellbore with a surface location in Unit H of Section 22, T15S, R31E, Chaves County and to be dedication to a non-standard 160-acre spacing unit consisting of the S/2N/2 of this section and for its Hornet 24 State Com #3 Well (API # 30-005-28008), a horizontal wellbore with a surface location in Unit I of Section 24, T15S, R31E, Chaves County and to be dedication to a non-standard 160-acre consisting of the N/2S/2 of Section 24 of this section. These units are located approximately 30 miles east of Hagerman, New Mexico.
  
17. **CASE 14232:** (Continued from the December 4, 2008 Examiner Hearing.)  
***Application of Chesapeake Energy Corporation for approval of a 160-acre non-standard spacing and proration unit and for compulsory pooling, Chaves County, New Mexico.*** Applicant seeks the formation of a 160-acre non-standard spacing and proration unit consisting of the N/2S/2 of Section 24, T15S, R31E, Chaves County, N. M. to be dedicated to its Andromeda 24 State Com Well No. 1H (API# pending) which will be located at a standard surface location 1980 feet FSL and 330 feet FWL (Unit L) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location then drilled horizontally in an easterly direction staying within a producing area 330 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottom hole location 1980 feet FSL and 330 feet FEL (Unit I). In addition, applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the above-described acreage. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 30 miles east of Hagerman, New Mexico.
  
18. **CASE 14233:** (Continued from the December 4, 2008 Examiner Hearing.)  
***Application of Chesapeake Energy Corporation for approval of a 160-acre non-standard spacing and proration unit and for compulsory pooling, Chaves County, New Mexico.*** Applicant seeks the formation of a 160-acre non-standard spacing and proration unit consisting of the N/2N/2 of Section 23, T15S, R31E, Chaves County, N. M. to be dedicated to its Medusa 23 State Com Well No. 1H (API# pending) which will be located at a standard surface location 660 feet FNL and 330 feet FWL (Unit D) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location then drilled horizontally in an easterly direction staying within a producing area 330 feet from each of the end and side boundaries of this

spacing unit and ending at a standard bottom hole location 660 feet FNL and 330 feet FEL (Unit A). In addition, applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the above-described acreage. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 30 miles east of Hagerman, New Mexico.

19. **CASE 14235:** (Continued from the December 4, 2008 Examiner Hearing.)  
***Application of Chesapeake Energy Corporation for approval of a 160-acre non-standard spacing and proration unit and for compulsory pooling, Chaves County, New Mexico.*** Applicant seeks the formation of a 160-acre non-standard spacing and proration unit consisting of the S/2N/2 of Section 22, T15S, R31E, Chaves County, N. M. to be dedicated to its Poseidon 22 State Com Well No. 1H (API# pending) which will be located at a standard surface location 1980 feet FNL and 330 feet FWL (Unit E) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location then drilled horizontally in an easterly direction staying within a producing area 330 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottom hole location 1980 feet FNL and 330 feet FEL (Unit H). In addition, applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the above-described acreage. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 30 miles east of Hagerman, New Mexico.
  
20. **CASE 14236:** (Continued from the December 4, 2008 Examiner Hearing.)  
***Application of Chesapeake Energy Corporation for approval of a 160-acre non-standard spacing and proration unit and for compulsory pooling, Chaves County, New Mexico.*** Applicant seeks the formation of a 160-acre non-standard spacing and proration unit consisting of the S/2S/2 of Section 22, T15S, R31E, Chaves County, N. M. to be dedicated to its Poseidon 22 State Com Well No. 2H (API# pending) which will be located at a standard surface location 660 feet FSL and 330 feet FEL (Unit P) and deviated so that when the wellbore penetrates the Wolfcamp formation it will be at a standard subsurface location then drilled horizontally in an westerly direction staying within a producing area 330 feet from each of the end and side boundaries of this spacing unit and ending at a standard bottom hole location 660 feet FSL and 330 feet FWL (Unit M). In addition, applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the above-described acreage. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 30 miles east of Hagerman, New Mexico.
  
21. **CASE 14178: Reopened**  
***Application of Mesquite SWD, Inc. for authorization to inject and to obtain an amendment to Permit No. SWD-180, Eddy County, New Mexico.*** Applicant seeks an order for authorization to inject and to obtain an amendment to Permit No. SWD-180 to increase the permitted depth of the Exxon State No. 8 produced water injection well from 600 feet to 694 feet. The Exxon State No. 8 injection well is located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM Eddy County, approximately 7 miles north of Carlsbad.