STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 14261

AFFIDAVIT OF D. PAUL HADEN

STATE OF TEXAS)	
) s	S
COUNTY OF MIDLAND)	

- I, D. Paul Haden, being first duly sworn on oath, states as follows:
- 1. My name is D. Paul Haden. I reside in Midland, Texas. I am the Landman employed by Mewbourne Oil Company ("Mewbourne") who is familiar with the status of the lands in Section 31, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. I am a Landman with over 29 years experience in the Permian Basin. I received my B.S. degree from Southwest Texas State University in 1978.
- 2. Mewbourne seeks an order pooling all mineral interests from the base of the Queen formation through the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 31, Township 18 South, Range 30 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated North Turkey Track-Morrow Gas Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing; the E/2 SE/4 for all formations and/or pools developed on 80-acre spacing which includes but is not necessarily limited to the Undesignated Santo Nino-Bone Spring Pool; and the SE/4 SE/4 for all formations and/pools developed on 40-acre spacing which includes but is not limited to the Undesignated South Loco Hills-San Andres Pool and the Undesignated North Benson-Queen-Grayburg Pool.
- 3. Mewbourne owns working interest in the E/2 of Section 31 and has dedicated this proposed spacing unit to its Bradley "31" Federal Com No. 3 Well to be drilled 875 feet from the South line and 825 feet from the East line (Unit P) to a depth of approximately 11,900 feet. Edge owns a working interest in each of the Federal leases to be dedicated to the Well. **Attachment A** is a plat of the subject lands showing the proposed spacing unit and the well location.
- 4. The proposed spacing unit consists of two Federal Leases [Federal Lease No. NMNM 27279 and Federal Lease No. 068402]. <u>Attachment B</u> lists the nature and percentage of the ownership interests in the subject spacing unit.

- 5. This application has been instituted solely to pool the interests of a working interest owner who do not oppose the application.
- 6. Mewbourne has made a good faith effort to gain the voluntary participation of Edge Exploration Corporation ("Edge").

A.

- 1) 10-1-08 letter to Edge whereby Mewbourne advised Edge of Mewbourne's proposal to drill a Morrow well in the SE/4 with an offer to acquire a term assignment of Edge's interest in lieu of Edge participating in the proposed well.
- 2) 10-29-08 certified letter to Edge with AFE enclosed regarding Mewbourne's proposed Bradley "31" Federal Com No. 3 Well.
- 3) 10-29-08 email from Edge's Casey Quast regarding future correspondence with Edge as Mr. Quast has resigned.
- 4) 11-20-08 follow up letter to Edge regarding Mewbourne's well proposal advising Edge that Mewbourne would like to drill the referenced well within 60 days and advised Edge that Mewbourne wanted to avoid the necessity of having to file a Compulsory Pooling Application.
- 5) 12-4-08 follow up phone call to Edge's Bill Michalak (713) 335-9819, left message.
- 6) 12-4-08 phone call from Bill advising me that they were reviewing our proposal, however they were currently negotiating a merger with Chapparal Energy.
- 7) 12-22-08 phone call from Bill whereby Bill advised me the merger with Chapparal had terminated.
- 8) 12-24-08 letter from Bill stating that Edge had accepted our offer.
- 9) 12-24-08 phone call to Bill advising him we would prepare the term assignment on a form previously approved by Edge and that we'd dismiss them from the pooling hearing upon execution of the agreement. However, we would proceed with the hearing as scheduled.
- B. Due to the acquisition/merger, Edge has been unable to respond to Mewbourne's offers to participate until recently.
- C. A copy of the well proposal letter and relevant correspondence is included as **Attachment C.**

- 7. Mewbourne requests that Edge be pooled and Mewbourne be designated operator of the well and the spacing unit.
- 8. Mewbourne proposes overhead charges (combined fixed rates) of \$6,500 per month while drilling and \$650 per month while producing which are the rates in Mewbourne's November 1, 2008 Joint Operating Agreement that has been signed by all other joint interest owners in the spacing unit.
- 9. <u>Attachment D</u> is a copy of the authorization for expenditure (AFE) for the well which estimates costs to easing point to be \$1,839,700 and a completed cost of \$2,797,500.
- 10. Mewbourne plans to drill the Bradley "31" Federal Com No. 3 Well by mid-2009.
- 11. Attachment E are copies of the notice letters sent to Edge regarding the Compulsory Pooling Application and an affidavit of publication pursuant to Division rules.
- 12. Approval of this application will avoid the drilling of unnecessary wells, will prevent waste, will protect correlative rights, and allow Mewbourne and the other interest owners in the E/2 of Section 31 an opportunity to obtain their just and fair share of the oil and gas under the subject lands.

