

OMT

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

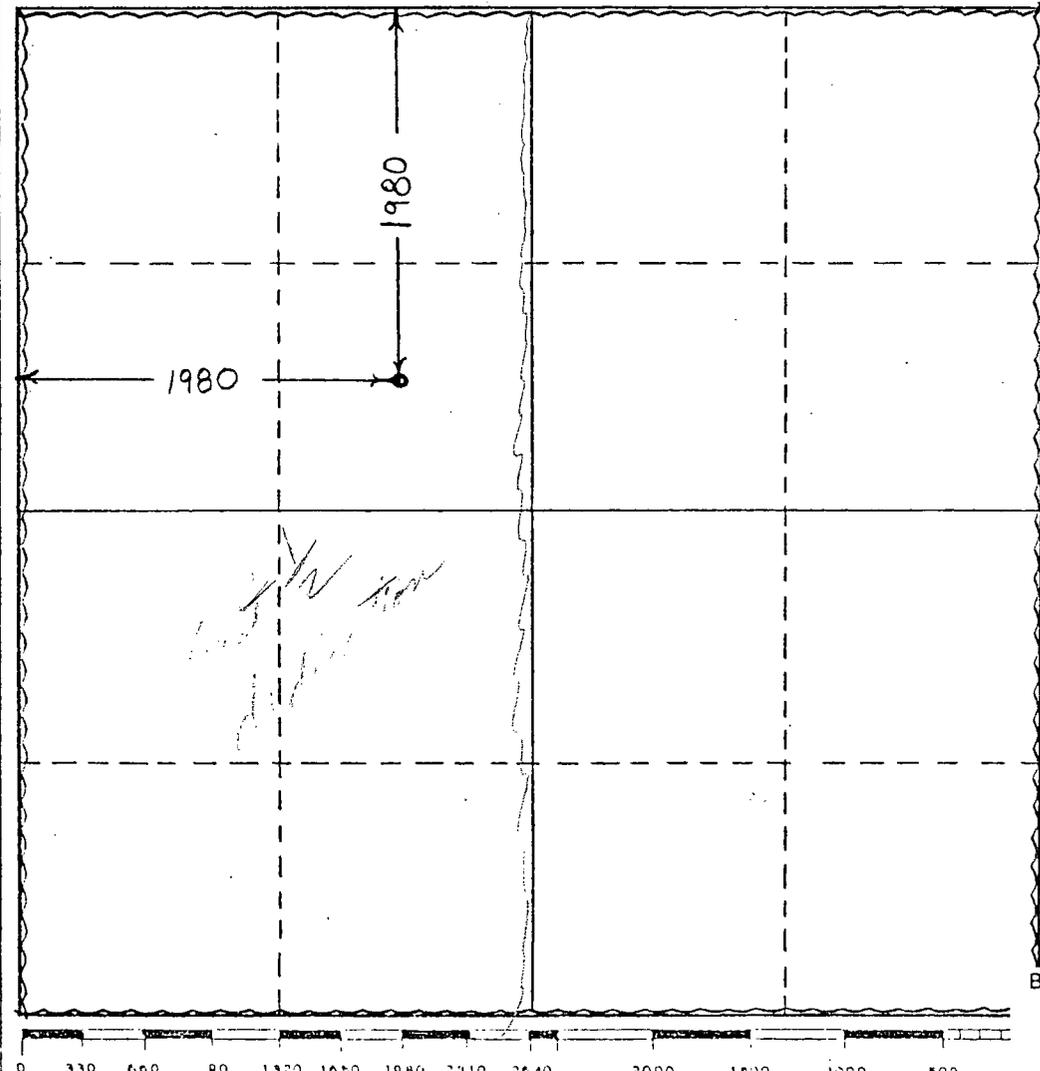
Operator Amoco Production Company		Lease Emperor Oil Fed Gas Com			Well No. 1
Section F	Range 28	Township 20-S	Range 30-E	County Eddy	
Actual Postage Location of Well: 1980 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 3359 RDB	Producing Formation Strawn		Pool Dos Hermanos Strawn		Dedicated Acreage: 640 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Mark Freeman*
 Position **Assist. Admin. Analyst**
 Company **Amoco Production Company**
 Date **2-17-82**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
 Registered Professional Engineer and/or Land Surveyor _____

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Case No.14263- Exhibit No. 1
 Submitted by:
LYNX PETROLEUM CONSULTANTS, INC.
 Hearing Date: **JANUARY 8, 2009**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
Lease Designation and Serial No
LC-070286

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

OCT 28 2008
OCD-ARTESIA

SUBMIT IN TRIPLICATE

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
Lynx Petroleum Consultants, Inc.

2. Address Telephone No
P.O. Box 1708, Hobbs, NM 88241 505-392-6950

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FWL, Unit F, SE/4, NW/4 Section 28, T-20S, R30E

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8. Well Name and No
Emperor Oil Co Federal Gas B Com #1

9. API Well No.
30-015-10465

10. Field and Pool, or Exploratory Area
Golden Lane; Strawn (Gas)

11. County or Parish, State
Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Connect Gas and Electricity <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gas connected on 10/5/08. Produced well on generator until electricity connected.
Electricity connected on 10/7/08.

24-hr. test 0 BO, 45 MCF, and 135 BW

45/135

↑

ACCEPTED FOR RECORD

OCT 29 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD

OCT 17 2008

SJGhow

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Debbie McKelvey Title Debbie McKelvey, Agent Date 10/10/08

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
301 W. Grand Avenue
Altesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE. Other instructions on reverse side.

