Cimarex Energy Co.
600 N. Marienfeld St.
Suite 600
Midland, Texas 79701
PHONE 432.571.7800

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CIMAREX

January 23, 2009

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

RE: Cimarex Energy Co.'s Antero 12 Fee #5 Well
Case No. 14083, Order No. R-12925

Ladies and Gentlemen:

Please be advised that Cimarex Energy Co.'s Antero 12 Fee #5 well has been completed. Pursuant to paragraph 10 of the above-mentioned order, please find enclosed an itemized copy of the actual well costs for this well. The actual well costs for this well are $3,421,344.78.

Please contact me if you have any questions at the phone number below.

Sincerely,

Todd Meador
Landman, Permian Basin Region
Cimarex Energy Co.
(432) 571-7858

AFE Budget / Cost Comparison
Gross Inception to Date Costs Through 01/23/2009
EMS Year: 2008

PERMIAN BASIN
ANTERO 12 FEE 5 — 309501-025.01 — Entity: Zone — Operator: 001 CIMAREX ENERGY CO — Section: 12 — State: NM
SPUD Date: 04/19/2008 — Township: 015-S — County: Lea
Total Depth: 11,153 — Range: 037-E

257218 ANTERO 12 FEE 5 — D&C A HORIZONTAL (1830') WOLFCAMP WELL
AFE Begin Date: 11/14/2007 — AFE Type: DRLNG
AFE Close Date: 07/21/2009
Net Ownership Interest: 0.99946590

Code	Description	Dry Budget	Completed Budget	Total Budget	Inception to Date Gross Costs	Gross Billed	Variance	% Var
PRODUCING WELL INTANG COMPLET ACF								
DICC.100	MISC SITE PREPARATION	0	2,000	2,000	1,075.41	1,075.41	924.59	53.77
DICC.110	LOCATION RESTORATION	0	0	0	6,581.78	6,581.78	(6,581.78)	100.00
DICC.115	COMPLETION RIG	0	35,200	35,200	29,620.28	29,620.28	5,579.72	84.15
DICC.120	DRILLING RIG	0	62,000	62,000	62,167.00	62,167.00	(167.00)	100.27
DICC.125	BITS	0	1,000	1,000	0.00	0.00	1,000.00	0.00
DICC.130	FUEL	0	1,000	1,000	0.00	0.00	1,000.00	0.00
DICC.135	WATER, MUD & FLUIDS	0	15,000	15,000	19,254.91	19,254.91	(4,254.91)	128.37
DICC.140	SURFACE RENTALS	0	30,000	30,000	38,967.19	38,967.19	(8,967.19)	129.89
DICC.145	DOWNHOLE RENTALS	0	20,000	20,000	1,082.54	1,082.54	18,917.46	5.41
DICC.155	CEMENTING PRODUCTION CSG	0	30,000	30,000	26,420.07	26,420.07	3,579.93	88.07
DICC.160	TUBULAR INSPECTIONS	0	2,000	2,000	6,191.28	6,191.28	(4,191.28)	309.56
DICC.165	CASING CREWS	0	18,000	18,000	8,200.87	8,200.87	9,799.13	45.56
DICC.170	EXTRA LABOR, WELDING, ETC	0	5,000	5,000	10,965.42	10,965.42	(5,965.42)	219.31
DICC.175	TRUCKING	0	4,000	4,000	13,580.31	13,580.31	(9,580.31)	339.51
DICC.180	SUPERVISION	0	12,000	12,000	10,646.85	10,646.85	1,353.15	88.72
DICC.190	OTHER MISC EXPENSES	0	5,000	5,000	8,054.63	8,054.63	(3,054.63)	161.09
DICC.195	OVERHEAD	0	2,400	2,400	3,627.06	3,627.06	(1,227.06)	151.13
DICC.200	LOGGING, PERFORATING, WL UNIT	0	25,000	25,000	17,347.54	17,347.54	7,652.46	69.39
DICC.210	FRACTURING, STIMULATION	0	220,000	220,000	168,366.29	168,366.29	51,633.71	76.53
DICC.220	CONTINGENCY	0	28,000	28,000	0.00	0.00	28,000.00	0.00
DICC.235	MUD/FLUIDS DISPOSAL	0	5,000	5,000	16,657.93	16,657.93	(11,657.93)	333.16
DICC.240	WELL CONTROL-EQUIP/SERVICES	0	21,000	21,000	16,639.95	16,639.95	4,360.05	79.24
DICC.245	FISHING & SIDETRACK SERVICES	0	0	0	17,811.62	17,811.62	(17,811.62)	100.00
DICC.255	TRAILER, CAMP & CATERING	0	3,000	3,000	0.00	0.00	3,000.00	0.00
DICC.260	COIL TUBING SERVICES	0	38,000	38,000	60,930.38	60,930.38	(22,930.38)	160.34
DICC.275	P&A COSTS	0	(150,000)	(150,000)	0.00	0.00	(150,000.00)	0.00
		0	434,600	434,600	544,189.31	544,189.31	(109,589.31)	125.22
PRODUCING WELL INTANG DRILLING BCF								
DIDC.100	ROADS & LOCATION	100,000	0	100,000	163,676.49	163,676.49	(63,676.49)	163.68

CIMAREX

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EMS Year: 2008

PERMIAN BASIN
ANTERO 12 FEE 5 309501-025.01 Entity: Zone Operator: 001 CIMAREX ENERGY CO Section: 12 State: NM
SPUD Date: 04/19/2008 Township: 015-S County: Lea
Total Depth: 11,153 Range: 037-E

257218 ANTERO 12 FEE 5 D&C A HORIZONTAL (1830') WOLFCAMP WELL
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AFE Close Date: 07/21/2009

Net Ownership Interest: 0.99946590

		Dry Budget	Completed Budget	Total Budget	Inception to Date Gross Costs	Gross Billed	Variance	% Var
PRODUCING WELL INTANG DRILLING BCF								
DIDC.105	DAMAGES	60,000	0	60,000	31,601.90	31,601.90	28,398.10	52.67
DIDC.115	DRILLING RIG	652,000	0	652,000	481,620.68	481,620.68	170,379.32	73.87
DIDC.120	MISC PREPARATION COSTS	8,000	0	8,000	10,128.65	10,128.65	(2,128.65)	126.61
DIDC.125	BITS	80,000	0	80,000	68,202.39	68,202.39	11,797.61	85.25
DIDC.135	FUEL	89,000	0	89,000	99,601.22	99,601.22	(10,601.22)	111.91
DIDC.140	WATER	28,700	0	28,700	0.00	0.00	28,700.00	0.00
DIDC.145	MUD & ADDITIVES	57,400	0	57,400	120,432.07	120,432.07	(63,032.07)	209.81
DIDC.150	SURFACE RENTALS	86,000	0	86,000	45,218.85	45,218.85	40,781.15	52.58
DIDC.155	DOWNHOLE RENTALS	96,000	0	96,000	102,264.64	97,728.64	(6,264.64)	106.53
DIDC.170	MUD LOGGING	34,000	0	34,000	17,019.89	17,019.89	16,980.11	50.06
DIDC.180	OPEN HOLE LOGGING	30,000	0	30,000	35,475.40	35,475.40	(5,475.40)	118.25
DIDC.185	CMTNG, THRU INTERMED CSG	75,000	0	75,000	50,878.21	50,878.21	24,121.79	67.84
DIDC.190	TUBULAR INSPECTIONS	2,000	0	2,000	16,571.06	16,571.06	(14,571.06)	828.55
DIDC.195	CASING CREWS	19,000	0	19,000	17,512.78	17,512.78	1,487.22	92.17
DIDC.200	EXTRA LABOR, WELDING, ETC	24,600	0	24,600	6,532.16	6,532.16	18,067.84	26.55
DIDC.205	TRUCKING	12,300	0	12,300	8,860.04	8,860.04	3,439.96	72.03
DIDC.210	SUPERVISION	45,000	0	45,000	87,921.02	87,921.02	(42,921.02)	195.38
DIDC.220	OTHER MISC EXPENSES	5,000	0	5,000	786.65	786.65	4,213.35	15.73
DIDC.225	OVERHEAD	12,000	0	12,000	5,315.52	5,315.52	6,684.48	44.30
DIDC.231	REMEDIAL CEMENTING	0	0	0	1,377.88	1,377.88	(1,377.88)	100.00
DIDC.240	MOBILIZE & DEMOBILIZE	110,000	0	110,000	178,580.81	178,580.81	(68,580.81)	162.35
DIDC.245	DIRECTIONAL DRILLING	148,000	0	148,000	170,120.22	170,120.22	(22,120.22)	114.95
DIDC.255	MUD DISPOSAL	20,000	0	20,000	35,533.08	35,533.08	(15,533.08)	177.67
DIDC.260	SOLIDS CONTROL-EQUIP/SERVICES	94,000	0	94,000	126,882.15	126,882.15	(32,882.15)	134.98
DIDC.265	WELL CONTROL-EQUIP/SERVICES	41,000	0	41,000	47,579.42	47,579.42	(6,579.42)	116.05
DIDC.270	FISHING & SIDETRACK SERVICES	75,000	0	75,000	60,849.61	60,849.61	14,150.39	81.13
DIDC.280	TRAILER, CAMP & CATERING	21,000	0	21,000	34,433.10	34,433.10	(13,433.10)	163.97
DIDC.285	BLOWOUT INSURANCE	3,000	0	3,000	0.00	0.00	3,000.00	0.00
DIDC.295	P&A COSTS	150,000	0	150,000	0.00	0.00	150,000.00	0.00

CIMAREX

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SPUD Date: 04/19/2008 — Township: 015-S — County: Lea
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PRODUCING WELL INTANG DRILLING BCF							
DIDC.300 LEGAL/REGULATORY/CURATIVE BCP	3,000	0	3,000	3,373.22	3,373.22	(373.22)	112.44
DIDC.435 AFE CONTINGENCY	102,000	0	102,000	0.00	0.00	102,000.00	0.00
	2,283,000	0	2,283,000	2,028,349.11	2,023,813.11	254,650.89	88.85
PRODUCING WELL LEASE EQUIPMENT AC							
DLEQ.100 PUMPING UNIT, ENGINE	0	90,000	90,000	99,182.66	99,182.66	(9,182.66)	110.20
DLEQ.105 LIFT EQUIP (BHP,RODS,ANCHORS)	0	19,000	19,000	31,514.39	31,514.39	(12,514.39)	165.87
DLEQ.110 CONSTRUCTION FOR LEASE EQUIP	0	39,000	39,000	54,007.36	54,007.36	(15,007.36)	138.48
DLEQ.115 N/C LEASE EQUIPMENT	0	44,000	44,000	40,668.76	40,668.76	3,331.24	92.43
DLEQ.120 TANKS	0	21,000	21,000	0.00	0.00	21,000.00	0.00
DLEQ.125 BATTERY (HTR TRTR,SEPAR,GAS T)	0	18,000	18,000	0.00	0.00	18,000.00	0.00
DLEQ.130 FLOW LINES, LINE PIPE	0	1,000	1,000	6,522.90	6,522.90	(5,522.90)	652.29
DLEQ.220 METERING EQUIPMENT	0	0	0	112.96	112.96	(112.96)	100.00
	0	232,000	232,000	232,009.03	232,009.03	(9.03)	100.00
WELL EQUIPMENT ACP							
DWEA.100 PRODUCTION CSG/TIE BACK	0	174,000	174,000	209,630.77	209,630.77	(35,630.77)	120.48
DWEA.105 TUBING	0	73,000	73,000	128,532.44	128,532.44	(55,532.44)	176.07
DWEA.110 CONSTRUCTION FOR WELL EQUIP	0	1,000	1,000	0.00	0.00	1,000.00	0.00
DWEA.115 N/C WELL EQUIPMENT	0	9,000	9,000	53,915.80	53,915.80	(44,915.80)	599.06
DWEA.120 WELLHEAD, TREE, CHOKES	0	35,000	35,000	12,230.78	12,230.78	22,769.22	34.95
DWEA.125 LINER HANGER, ISOLATION PACKER	0	0	0	63,569.60	63,569.60	(63,569.60)	100.00
DWEA.130 PACKER, NIPPLES	0	70,000	70,000	0.00	0.00	70,000.00	0.00
	0	362,000	362,000	467,879.39	467,879.39	(105,879.39)	129.25
WELL EQUIPMENT BCP							
DWEB.110 N/C WELL EQUIPMENT	0	0	0	8,888.59	8,888.59	(8,888.59)	100.00
DWEB.115 WELLHEAD, TREE, CHOKES	15,000	0	15,000	7,513.19	7,513.19	7,486.81	50.09
DWEB.135 WATER STRING	0	0	0	(121.44)	(121.44)	121.44	100.00
DWEB.140 SURFACE CASING	26,000	0	26,000	29,300.53	29,300.53	(3,300.53)	112.69
DWEB.145 INTERMEDIATE CASING	89,000	0	89,000	103,337.07	103,337.07	(14,337.07)	116.11
DWEB.150 DRIVE PIPE	4,000	0	4,000	0.00	0.00	4,000.00	0.00

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	134,000	0	134,000	148,917.94	148,917.94	(14,917.94)	111.13
PRODUCING WELL INTANG COMPLET ACP	0	434,600	434,600	544,189.31	544,189.31		
PRODUCING WELL INTANG DRILLING BCP	2,283,000	0	2,283,000	2,028,349.11	2,023,813.11		
PRODUCING WELL LEASE EQUIPMENT ACP	0	232,000	232,000	232,009.03	232,009.03		
WELL EQUIPMENT ACP	0	362,000	362,000	467,879.39	467,879.39		
WELL EQUIPMENT BCP	134,000	0	134,000	148,917.94	148,917.94		
	2,417,000	**1,028,600**	**3,445,600**	**3,421,344.78**	**3,416,808.78**		
ACP	0	1,028,600	1,028,600	1,244,077.73	1,244,077.73		
BCP	2,417,000	0	2,417,000	2,177,267.05	2,172,731.05		
	2,417,000	**1,028,600**	**3,445,600**	**3,421,344.78**	**3,416,808.78**		