FURTHER AFFIANT SAYETH NOT.

PAUL HADEN

SUBSCRIBED AND SWORN before me on this day of January 2009.

GLENDA BARNETT
MY COMMISSION EXPIRES
January 19, 2012

Notary Public

My Commission Expires:

1-19-2012

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CASE NO. 14261 TRACT OWNERSHIP

TRACT 1: Federal Lease NMNM 27279, Segregated out of Federal Lease NMLC 068402;

SE/4, W/2NE/4 and SE/4NE/4; containing 280 acres, more or less.

From the base of the Queen formation to the base of the Morrow formation:

Mewbourne Oil Company	50.000000%
Edge Petroleum Exploration Company	12.500000%
Marbob Energy Corporation	10.000000%
Chisos, Ltd.	6.250000%
Pure Energy Group, Inc.	6.250000%
Myco Industries, Inc.	4.166650%
Yates Drilling Company	3.166650%
New Tex Oil Company	2.500000%
John A. Yates, Individually	2.083350%
John A. Yates, Trustee of Trust	
"Q" u/w/o Peggy A. Yates	2.083350%
Sacramento Partners Limited Partnership	<u> 1.000000%</u>
	100.000000%

TRACT 2: Federal Lease NMLC 068402;

NE/4NE/4; containing 40 acres, more or less.

From the base of the Queen formation to the base of the Morrow formation:

Mewbourne Oil Company	50.000000%
Edge Petroleum Exploration Company	12.500000%
Marbob Energy Corporation	10.000000%
Chisos, Ltd.	6.250000%
Pure Energy Group, Inc.	6.250000%
Myco Industries, Inc.	4.166650%
New Tex Oil Company	2.500000%
John A. Yates, Individually	2.083350%
John A. Yates, Trustee of Trust	
"Q" u/w/o Peggy A. Yates	2.083350%
Sacramento Partners Limited Partnership	1.000000%
•	100.000000%

(All lands are in Section 31, T18S, R30E, Eddy County, New Mexico).



December 24, 2008 (Faxed to (432) 685-4170)

Mewbourne Oil Company Attn: Mr. D. Paul Haden, Sr. Landman 500 W. Texas – Suite 1020 Midland, TX 79701

RE: Request for Term Assignment
Bradley "31" Federal Com #3 Well
Section 31-T18S-R30E
Eddy County, New Mexico

Dear Mr. Haden,

In accordance with our telephone discussion today, this faxed letter is to serve as confirmation that Edge Petroleum Exploration Company ("Edge") has agreed to grant Mewbourne Oil Company ("Mewbourne") a Term Assignment regarding Edge's operating rights in the captioned as proposed in your letter dated October 29, 2008.

I understand that Mewbourne will provide Edge with Mewbourne's usual form of a Term Assignment, substantially in the form and language as used previously between our Companies, for Edge to review and execute.

The purpose of this confirmation of Edge's intention to grant a Term Assignment is to provide Mewbourne sufficient documentation to justify the dismissal of Edge from the compulsory pooling application hearing scheduled for the January 8, 2009 docket before the New Mexico Oil Conservation Division. It is possible that the finalization of this Term Assignment grant may not be fully concluded during the holiday period immediately preceding the hearing date.

Thank you for your consideration.

Very truly yours,

William S. (Bill) Michalak

Land Consultant (713) 335-9819

ATTACHMENT C

Edge Ketw.-Bill Michalak 743) 335-9819 12-4-08: Fill called and said they were reviewing our proposal.

12-2208 Bill called and said their merger with

Chapparal didn't take place. They'll grant us a term assignment. 12-24-08 advised Bill this date that we'd prepare the tem assignment on the same form as the one with them for the Bridley 3' Fed Com # (in W/Z) We'd still proceed with pooling and would dismise them once the agreement is signed

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

November 20, 2008

Edge Petroleum Exploration Corporation 1301 Travis, Suite 2000 Houston, Texas 77002 Attn: Mr. Bill Michalak

Re:

Bradley "31" Federal Com #3 Well

E/2 Section 31, T18S, R30E Eddy County, New Mexico

Gentlemen:

Reference is made to our previous letter dated October 29, 2008 (see copy enclosed) wherein Mewbourne Oil Company as Operator proposed drilling the captioned well at the referenced location. To date, Edge has not responded to our well proposal or our offer to acquire a term assignment from Edge in the event Edge elected not to participate in the proposed well.

To avoid the necessity of our having to file an Application for Compulsory Pooling in an effort to enable us to drill the captioned well in a timely manner, please respond to our well proposal at your very earliest convenience. We anticipate spudding the captioned well within sixty (60) days with Patterson/UTI Rig #47.

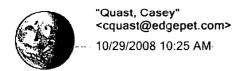
Please call should you have any questions regarding the above.

Sincerely yours,

MEWBOURNE OIL COMPANY

D. Paul Haden Senior Landman

DPH/gb



To "Paul Haden" <phaden@Mewbourne.com>

cc "Michalak, William" <wmichalak@edgepet.com>

bcc

Subject Contact for Edge

Paul,

Bill Michalak will be working on SENM for Edge. His email is wmichalak@edgepet.com and his phone number is (713) 335-9819.

I'll let him know about the proposal you sending on the Bradley 31 Fed #3. Best of luck on the success of the well!

Thanks,
Casey Quast
Senior Landman
Edge Petroleum Corporation

Ph: 713-427-8883 Fax: 713-654-7722



"Quast, Casey" <cquast@edgepet.com> 10/29/2008 09:25 AM

To "Paul Haden" <phaden@Mewbourne.com>

CC

bcc

Subject

Paul,

I wanted to let you know that I have turned in my resignation and today will be my last day at Edge. I'm going to Newfield Exploration and I'll be working onshore Gulf of Mexico (ie: pretty much everything south of Houston).

I am unsure at this time who will replace me, but if you need to get in touch with anyone at Edge, please contact one of the following two people:

Keith Turner kturner@edgepet.com
Bob Gnagy bgnagy@edgepet.com

It has been a pleasure working with you and I hope that our paths cross again soon.

Best of luck with everything at Mewbourne. I hope that you continue to have much success in all of the wells you drill!

Thanks,
Casey Quast
Senior Landman
Edge Petroleum Corporation

Ph: 713-427-8883 Fax: 713-654-7722

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

October 1, 2008

Via Fax (713)654-7722 and First Class Mail

Edge Petroleum Corporation 1301 Travis, Suite 2000 Houston, TX 77002 Attn: Casey Quast

Re:

Bradley "31" Federal Com #3 E/2 Section 31, T18S, R30E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company (Mewbourne) as Operator is interested in drilling a well at a location of its choice in the SE/4 of the captioned Section 31 to a depth sufficient to adequately evaluate the Morrow formation, estimated total depth being 11,950 feet beneath the surface.

Regarding the above, title examination indicates Edge Petroleum Exploration Company (Edge) owns an undivided 12.5% interest and a 9.375% net revenue interest in the following:

- 1) Federal Lease Serial No. NMLC 068402 covering the NE/4NE/4 of the captioned Section 31 as to rights below the base of the Queen formation to the base of the Morrow formation; and
- 2) Federal Lease Serial No. NMNM 27279 covering the SE/4, W/2NE/4 and SE/4NE/4 of the captioned Section 31 as to rights below 3,144 feet subsurface to the base of the Morrow formation.

In reference to the above, Mewbourne hereby offers Edge \$250.00 per net acre for a one (1) year term assignment of the above rights whereby Mewbourne would be delivered a 74% net revenue interest, subject to proportionate reduction.

The above offer is available for Edge's acceptance for a period ending November 1, 2008 at 5:00 P.M. Please call should you have any questions.

Sincerely yours,

MEWBOURNE OIL COMPANY

D. Paul Haden Senior Landman

DPH/tgm

MEWBOURNE OIL COMPANY

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

(432) 682-3715 FAX (432) 685-4170

October 29, 2008

Via Certified Mail - Return Receipt No. 4944

Edge Petroleum Exploration Corporation 1301 Travis, Suite 2000 Houston, TX 77002 Attn: Keith Turner

Re:

Bradley "31" Federal Com #3 875' FSL & 825' FEL Section 31, T18S, R30E Eddy County, New Mexico

Gentlemen:

Mewbourne Oil Company (Mewbourne) as Operator hereby proposes to drill the captioned well at the referenced location to a depth sufficient to evaluate the Morrow formation, estimated total depth being 11,900 feet beneath the surface. The E/2 of the captioned Section 31 will be dedicated to the well. Enclosed for your further handling is our AFE dated October 23, 2008 in the event Edge Petroleum Exploration Company (Edge) elects to participate in the above proposed well.

Regarding the above, title examination indicates Edge owns the following operating rights:

- 1) 12.5% WI and 9.375% net revenue interest in Federal Lease NMLC 068402 covering the NE/4NE/4 of the captioned Section 31 as to rights from 3,144 feet beneath the surface to the base of the Morrow formation excluding the unitized Queen formation.
- 2) 12.5% WI and 9.375% net revenue interest in Federal Lease NMNM 27279 covering the SE/4 and W/2NE/4 of the captioned Section 31 as to rights from the base of the Queen formation to the base of the Morrow formation and from a depth of 3,144 feet beneath the surface to the base of the Morrow formation as to the SE/4NE/4 of the captioned Section 31.

In the event Edge elects not to participate in the captioned proposed well as to its 12.5% WI, Mewbourne hereby proposes to purchase a one (1) year term assignment from Edge on the basis of \$250.00 per net acre whereby Mewbourne would be delivered a 74% net revenue interest, subject to proportionate reduction.

Should Edge elect to participate in the captioned proposed well as to its 12.5% WI, please have the enclosed AFE signed and returned to me at your earliest convenience. Upon receipt of same, I will forward you our Operating Agreement for execution.

Please call me should you have any questions regarding the above.

Sincerely yours,

MEWBOURNE OIL COMPANY

D. Paul Haden Senior Landman

DPH/tgm

 Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is des Print your name and address on t so that we can return the card to Attach this card to the back of the or on the front if space permits. Article Addressed to: 	sired. he reverse you.	B. Received by (P) D. Is delivery addre. If YES, enter del	MSon	
Edge Petroleum Explorati 1301 Travis, Suit Houston, TX 7 Attn: Keith Tu	e 2000 7002	3. Service Type Certified Mail Registered Insured Mail Restricted Delivi	☐ Return Re	Mail eceipt for Merchandise
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MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Prospect: _		Bradley	y 31			Well Name & No:	Bradley 3	31 Federal #3	
Field:						Location:		75' FSL & 825' FEL	
Section:	31	Block:	_ Survey:			Township_	185	Range:	30E
County:		Eddy		ST:	NM	Proposed Depth:	<u> </u>	11,900'	

	DESCRIPTION	Cost To Casing Point	Completion Cost
	DESCRIPTION	AFE NO.	AFE NO.
	INTANGIBLE COST 180		
300	Permits and Surveys	\$3,000	\$1,0
301	Location, Roads and Site Preparation Includes restoration	\$130,000	\$4,5
302	Footage or Turnkey Drilling		
303	Day Work	\$742,000	\$37,1
304	Fuel	\$102,000	\$4,5
305 306	Completion / Workover Rig Mud and Chemicals	\$70,000	\$25,0 \$1,0
307	Cementing	\$35,000	\$45,0
308	Logging, Wireline and Coring Services	\$35,000	\$17,0
309	Casing, Tubing & Snubbing Services	\$7,000	\$10,0
310	Mud Logging	\$25,000	7.5,
311	Testing	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$1,0
312	Treating 1-70Q Binary Frac		\$150,0
313	Water & Other	\$30,000	\$1,0
314	Bits (1 - 17 1/2", 1 - 12 1/4", 4 - 8 3/4")	\$60,000	
315	Inspection & Repair Services	\$3,500	\$10,0
316	Misc. Air and Pumping Services	\$2,500	\$25,0
320	Rig Mobilization & Transportation	\$95,000	\$5,
321	Welding and Construction	\$4,000	\$2,
322	Engineering & Contract Supervision	\$20,000	\$2,
330	Equipment Rental	\$30,000	\$10,
334	Well / Lease Legal	\$10,000	\$1,
335	Well / Lease Insurance	\$10,500	ļ
350	Intangible Supplies	\$500	\$
355	Damages	\$2,500	
360	Pipeline and Electrical ROW and Easements		\$6,
367	Pipeline Interconnect		-
375	Company Supervision	\$25,000	\$10,
380 398	Overhead Fixed Rate Well Abandonment	\$9,000	\$4,
399	Contingencies 10% / 10%	\$12,000 \$146,400	(\$12, \$36,
			1
	Total Intangibles	\$1,609,900	\$396,
707	TANGIBLE COST 181		1
797 797	Conductor Casing 40' 20" (included in location) Surface Casing 400' 13 3/8" 48# H-40 STC @ \$68.75/ft	¢07.500	
797	Surface Casing 400' 13 3/8" 48# H-40 STC @ \$68.75/ft Intermediate Casing 3300' 9 5/8" 40# J-55 STC @ \$58.25/ft	\$27,500 \$192,300	1
191		\$192,300	<u> </u>
707		ll .	i)
79 <u>7</u>	Intermediate Casing		\$276
797	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft		3
797 798	Intermediate Casing	\$10,000	3
797 798 860	Intermediate Casing	\$10,000	\$118
797 798	Intermediate Casing	\$10,000	\$118
797 798 860 870	Intermediate Casing	\$10,000	\$118
797 798 860 870 875	Intermediate Casing	\$10,000	\$118
797 798 860 870 875 880	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment	\$10,000	\$118
797 798 860 870 875 880 884	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems	\$10,000	\$118
797 798 860 870 875 880 884 885	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit	\$10,000	\$118
797 798 860 870 875 880 884 885 886	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers	\$10,000	\$118 \$23 \$21
797 798 860 870 875 880 884 885 886 890	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel	\$10,000	\$118 \$23 \$21 \$21
797 798 860 870 875 880 884 885 886 890	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other	\$10,000	\$118 \$23 \$21 \$7
797 798 860 870 875 880 884 885 886 890 891	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other Separation Equipment Gas Treating Equipment Metering Equipment	\$10,000	\$118 \$23 \$23 \$21 \$7 \$22
797 798 860 870 875 880 884 885 886 890 891 895 896 898	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other Separation Equipment Gas Treating Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation 3000', 4" 1.88 wall, X-42 w/coating	\$10,000	\$118 \$23 \$23 \$21 \$7 \$22 \$7 \$22
797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other Separation Equipment Gas Treating Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation 3000', 4" 1.88 wall, X-42 w/coating Line Pipe - Production	\$10,000	\$118 \$23 \$21 \$7 \$22 \$7 \$22 \$7
797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901 906	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other Separation Equipment Gas Treating Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation 3000', 4" 1.88 wall, X-42 w/coating Line Pipe - Production Miscellaneous Fittings, Valves & Accessories	\$10,000	\$118 \$23 \$21 \$7 \$22 \$7 \$22 \$7
797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901 906 909	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other Separation Equipment Gas Treating Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation 3000', 4" 1.88 wall, X-42 w/coating Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations	\$10,000	\$118 \$23 \$21 \$7 \$22 \$7 \$23 \$2 \$15
797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901 906 909	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other Separation Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation 3000', 4" 1.88 wall, X-42 w/coating Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations Production Equipment Installation	\$10,000	\$118 \$23 \$23 \$21 \$7 \$22 \$7 \$23 \$25 \$15
797 798 860 870 875 880 884 885 886 890 891 895 896 898 900 901 906 909	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other Separation Equipment Gas Treating Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation 3000', 4" 1.88 wall, X-42 w/coating Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations	\$10,000	\$118 \$23 \$23 \$21 \$7 \$22 \$7 \$23 \$2 \$15
797 798 860 870 875 880 884 885 886 890 891 895 896 9901 906 909 910	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other Separation Equipment Gas Treating Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation 3000', 4" 1.88 wall, X-42 w/coating Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations Production Equipment Installation Pipeline Construction	\$10,000	\$118, \$23, \$23, \$21, \$7, \$22, \$7, \$23, \$2, \$15, \$15, \$30,
797 798 860 870 875 880 884 885 886 890 891 895 896 990 901 906 909 910 920	Intermediate Casing Production Casing 11,800' 4 1/2" 11.6# P110 LTC @ \$23.25/ft Tubing 11,600' 2 3/8" 4.7# N80 EUE 8rd @ \$10.25/ft Drilling Head Tubing Head & Upper Section Sucker Rods Packer Pump & Subsurface Equipment Artificial Lift Systems Pumping Unit Surface Pumps & Prime Movers Tanks - Steel Tanks - Other Separation Equipment Gas Treating Equipment Metering Equipment Line Pipe - Gas Gathering and Transportation 3000', 4" 1.88 wall, X-42 w/coating Line Pipe - Production Miscellaneous Fittings, Valves & Accessories Electrical Installations Production Equipment Installation Pipeline Construction		

Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up, and redrilling, as estimated in Line Item 335 Non-operator may elect <u>not</u> to be covered by this Operator's Extra Expense Insurance only by signing below. The undersigned elects <u>not</u> to be covered by Operator's Extra Expense Insurance for their well.

By: Edge Petroleum Exploration Company	Name: By:	ATTACHMENT D
		ATTACHMENT D

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISON

IN THE MATTER OF THE APPLICATION OF MEWBOURNE OIL COMPANY FOR, COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 14261

		<u>AFFIDAVIT</u>
ATE OF NEW MEXICO)	

STATE OF NEW MEXICO))ss.
COUNTY OF SANTA FE)

William F. Carr, attorney in fact and authorized representative of Mewbourne Oil Company, the applicant herein, states that notice of the above-referenced application was mailed to the interested parties shown on Exhibit "A" attached hereto in accordance with Oil Conservation Division Rules, and that true and correct copies of the notice letter and proof of notice are attached hereto.

William F. Carr

Notary Public

My Commission Expires: 3-10-12

EXHIBIT A

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING EDDY COUNTY, NEW MEXICO.

NOTICE LIST

Edge Petroleum Exploration Corporation 1301 Travis, Suite 2000 Houston, Texas 77002 Attention: Mr. William Michalak

Affidavit of Publication

, Allidavit C	NO. 20499	
STATE OF NEW MEXIC	co	
County of Eddy:	1	
GARY D. SCOTT	·	being duly
sworn,says: That he is t	he PUBLISHER	of The
Artesia Daily Press. a da	aily newspaper of general	
circulation, published in	English at Artesia, said county	
and county and state, a	nd that the here to attached	
	Legal Notice	
was published in a regul	ar and entire issue of the said	
Artesia Daily Press.a da	ily newspaper duly qualified	
for that purpose within the	ne meaning of Chapter 167 of	
the 1937 Session Laws	of the state of New Mexico for	
1 Consecutive	week/days on the same	
day as follows:		
First Publication	December 12 2008	
Second Publication	\	
Third Publication		
Fourth Publication		\
Fifth Publication	<u> </u>	
Subscribed and sworn to	before me this	
12 Day	December	2008
OFFICIAL S	FAI	

NOTARY PUBLIC-STATE OF NEW MEXICO

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Notary Public, Eddy County, New Mexico

My commission expires:

Jo Morgan

Copy of Publication:

NOTICE OF PUBLICA-TION STATE OF NEW MEXICO **ENERGY. MINERALS** AND NATURAL **RESOURCES DEPART-**MENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO The State of New Mexico through its Oil

Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division of the following public hearing to be held at 8:15 A.M. on January 8, 2009, in the Oil Conservation Division Hearing Room at 1220 South St. Francis, Santa Fe. New Mexico, before an examiner duly appoint for the hearing. If you are an individual with a disability who is in need of a reader. amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact: Florene Davidson at 505-476-3458 or through the New Mexico Relay Network, 1-800-659-1779 by December 29, 2008. Public documents including the agenda and minutes, can be provided in various accessible forms. Please contact Florene Davidson if a summary or other type of accessible form is needed. STATE OF NEW MEXICO

All named parties and persons

having any right, title. intere

or claim in the following cases

and notice to the public. (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so

Case No .:

stated.)

14261

Application of Membourne Oil Company for computsory pooling, Eddy Cour ity. New Mexico. April ant in the above-styled cause seeks an urder pooling all mineral interests from the base of the Queen formation through the base of the Morrow formation in the following described spacing and proration units located in the E/2 of Section 31, Township 18

South, Range 30 East, N.M.P.M., Eddy County, New Mexico: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated North Turkey Track-Morrow Gas Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing; the E/2 SE/4 for all formations and/or pools developed on 80-acre spacing which includes but is not necessarily imited to the Undesignated Santo Mino-Bone Spring Pool: and the SE/4 SE/4 for all formations and pools developed on 40-acre spacing which includes but is not limited to the Undesignated South Loco Hills-San Andres Pool and the Undesignated North Benson-Queen-Grayburg Pool. Applicant proposes to dedicate the pooled units to its Bradley "31" Federal Com Well No. 3 to be drilled at a standard cas wall location 875 feet from the South line and 825 feet from the East line of said Section 31. Also to be considered will be the cost of drilling and completing said well as well as actual operating costs and charges for supervision. designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximatery 8 miles south of LOCO Halls, New Mexico. Given under the Seal of the State of New Mexico Oil Conservation Division at Santa Fe, New Meuco on this 5th day December 2008 STATE OF NEW MEXICO Mark E. Fesmire, P.E., Director

OIL CONSERVATION DIVISION

Published in the Artesia Daily Press, Artesia, NM December 12, 2008. Legai No. 20499



William F. Carr wcarr@hollandhart.com--

December 5, 2008

CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Edge Petroleum Exploration Corporation 1301 Travis, suite 2000 Houston, Texas 77002

Attention:

Mr. William Michalak

Re: Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Mewbourne Oil Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the force pooling of all mineral interests from the base of the Queen formation through the base of the Morrow formation in the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated North Turkey Track-Morrow Gas Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing; the E/2 SE/4 for all formations and/or pools developed on 80-acre spacing which includes but is not necessarily limited to the Undesignated Santo Nino-Bone Spring Pool; and the SE/4 SE/4 for all formations and/pools developed on 40-acre spacing which includes but is not limited to the Undesignated South Loco Hills-San Andres Pool and the Undesignated North Benson-Queen-Grayburg Pool, Section 31, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. Mewbourne proposes to dedicate the referenced pooled unit to its Bradley "31" Federal Com Well No. 3 to be drilled at a standard gas well location 875 feet from the South line and 825 feet from the East line of said Section 31.

This application has been set for hearing before a Division Examiner at 8:15 AM on January 8, 2009. The hearing will be held in Porter Hall in the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 1208.B to file a Pre-Hearing Statement with the Oil Conservation Division's Santa Fe office, four days in advance of a scheduled hearing, but at least on the Thursday preceding the hearing. This statement must include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

William F. Carr

ATTORNEY FOR MEWBOURNE OIL COMPANY

Enclosure



Postage \$. 42

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: Edge Petroleum Exploration Corporation Attention: Mr. William Michalak	D. Is delivery address different from item 1? If YES, enter delivery address below: No
1301 Travis, Suite 2000 Houston, Texas 77002	3. Service Type Continue Con
2. Article Number (Transfer from service label) 7 0 1 1 1 1 4	0 0002 9559 9854
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