RECEIVED
JUN 04 2004
APP-ARTESIA

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
McRae & Henry, LTD

3a. Address 1600 Stout Street - Ste 580
Denver, CO 80202

3b. Phone No. (include area code)
303-623-9999

4. Location of Well (Footage, Sec., T. R. M., or Survey Description)
1980' FNL & 1980' FWL of Section 28-T20S-R30E
Unit F₂ SENW

5. Lease Serial No.
LC-070286

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Emperor Oil Co. Fed Gas Com

9. API Well No. B #1
30-015-10465

10. Field and Pool, or Exploratory Area
Golden Lane Strawn

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is presently completed in perforations 11078-11149' (Strawn). McRae & Henry, LTD. respectfully requests permission to swab test existing Strawn perforations 11078-11149' to ensure well is capable of production in paying quantities. If this is deemed unsuccessful, propose to recomplete to Morrow as follows:

1. Drill out CIBP at 11440' and pushing CIBP to bottom.
2. Swab/flow test existing Morrow perforations 12180-12394', stimulate as needed for production.
3. RIH with production string.
4. Place well into production.

Possible commingling of Strawn and Morrow perforations. If decision is made to commingle, an application will be submitted.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Rusty Klein (505-365-4245) Title Agent

Signature *Rusty Klein* Date May 18, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer 1857
Roswell, New Mexico 88201

C. J. F.
to

IN REPLY REFER TO:

RECEIVED

DEC 3 1964

B. C. B.
ARTESIA, OFFICE

December 1, 1964

William A. & Edward R. Hudson
302 Carper Building
Artesia, New Mexico

Gentlemen:

Your Notice of Intention to Drill well No. 1 Federal "D" (copy attached) in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 28, T. 20 S., R. 30 E., N.M.P.M., Eddy County, New Mexico, lease Las Cruces 070286, to a depth of 13,500 feet to test the Devonian, has been forwarded to this office for approval. The well location and a portion of lease Las Cruces 070286 is within the Secretary's Potash Area but such lease is not subject to the potash stipulation requiring unitization as a prerequisite for the drilling of an oil or gas well to formations below 5,000 feet or the base of the Delaware sand.

The above described location is within the area covered by New Mexico Oil Conservation Commission Order R-111-A. By letters of November 17 and November 18, the Potash Company of America and Duval Corporation advise that such potash companies offer no formal protest to the drilling of the well. No objection was received from the United States Potash Company within the ten-day period provided by Order R-111-A.

The Notice of Intention to Drill described in the foregoing is hereby approved. Please notify the District Engineer, Geological Survey, Drawer U, Artesia, New Mexico, in sufficient time for a representative to witness all cementing operations.

Sincerely yours,

(ORIG FILED IN ANDERSON)

JOHN A. ANDERSON
Regional Oil and Gas Supervisor

Attachment

cc:
NMOCC, Artesia (2) (w/2 cys Notice) ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD

FORM APPROVED
Budget Bureau No. 1804-0135
Expires March 31, 1993
Lease Designation and Serial No
LC-070286

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

OCT 28 2008
OCD-ARTESIA

SUBMIT IN TRIPLICATE		6 If Indian, Allottee or Tribe Name
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7 If Unit or CA, Agreement Designation
2 Name of Operator Lynx Petroleum Consultants, Inc.		8 Well Name and No Emperor Oil Co Federal Gas B Com #1
2. Address P.O. Box 1708, Hobbs, NM 88241		9 API Well No. 30-015-10465
Telephone No 505-392-6950		10 Field and Pool, or Exploratory Area Golden Lane; Strawn (Gas)
3 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1980' FNL & 1980' FWL, Unit F, SE/4, NW/4 Section 28, T-20S, R30E		11 County or Parish, State Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Connect Gas and Electricity	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Gas connected on 10/5/08. Produced well on generator until electricity connected.
Electricity connected on 10/7/08.

24-hr. test 0 BO, 45 MCF, and 135 BW

ACCEPTED FOR RECORD
OCT 29 2008
Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD
OCT 17 2008
SJGhows
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Debbie McKelvey Title Debbie McKelvey, Agent Date 10/10/08
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 09 2008

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No
LC-070286

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE OCT 14 2008

1. Type of Well
 Oil Well Gas Well Other
OCD-ARTESIA

2 Name of Operator
Lynx Petroleum Consultants, Inc.

2. Address Telephone No.
P.O. Box 1708, Hobbs, NM 88241 505-392-6950

3. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
1980' FNL & 1980' FWL, Unit F, SE/4, NW/4 Section 28, T-20S, R30E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Emperor Oil Co Federal Gas B Com #1

9. API Well No.
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11. County or Parish, State
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<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Acidize and install production eqpt.	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion if proposed. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

8/21/08 - 9/11/08

1. MIRU. NU BOP.
2. Pulled production tubing and packer.
3. Tested to 1000 psi.
4. Acidized existing Strawn perforations with 5000 gals. 15% HCl-NE-FE + 250 ball sealers, avg. rate 5 BPM, Maximum pressure 2100 psig, w/acid on formation broke to 100 psig, average pressure 200 psig, fiar ball action, ISIP vacuum.
5. Run new 2 7/8" tubing - 2 jts. SN, 4 jts., TAC, 339 jts - (11,153'). Set tubing at 11,167' KB.
6. Set new 640 D unit with concrete base and motor.
7. Run rods and pump.
8. Waiting on electricity and gas connection. ?

OCT 14 2008
Gerry Guye, Deputy Field Inspector
NM OCD-District II ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed Debbie McKelvey Title Debbie McKelvey, Agent Date 09/17/08

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any

ACCEPTED FOR RECORD

OCT 5 2008

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE