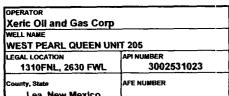
Submit 3 Copies To Appropriate District	State of Ne	w Mexico	Form C-103
Office District I	E () y, Minerals and	l Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		TION DEFICION	3002531023
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE S FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	NW 87303	6. State Oil & Gas Lease No. E058410000
	S AND REPORTS ON W		7. Lease Name or Unit Agreement Name WEST PEARL QUEEN UNIT
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)			
· · · · · · · · · · · · · · · · · · ·	as Well 🔲 Other		8. Well Number 205
2. Name of Operator XERIC OIL AND GAS CORP			9. OGRID Number 25482
3. Address of Operator			10. Pool name or Wildcat
14781 MEMORIAL DRIVE, SUITE	E 1754 HOUSTON	i, TX 77079	PEARL QUEEN
4. Well Location			
Unit Letter C : 1 Section 33	1310 feet from the Township 19S	N line and2630 Range 35E	
		Range 35E er DR, RKB, RT, GR, etc.)	
3	3707 GR		
12 Check Am	nropriate Roy to Indic	ate Nature of Notice, l	Report or Other Data
•	•		•
NOTICE OF INTE	ENTION TO: PLUG AND ABANDON [I	SEQUENT REPORT OF:
<u> </u>	CHANGE PLANS		
	AULTIPLE COMPL [
DOWNHOLE COMMINGLE	_		_
OTHER:		T CTUED MAN	TANANGE (DEDANG
OTHER: 13. Describe proposed or complete	xd operations. (Clearly sta		give pertinent dates, including estimated date
of starting any proposed work) or recompletion.	. SEE RULE 1103. For N	Multiple Completions: Atta	ach wellbore diagram of proposed completion
PERFORMED WELL REPAIR /MA TESTED TUBING	INTAINANCE WORK	ON THE SUBJECT WEI	LL. CHANGED OUT PUMP AND
SEE ATTACHED DAILY WORKOV	TED DEDOUTE FOR M	(ADE DETAILS	
SEE ATTACHED DAILT WORKOV	ER REPORTS FOR M	ORE DETAILS.	
Spud Date: 10/30/90		Rig	Release Date: 11/10/90
•		Ng.	Recease Date. 11/10/90
I hereby certify that the information above	ve is true and complete to	the best of my knowledge	and belief.
All to g	P /		
SIGNATURE Mildel (TITLE:	Authorized Agent	
Type or print name: Whitney E. Boyd	. E-mail a	ddress: wboyd@mbakerco	DELICANE: 307.763.0209
For State Use Only		BEFORE THE OIL CONSERV	ATION COMMISSION
APPROVED BY:	THE STREET	Santa Fe, New N	Mexico
Conditions of Annroval (if anv):	TITLE	Case No14106 De No Submitted	by: ————————————————————————————————————

Xeric Oil & Gas Corp.

Hearing Date: February 24, 2009





REPORT DATE	DAYS SINCE RIG-UP
10/10/2008	2
TOUR SHEET NO.	TOTAL DEPTH
16316	N/A
RIG CO & NUMBER	PBTD
REECO WELL SERVICE	#VALUE!
Page 3 of 4	WELLSITE SUPERVISOR
rage 3 of 4	Ace Armann

Lea, Ne	w Mexico	1		1							·		Ace A	mann
Report v.5b				<u>-</u>										
		34			PROI	DUCTION	OBJEC	TIVE INF	ORMATI	ON 🚬 - 🚽 .	.	9		
Fort	mation	Top (ft)	Btm (it)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Sizze	Perf Top	Perf Stre	CHARGE	PHASING	SPF	Enhanced
					L						<u> </u>	J		
				<u> </u>	L		<u> </u>			<u></u>	<u> </u>	<u> </u>		
				<u> </u>			<u> </u>	<u> </u>			ļ			
<u> </u>		<u> </u>						ļ			L	 	<u> </u>	
						0.05	DATION	CHILAN	200				<u> </u>	
1 1	- 1	_ # : :	E 4	14.06	4 F	OPE	RAHUN	SUMMAI		6. 65.8.			A Care Comment	
PRESENT OPERA	ATION -	RUN PRODUC	CTION EQUIP	MENT					DAILY COST	7	CUMULATIVE CO	ST	AFE COSTS	
									L		<u> </u>			
OPERATION NEX	CT 24 HOURS -													
PURPOSE & PLA	N OF THIS OPERAT	10N -												
	to e	39	ê		0	DAILY CO	OMPLET	ION SUN	MARY	the same		وأنساك والإوام	1216	
FROM	TO	HOURS TI						DESCRIPTION	OF DAILY O	PERATIONS (06:0	0 - 06:00 hrs)			
(hrs)	(hrs)	(hrs) CO												
5:00	13:00	8.00	CREW D	RIVE TO LO	OCATION F	ROM HOE	BBS, NM							
ı		0.00	ND BOP,	SET ANCH	IOR CATH	ER IN 28K	TENSION							

		4		DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
5:00	13:00	8.00		CREW DRIVE TO LOCATION FROM HOBBS, NM
		0.00		ND BCP, SET ANCHOR CATHER IN 28K TENSION
		0.00		TIH W/PUMP AND RODS, HUNG WELL ON, CHECK PUMP ACTION, RDMO
		0.00		
		0.00		
L		0.00		
L		0.00		
		0.00		
		0.00		
L		0.00		
		0.00		
		0.00		
	ļ	0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	L	0.00		
TOTAL	HOURS	8.00		

PERFORMED WELL REPAIR // SEE ATTACHED DAILY WORK Spud Date: 10/14/93 I hereby certify that the information a SIGNATURE // Type or print name: Whitney E. Boy For State Use Only APPROVED BY:	above is true and	RTS FOR MORE Rig R Complete to the be TITLE: Author	elease Date: 11/3/93 st of my knowledge ar	nd beliefDATE
Spud Date: 10/14/93 I hereby certify that the information a SIGNATURE Type or print name: Whitney E. Boy	above is true and	RTS FOR MORE Rig R complete to the be	elease Date: 11/3/93 st of my knowledge ar	nd belief. _DATE_ <u>Od. 28, 208</u>
SEE ATTACHED DAILY WORK Spud Date: 10/14/93 I hereby certify that the information a	OVER REPO	RTS FOR MORE Rig R	DETAILS. elease Date: 11/3/93 est of my knowledge an	nd belief.
SEE ATTACHED DAILY WORK Spud Date: 10/14/93	OVER REPO	RTS FOR MORE Rig R	DETAILS. elease Date: 11/3/93	
SEE ATTACHED DAILY WORK		RTS FOR MORE	DETAILS.	L CHANGED OUT PUMP
				L CHANGED OUT PUMP
				L CHANGED OUT PUMP
				L CHANGED OUT PUMP
				L CHANGED OUT PUMP
	A A BRITT A BRI A R	CE WORK ON T	up chib ieat wei	I CHANCED OUT DUMB
of starting any proposed we or recompletion.	ork). SEE RUL	E 1103. For Multip	le Completions: Atta	ch wellbore diagram of proposed completion
OTHER: 13. Describe proposed or comp	leted operations	i. (Clearly state all	pertinent details, and	TANANCE/ REPAIR
DOWNHOLE COMMINGLE	MOLTIFELO	OMITE []	CASING/CEMENT	JOB []
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PL	ANS 🗍	COMMENCE DRILL CASING/CEMENT	LING OPNS. P AND A
NOTICE OF IN	TENTION T		SUBS	EQUENT REPORT OF:
12. Check	Appropriate F	Box to Indicate N	Vature of Notice, R	Report or Other Data
	11. Elevation 3736.7 GR	(Show whether DR	R, RKB, RT, GR, etc.)	
Unit Letter E : Section 28	T	t from theN_ ownship 198	Range 35E	feet from the W line NMPM LEA County
4. Well Location	<u> </u>	4 Grant de 27	line J 440	Fort Court II W II
3. Address of Operator 14781 MEMORIAL DRIVE, SU	ITE 1754	HOUSTON, TX	77079	10. Pool name or Wildcat PEARL QUEEN
2. Name of Operator XERIC OIL AND GAS CORP				9. OGRID Number 25482
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well	Other		8. Well Number 220
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIA	SALS TO DRILL O	OR TO DEEPEN OR PL	UG BACK TO A	WEST PEARL QUEEN UNIT
1220 S. St. Francis Dr., Santa Fe, NM 87505	CES AND PE	ORTS ON WELL	2	E081820002 7. Lease Name or Unit Agreement Name
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	12	Santa Fe, NM 8	~=a=	STATE FEE 6. State Oil & Gas Lease No.
		ONSERVATION 20 South St. Fra	ŀ	3002532256 5. Indicate Type of Lease
District II 1301 W. Grand Ave., Artesia, NM 88210 District III		MINICIAIS AND MAN	ural Resources	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 District III	H gy,	Minorale and Nat		

THE PROPERTY OF THE PROPERTY OF THE PERSONS

OPERATOR								
Xeric Oil and Gas Corp								
WELL NAME								
WEST PEARL QUEEN UN	IIT 220							
LEGAL LOCATION	API NUMBER							
1980FNL, 440 FWL	3002532256							
County, State	AFE NUMBER							
Lea, New Mexico								



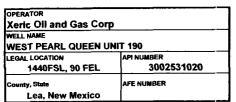
REPORT DATE	DAYS SINCE RIG-UP					
10/11/2008	2					
TOUR SHEET NO.	TOTAL DEPTH					
	N/A					
RIG CO & NUMBER	PBTD					
REECO WELL SERVICE	#VALUE1					
Page 3 of 4	WELLSITE SUPERVISOR					
raye 3 Cl 4	Ace Armann					

Lea, New Mexico	l		1							L		1,007	
Report v.5b													
1	3	11 1	7.5	PRO	DUCTION	OBJEC	TIVE INF	ORMATI	ON	Fc *	eh	3.4	
Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-mn Top	U-m Btm	U-m Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
				I									
			J	.									L
]	I							<u> </u>	L	Ĺ <u> </u>
	. 91				OPE	RATION	SUMMA	₹Y	o we kill in		1.		
RESENT OPERATION -	REPLACE W/N	IEW PUMP						DAILY COST	1	CUMULATIVE CO	ST	AFE COSTS	
OLD PUMP IRREPARABLE										1		1	

OPERATION NEXT 24 HOURS -

;			. • .	DAILY COMPLETION SUMMARY
FROM	то	HOURS	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
(hrs)	(hrs)	(hrs)	CODE	CONNET AND CATION MEDICATION MEDI
		0.00	 	CREVY TRAVEL TO LOCATION, INSPECTED WELL - NOT PUMPING
	 	0.00		UNHAND WELL, TOOH W/ RODS AND PUMP, CHANGE OUT PUMP, TIH W/ RODS AND PUMP
		0.00		HUNG WELL BACK ON, FILL TUBING W/ 15 BBLS OF WATER AND PRESSURE TESTED TO 500 PSI
		0.00		HOT CILED CASING WITH 35 BBLS OF PRODUCED WATER.
	<u> </u>	0.00	<u> </u>	RDMC
	L	0.00	L	
		0.00		
	j	0.00	·	
	·	0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	-	0.00		
		0.00		
	1	0.00		
		0.00		
TOTAL	HOURS	0.00		

Submit 3 Copies To Appropriate District Office State of New M	7 T N	Form C-103
- District Egy, Minerals and Na	tural Resources WELL API	June 19, 2008 NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Good Ann. Asteria NM 88210 OIL CONSERVATIO	2002521020	1
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. F1	5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	31A	TE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	E015870000	
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	LUG BACK TO A WEST PEA	me or Unit Agreement Name RL QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Nur 190	nber
2. Name of Operator	9. OGRID 1	Number
XERIC OIL AND GAS CORP	25482	
3. Address of Operator 14781 MEMORIAL DRIVE, SUITE 1754 HOUSTON, TO		ne or Wildcat EEN
4. Well Location		
	line and90feet fr	om the _Eline
Section 29 Township 198		PM LEA County
11. Elevation (Show whether L 3737 GR	IR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate	Nature of Notice, Report or O	ther Data
•••	•	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON []	SUBSEQUENT REMEDIAL WORK	REPORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB	<u> </u>
DOWNHOLE COMMINGLE		
OTHER:	OTHER: MAINTANANCE/R	EPAIR 🖾
13. Describe proposed or completed operations. (Clearly state a		
of starting any proposed work). SEE RULE 1103. For Mult or recompletion.	iple Completions: Attach wellbore	liagram of proposed completion
DEDECORATED WEXT DEDAID BALLDIDARY AND WORK ON		3D 04 m 244 62
PERFORMED WELL REPAIR /MAINTAINANCE WORK ON	THE SUBJECT WELL, CHANG	ED OUT PUMP.
SEE ATTACHED DAILY WORKOVER REPORTS FOR MOR	E DETAILS.	1
Spud Date: 10/02/90	Rig Release Date:	10/11/90
Therefore CS death is Co. in the case of t		
I hereby certify that the information above is true and complete to the	best of my knowledge and belief.	
641 10		
SIGNATURE Att Trend TOYAL TITLE: Aut	horized Agent	DATE Oct . 28, 2008
Type or print name: Whitney E. Boyd . E-mail address For State Use Only	ess: wboyd@mbakercorp.com	PHONE: <u>307.763.0209</u>
APPROVED BY:TITLE		_DATE
Conditions of Approval (if any):		•



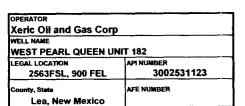


REPORT DATE	DAYS SINCE RIG-UP
10/9/2008	2
TOUR SHEET NO.	TOTAL DEPTH
16314	N/A
RIG CO & NUMBER	PBTD
REECO WELL SERVICE	#VALUE!
Page 3 of 4	WELLSITE SUPERVISOR
	Ace Armann

port v.5b	1 ()	e	PR	DUCTION	OBJEC:	TIVE INF	ORMATIC	ON DAY		1		
Formation	Top (ft)	Btm (it) C	sg Size Csg Tyr	e U-mm Top	U-rm Btm	U-rm Size	Perl Top	Perf Bitm	CHARGE	PHASING	SPF	Enhanced
		 			ļ	<u> </u>			 			<u> </u>
	 	+-+		+		 	1		 		-	
	t vijet i i se			D P E	RATION.	SI) BABAA	DV 1 .	2.5	The state of the state of the state of	a:		,
ESENT OPERATION -	RUN PRODUCTI						DAILY COST		CUMULATIVE CO		AFE COSTS	
ERATION NEXT 24 HOURS -							l					
RPOSE & PLAN OF THIS OPER/	ATION -							<u> </u>	 -	····		
l. 1				DAILYC					2.1	, , , , , , , , , , , , , , , , , , , ,		

		5	A . *	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (08-00 best)
5:00	10:00	5.00		CREW TRAVEL TO LOCATION
		0.00		RAN PUMP, HANG PUMP ON, TURN PUMP ON, RETURN WELL TO PRODUCTION
		0.00	L	RDM()
		0.00	L	
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	HOURS	5.00		

Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	
District I		Form C-103
1625 N. French Dr., Hobbs, NM 88240	By, Minerals and Natural Resources	WELL API NO.
District II		3002531123
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ☑ FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. E074180002
87505		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name WEST PEARL QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 182
2. Name of Operator		9. OGRID Number
XERIC OIL AND GAS CORP		25482
3. Address of Operator 14781 MEMORIAL DRIVE, SI	UFFE 1754 HOUSTON, TX 77079	10. Pool name or Wildcat PEARL QUEEN
4. Well Location		
Unit LetterI	: 2563 feet from the S line and 90	
Section 29	Township 198 Range 35	
	11. Elevation (Show whether DR, RKB, RT, GR, e	ic.)
	5.07 OK	From Stranger Control of the Control
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF I	NTENTION TO: SU	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	· 1	<u> </u>
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	PRILLING OPNS. P AND A
PULL OR ALTER CASING	<u> </u>	ENT JOB
DOWNHOLE COMMINGLE]	
OTHER:	☐ OTHER: M	IAINTANANCE/ REPAIR
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed w	work). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.		
	ARE A RAIDE A RAY A RECORD RECORDED CORV. DESCRIPTION OF THE CORV.	
PERFORMED WELL REPAIR	MAINTAINANCE WORK ON THE SUBJECT W	VELL. CHANGED OUT PUMP AND
PERFORMED WELL REPAIR TESTED TUBING.	MAINTAINANCE WORK ON THE SUBJECT V	VELL. CHANGED OUT PUMP AND
TESTED TUBING.		VELL. CHANGED OUT PUMP AND
TESTED TUBING.	MAINTAINANCE WORK ON THE SUBJECT W KOVER REPORTS FOR MORE DETAILS.	VELL. CHANGED OUT PUMP AND
rested tubing.		VELL. CHANGED OUT PUMP AND
TESTED TUBING.		VELL. CHANGED OUT PUMP AND
TESTED TUBING.		VELL. CHANGED OUT PUMP AND
TESTED TUBING.		VELL. CHANGED OUT PUMP AND
TESTED TUBING.		VELL. CHANGED OUT PUMP AND
TESTED TUBING.		VELL. CHANGED OUT PUMP AND
TESTED TUBING. SEE ATTACHED DAILY WOR		
TESTED TUBING. SEE ATTACHED DAILY WOR		Rig Release Date: 2/5/91
TESTED TUBING. SEE ATTACHED DAILY WOR		
TESTED TUBING. SEE ATTACHED DAILY WOR Spud Date: 1/26/91	KOVER REPORTS FOR MORE DETAILS.	Rig Release Date: 2/5/91
TESTED TUBING. SEE ATTACHED DAILY WOR Spud Date: 1/26/91 Thereby certify that the information	KOVER REPORTS FOR MORE DETAILS. I above is true and complete to the best of my knowled	Rig Release Date: 2/5/91
TESTED TUBING. SEE ATTACHED DAILY WOR Spud Date: 1/26/91 Thereby certify that the information	KOVER REPORTS FOR MORE DETAILS. I above is true and complete to the best of my knowled	Rig Release Date: 2/5/91
SEE ATTACHED DAILY WOR Spud Date: 1/26/91 Thereby certify that the information	n above is true and complete to the best of my knowled TITLE: Authorized Agent	Rig Release Date: 2/5/91 ge and belief. _DATE Od. 18, 2008
Spud Date: 1/26/91 Thereby certify that the information of the supplemental supplemental supplemental supplemental supplements of the supplemental	n above is true and complete to the best of my knowled TITLE: Authorized Agent	Rig Release Date: 2/5/91 ge and belief. _DATE Od. 18, 2008
Spud Date: 1/26/91 Thereby certify that the information of the state	KOVER REPORTS FOR MORE DETAILS. I above is true and complete to the best of my knowled	Rig Release Date: 2/5/91 ge and belief. _DATE Od. 18, 2008
SEE ATTACHED DAILY WOR Spud Date: 1/26/91 I hereby certify that the information SIGNATURE Attack Type or print name: Whitney E. Be For State Use Only	a above is true and complete to the best of my knowled TITLE: Authorized Agent Dyd E-mail address: wboyd@mbake	Rig Release Date: 2/5/9] ge and belief.
SEE ATTACHED DAILY WOR Spud Date: 1/26/91 I hereby certify that the information SIGNATURE A Lage	a above is true and complete to the best of my knowled TITLE: Authorized Agent Dyd E-mail address: wboyd@mbake	Rig Release Date: 2/5/91 ge and belief.





REPORT DATE	DAYS SINCE RIG-UP
10/8/2008	
TOUR SHEET NO.	TOTAL DEPTH
16312	N/A
RIG CO & NUMBER	PBTD
REECO WELL SERVICE	N/A
Page 1 of 2	WELLSITE SUPERVISOR ACE Armann

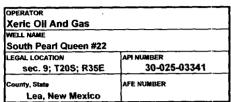
port v.5b					TO THE	00/00			211				
		. ا احره	· A · ·	PROL	DUCTION	ORIFC	HIVE INF	ORMATIC	JN 🗼 🍹	<u> </u>	Village Brig	State of the state	
Formation	Top (ft)	Btm (it)	Csg Size	Csg Type	U-mı Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
		<u> </u>					L			1			
								L			L	ļ	
	 	 						-	· · · · · · · · · · · · · · · · · · ·	.	ļ	_	
	<u> </u>	 								 	_		
1 1 2 2 3 3 3		11 5 6	a ³		OPE	RATION	SUMMAI	₹Y.		- weight			.
ESENT OPERATION -	PUMP CHANGE							DAILY COST		CUMULATIVE CO	ST	AFE COSTS	
								1		l			

OPERATION NEXT 24 HOURS -

1. 1	100	E No.	,	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
6:00	14:00	8.00		MOVE IN RIG UP. PRESSURE TEST TBG TO 500 PSI, TESTED OK. UNHUNG WELL, TOOH W/ RODS
		0.00		RODS WERE PARTED AT 100°, COUPLING PARTED ON 4TH ROD, FISHED ROD, CHANGE OUT ROD AND COUPLING, TIH W/ ROD
		0.00		RESEATED PUMP, HANG WELL ON, PUMPED IT UP
		0.00		RDMO
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	i	0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	L	0.00		
		0.00		
TOTAL	HOURS	8.00		

į	осония о организация от принада и принада в бага бага бага бага бага бага бага б	tate of New Mexico	Form C-103
* :	Office En	linerals and Natural Resources	June 19, 2008
	District I 1625 N. French Dr., Hobbs, NM 88240	inclais and Natural Resources	WELL API NO.
	District H		3002503341
	1301 W. Grand Ave., Artesia, NM 88210	NSERVATION DIVISION	5. Indicate Type of Lease
		0 South St. Francis Dr.	STATE FEE
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV	anta Fe, NM 87505	6. State Oil & Gas Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM	ĺ	5. 5445 55
	87505		
	SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR	TO DEEPEN OR PLUG BACK TO A	SOUTH PEARL QUEEN UNIT
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)	II (FORM C-IUI) FOR SOCH	
	·	Other	8. Well Number 22
	2. Name of Operator		9. OGRID Number
- 1	XERIC OIL AND GAS CORP		025482
	3. Address of Operator		10. Pool name or Wildcat
	14781 MEMORIAL DRIVE, SUITE 1754, HOUS	STON. TX 77079	PEARL QUEEN
ᆫ			T Dille Your
	4. Well Location		
- [Unit Letter A : 330 feet fi	rom theF line and66	Ofeet from the _Eline
1	Section 9 Tow	nship 20S Range 35E	NMPM LEA County
1	11. Elevation	Show whether DR, RKB, RT, GR, etc.)	
100	3678 GR		
-			
	12 Check Annonriate Re	ox to Indicate Nature of Notice,	Penart or Other Data
	12. Check Appropriate D	ox to indicate Nature of Notice,	report of Outer Data
	NOTICE OF INTENTION TO	T- Slige	SEQUENT REPORT OF:
	PERFORM REMEDIAL WORK PLUG AND A		
			
	TEMPORARILY ABANDON CHANGE PLA		-
	PULL OR ALTER CASING MULTIPLE CO	MPL CASING/CEMENT	JOB []
	DOWNHOLE COMMINGLE		
	O71 ICO		
_	OTHER:	OTHER: WELL RE	PAIR/ MAINTAINANCE
	13. Describe proposed or completed operations.	(Clearly state all pertinent details, and	give pertinent dates, including estimated date
		1103. For Multiple Completions: Att	ach wellbore diagram of proposed completion
	or recompletion.		
	DAMODASON SINES AND IN ASSESSED.		
P	ERFORMED WELL REPAIR /MAINTAINANC	E WORK ON THE SUBJECT WE	LL. HOT OILED WELL AND
P	ERFORMED A SWAB TEST		
6	WAR RECEIPED TOTAL PRODUCTION OF OC		
3	WAB RESULTS - TOTAL RECOVERED 55.86	BBLS OF FLUID AS FOLLOWS:	48.57 BBLS WATER AND 7.19 BBLS OF
U			
6	EF ATTACHED DAILY WODEOURD DEDON	TO DOD MORE THE	
3	EE ATTACHED DAILY WORKOVER REPOR	IS FOR MORE DETAILS.	
c.	oud Date: 3/8/61		
S	July Date. 3/8/01		Rig Release Date: 3/28/61
_			
11	hereby certify that the information above is true and	complete to the best of my knowledge	and belief.
	1/		
			•
Si	GNATURE Allthough Boyd	TITLE: Authorized Agent	DATE <u>Oct . 28 2008</u>
T	pe or print name: Whitney E. Boyd	E-mail address: wboyd@mbakerod	prp.com PHONE: 307.763.0209 .
			3(B.COM PHONE SOLEACOM)
F	or State Use Only	<u>mooyanamoakeret</u>	PHONE: 307.763.0209
	or State Use Only		PHONE: 307.763.0209
A		TITLE	

L





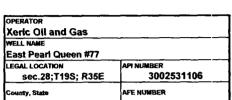
REPORT DATE	DAYS SINCE RIG-UP
10/24/2008	3
TOUR SHEET NO.	3 TOTAL DEPTH 5050" PBTD 5,004 WELLSITE SUPERVISOR
	5050"
RIG CO & NUMBER	РВТО
REECO	5,004
Page 5 of 6	WELLSITE SUPERVISOR
30 - 0	Michael L. Allred

Report v.5b			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	PRO	DUCTION	OBJEC	TIVE INF	OŖMATIO	N		Serie .		
Formation	Top (ft)	Birn (ft)	Csg Size	Csg Type	U-mn Top	V-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen								4868	4870				
	T]	4952	4957				
	Ţ							4962	4970				
		Τ					1			F	T		
	, with .	- P			OPE	RATION	SUMMAR	₹Y . *					
RESENT OPERATION -	Swab							DAILY COST		CUMULATIVE CO	ST	AFE COSTS	
										1		ļ	
													

OPERATION NEXT 24 HOURS -

		7 7		DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAY V OPERATIONS (NEVA AS-AN As-A)
8:00	8:30	0.50		Arrive late to rig, accident on hwy, warm up, prepare to Swab
8:30	10:00	1.50		Tag fluid in tbg @ 900'; make 6 swab runs, recovered 13bbl of fluid, 10:00
10:00	10:30	0.50		Let sit for 30 min
10:30	11:00	0.50		Tag fluid in tbg @ 1600; make 3 swab runs, recovered 2bbl of fluid, Total recovered= 55.86 bbl fluid, 48.57 H2O; 7.19 BO
11:00	12:00	1.00		secure well; RDMO
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	}	0.00		
		0.00		
		0.00		
		0.00		
	L	0.00	L	
		0.00		
	<u> </u>	0.00		
	<u> </u>	0.00		
TOTAL	HOURS	4.00		

			•		r (1.102
Submit 3 Copies To Appropriate District Office.	1~5***	tate of New M			Form C-103 June 19, 2008
District I	L ∰gy, M	finerals and Nat	ural Kesources	WELL API NO.	Julie 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OII CO	NSERVATIO	LDIVISION	3002531106	
1301 W. Grand Ave., Artesia, NM 88210	-	O South St. Fra	1	Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		Santa Fe, NM 8		STATE	☐ FEE ☑
District IV 1220 S. St. Francis Dr., Santa Fe, NM	L.	bailta PC, INIVI c	7505	6. State Oil & G	ias Lease No.
87505	Table 1200 Brok		_		TY ** A
SUNDRY NO: (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL		R TO DEEPEN OR PL	UG BACK TO A	EAST PEARL	or Unit Agreement Name QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 (Other		8. Well Number	• 77
2. Name of Operator	Jas Weil [] (Juici		9. OGRID Num	ber
XERIC OIL AND GAS CORP		•		025482	
3. Address of Operator				10. Pool name o	
14781 MEMORIAL DRIVE, S	UITE 1754 H	IOUSTON, TX 7	7079	PEARL QUEE	Υ
4. Well Location			``		
Unit LetterI		from theS	line and40_	feet from	
Section 28		wnship 19S	Range 35E	NMPM	LEA County
	3719 GR	Show whether Di	R, RKB, RT, GR, etc.)		
or recompletion.	vork). SEE RULE	1103. For Multi	le Completions: Atta	give pertinent dat ch wellbore diagr	es, including estimated dat am of proposed completion
ERFORMED WELL REPAIR ERFORMED A SWAB TEST WAB RESULTS: RECOVERE EE ATTACHED DAILY WOR	D TOTAL OF 66	LI BBLS WATE	R AND TRACE OF		WELL AND
			DETAILS		
Spud Date: 12/22/90					Rig Release Date: 1/5/91
I hereby certify that the information	above is true and	complete to the b	est of my knowledge a	nd belief.	· · · · · · · · · · · · · · · · · · ·
SIGNATURE Mklasyf	Boyd	TITLE: Auth	orized Agent	DA	ATE Od. 13,2008
Type or print name: Whitney E. Bo	-				IONE: <u>307.763.0209</u>
		C-man addres	s: wboyd(a)mbakerco	rp.com re	ONE. <u>307.793.0209</u> .
APPROVED BY: Conditions of Approval (if any):		TITLE	s: wboyd(a)mbakerco		ATE





REPORT DATE	DAYS SINCE RIG-UP
10/23/2008	4
TOUR SHEET NO.	TOTAL DEPTH
†	5025'
RIG CO & NUMBER	PBTD
Reeco #116	4934'
Page 1 of 6	WELLSITE SUPERVISOR

Lea , New M	exico				Ì									Michael	L. Allred
Report v.5b		. [\$			PROD	DUCTION	I OBJEC	TIVE INF	ORMATI	ON	· · · · · · · · · · · · · · · · · · ·			
Formation		Тор (ft)	8tm (ft)	Csg Size	Csg Type	U-rm Top	U-m 8tm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen										4867	4869	L			L
					L				L	4855	4857	L			L
		<u> </u>								4800	4807	1	1	.l	
								L		4688	4698	L		I	L
, i						. %.	OPE	RATION	SUMMAR	3Y 2	, , , . E		eq. if	1 - 1 - 3 - 1 - 1 - 1 - 1	
PRESENT OPERATION	-	RDMO								DAILY COST		CUMULATIVE CO	<u> </u>	AFE COSTS	<u>-</u>
OPERATION NEXT 24 I	iours -														
PURPOSE & PLAN OF	THIS OPERAT	ION -													
		7			2,	. ; [DAILY, CO	OMPLET	ON SUM	MARY.			167 A St . 4		
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	1.1							PERATIONS (06:0				

		. *		DAIC SOMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (08:00 - 06:00 hrs)
7:00	9:00	2.00		RDMO
		0.00		Poustbouts move rod and tubing to yard
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00	L	
		0.00		
		0.00		
	_ -	0.00	L	
TOTAL	HOURS	2.00	'	

, 1	C. L. 22 Co. Co. To. Associate District	N CNI N		E C 102	
	Office	State of New Mexi		Form C-103 June 19, 2008	
-	District'i El gy, N	Ainerals and Natura	I Resources	WELL API NO.	٦
	1625 N. French Dr., Hobbs, NM 88240 District II			3002530869	1
	1301 W. Grand Ave., Artesia, NM 88210 OIL CO	INSERVATION D		5. Indicate Type of Lease	1
		20 South St. Franci	is Dr.	STATE STATE	
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	05	6. State Oil & Gas Lease No.	1
	1220 S. St. Francis Dr., Santa Fe, NM		j	E081840003	
г	87505	oper outlier to			4
-	SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF		PACT TO A	7. Lease Name or Unit Agreement Name	
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM			EAST PEARL QUEEN UNIT	
-	PROPOSALS.)	•	-	8. Well Number 84	\dashv
		Other			4
	2. Name of Operator			9. OGRID Number	
-	XERIC OIL AND GAS CORP			025482	\dashv
	3. Address of Operator	TEALIGNAN TO SE		10. Pool name or Wildcat	
	14781 MEMORIAL DRIVE, SUITE 1754	HOUSTON, TX 77	079	PEARL QUEEN	4
	4. Well Location				
1	Unit Letter_M : 265 feet	from the S	line and 10	feet from theWline	1
ļ	Section 27 To	wnship 19S	Range 35E	NMPM County LEA	
	11. Elevation	(Show whether DR, R			
	3713 GR		,		
	12. Check Appropriate B	ox to Indicate Nat	ure of Notice R	Report or Other Data	
	12. Officer impropriate 2	on to marcate mar		toport of outer but	
	NOTICE OF INTENTION T	O:	SUBS	SEQUENT REPORT OF:	
	PERFORM REMEDIAL WORK PLUG AND A	BANDON 🔲 🔠	REMEDIAL WORK	☐ ALTERING CASING ☐	
	TEMPORARILY ABANDON	ANS 🔲 (COMMENCE DRIL	LING OPNS. P AND A	
	PULL OR ALTER CASING MULTIPLE CO		CASING/CEMENT	-	
	DOWNHOLE COMMINGLE			_	
	OTHER:			PAIR/ MAINTAINANCE/SWAB	
	Describe proposed or completed operations				
	of starting any proposed work). SEE RULE	E 1103. For Multiple	Completions: Atta	ich wellbore diagram of proposed completion	l
	or recompletion.				
		CD 1110D11 011			
	PERFORMED WELL REPAIR /MAINTAINAN	CE WORK ON THE	E SUBJECT WEL	.L. ALSO PERFORMED A SWAB TEST,	,
,	REPLACED 3 BAD TUBING JOINTS				
	SWAB RESULTS: RECOVERED TOTAL OF 13	ta poi c ei iud Ae	. W. III.CH 126 DD	I C WATER AND 4 5 PRI C ON	
	WAD RESULTS. RECOVERED TOTAL OF IS)7 DDL3 FLUID. OF	Muicu 199 pp	LS WATER AND 42 BBLS OIL.	
5	SEE ATTACHED DAILY WORKOVER REPO	RTS FOR MORE D	TAILS		
_	on the state of th	KISI OK MORE D	DIAILAS.		
_					
5	Spud Date: 5/28/1990			Rig Release Date: 6/10/1990	
Ī	hereby certify that the information above is true and	complete to the best	of my knowledge a	and belief.	_
		-	. 0		
	12/4 10				
5	SIGNATURE Mitiegl Boyd	TITLE: Authoriz	zed Agent	DATE Oct 23,2008	
					-
3	ype or print name: Whitney E. Boyd	E-mail address:	wboyd@mbakerco	prp.com PHONE: 307.763.0209	<u>.</u>
Ī	For State Use Only				
,	A PPPOVED BV-	TITE		-	
	APPROVED BY:	TITLE		DATE	_
•	conditions of white Age (11 gills);				

OPERATOR	
Xeric Oil and Gas Corp	p
WELL NAME	
EAST PEARL QUEEN U	NIT 084
LEGAL LOCATION	API NUMBER
265 FSL, 10 FWL	3002530869
County, State	AFE NUMBER
Las New Mayles	1



REPORT DATE 10/17/2008	DAYS SINCE RIG-UP					
TOUR SHEET NO. 16451	TOTAL DEPTH					
RIG CO & NUMBER	РВТО					
Page 1 of 4	WELLSITE SUPERVISOR ACE Armann					

eport v.5b															
i i		5.5		. 11		PRO	DUCTION	OBJEC	TIVE INF	ORMATI	ON		4.	, ,	1
Formation		Top (f	7)	Btm (ft)	Csg Size	Csg Type	U-mn Top	U-m Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
								L	L					L	 _
												Ļ <u>.</u>	 	 	↓
							<u></u>	ļ	<u> </u>			 	 	 	
									 	 -			 	}	
		4 1					OPE	RATION	SUMMAI	RY .	1, 1, 2, 2			100	
RESENT OPERATION -		MIRU. PUL	I POD	المناجبين						DAILY COST		CUMULATIVE CO		AFE COSTS	
CESENT OPERATION .		Muisto, i Oc	LINOD	37410 10	01140					ļ		1		}	
PERATION NEXT 24 HOUR	8 -		SWAB												
IRPOSE & PLAN OF THIS	OPERAT	ION -													
				34 -13			DAILY C	OMPLET	ION SUM	MARY		e	di di		
FROM TO		HOURS	TIME								PERATIONS (96:0)				
(hrs) (hr	s)	(hrs)	CODE												
10:00 18:0	00	8.00		CREW A	ND RIG TE	AVEL TO	LOCATION	. RU AND	SETUP. E	LEED OFF	WELL				
1		l 0.00 l		PULLED	POLISHE	RODEPU	T 3 GAL O	F CORROS	SION INHIE	SITOR, MIX	ED W/ 5 GAL D	IESEL DOWN	TUBING		

TO (hrs)	HOURS		
	(hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
18:00	8.00		CREW AND RIG TRAVEL TO LOCATION. RU AND SETUP. BLEED OFF WELL
	0.00		PULLED POLISHED ROD, PUT 3 GAL OF CORROSION INHIBITOR, MIXED W/ 5 GAL DIESEL DOWN TUBING
	0.00		ROOH LD SUCKER RODS, RODS PARTED
	0.00		
	0.00		NU BOP ON CASING, PRESSURE TEST TUBING, NO TEST. TOOH STAND 42 JTS OF 2-7/8" TUBING, INSPECTED TUBING LOOKED
	0.00		FOR HOLES IN THE TUBING. CLOSED WELL AND SDFN
	0.00		
	0.00		
	0.00		CREW TRAVELED BACK TO TOWN
		<u> </u>	
		<u> </u>	
			
10URS			
	IOURS	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0

State of New Mexico	Form C-103
Office District I En Jy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	3002531121 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E058380005
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	EAST PEARL QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number 82
2. Name of Operator	9. OGRID Number
XERIC OIL AND GAS CORP	025482
3. Address of Operator	10. Pool name or Wildcat
14781 MEMORIAL DRIVE, SUITE 1754 HOUSTON, TX 77079	PEARL QUEEN
4. Well Location	
Unit Letter K: 1500 feet from the S line and 14	
Section 27 Township 198 Range 35E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3721 GL	
(3) Consequent control of the Consequent con	Learn statement and Compare and Citizen, Inch are a laboration and Citizen and
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	
OTHER: WELL RE	DAID/MAINTAINANCE M
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	PAIR/ MAINTAINANCE give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta	
or recompletion.	
PERFORMED WELL REPAIR /MAINTAINANCE WORK ON THE SUBJECT WEI	L. REPLACED 2 BAD TUBING
JOINTS, CIRCULATED W/ HOT OIL, REPLACED THE PUMP, RETURNED TO I	PRODUCTION.
SEE ATTACHED DAILY WORKOVER REPORTS FOR MORE DETAILS.	
Spud Date: 1/16/1991 Rig Release Date: 1/27/1	001
Kig Release Date. 1/2//	991
I hereby certify that the information above is true and complete to the best of my knowledge	and helief
warm Allen & R. A	
SIGNATURE / Log - TITLE: Authorized Agent Type or print name: Whitney F. Boyd Family address: whoyd@mbokara	A
Type or print name: Whitney E. Boyd . E-mail address: wboyd@mbakerc.	DATE Oct. 23 2008
i ype of print name. Winnich e. Doyu E-man address, who would make the	DATE OH. 2.3.2008
For State Use Only	DATE Ord. 2.3.2008 PHONE: 307.763.0209
. De la print hand. Whitely D. Doyd . L'hiair address. Wooyd (to) mbaker c	PHONE: 307.763.0209

THE PARTY OF THE PARTY.

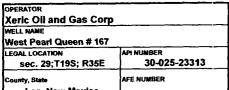
OPERATOR &	
Xeric Oil and Gas Corp	
WELL NAME	
CAST PEARL QUEEN UN	IT 082
LEGAL LOCATION	API NUMBER
LEGAL LOCATION 1500 FSL, 1410 FWL	3002531121



REPORT DATE	DAYS SINCE RIG-UP
10/16/2008	2
TOUR SHEET NO.	TOTAL DEPTH
16324	N/A
RIG CO & NUMBER	PBTD
REECO WELL SERVICE	#VALUE!
Page 3 of 6	WELLSITE SUPERVISOR

County, State		AFE NUMBE	R		ľ	Dally	Comp	ieuon	veho	· C		raye 3 01 0		WELLSITE SUPER		
Lea, Nev	w Mexico	L			ŀ							Ace Armann		rmann		
Report v.5b	·c. 7.4	A-11- 140	5 14		ي د م€ي نور	. BBOI	METION	OBJEC	TIVE INC	O DREAT)	ON		The second second			
	100	and of a	4 . B.										· ·		7 1 1 1	
Form	nation	Тор	(ft)	Bim (ft)	Csg Size	Csg Type	U-mn Top	U-mn Btm	U-nn Size	Perf Top	Perf Bitm	CHARGE	PHASING	SPF	Enhanced	
								<u> </u>	-		 	 	}	 	 	
				<u> </u>					 			 	 			
		 		├ ─~-	ļ				ļ	 	 	 		<u> </u>	 	
		 			 			 	 	 	 	 		 	 	
1 1	6	3 2 4 C		a land	a an on the co	Carlotte State	% OPE	RATION	SUMMA	RYan Vac	A TO FILL BOOK	and the	Carlo Jack	a state a	*	
PRESENT OPERA				BING, CIRC					*	DAILY COST		CUMULATIVE CO	ST	AFE COSTS		
PRESENT OF ERA	IION -	1 OLL NO	<u>00, 10</u> L	savo, onve	JOE III	J. O.L., T.L		<u> </u>		1		ļ		Ì		
OPERATION NEX	T 24 MOUTES .		RERUI	N PUMP			-			٠		·		·		
OF EIGHT ROTT TEX	24 (10010)		INCINO	<u> </u>												
DI IDOOSE & DI AI	OF THIS OPERAT	DON .														
ron con a ron	TOT THE OF ERAL															
t 3.	Son kon for	10 og 2 1 2 2 3			F	اج تو م	DAILY C	OMPLET	ION SUM	MARY.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	· Star a Stand of	135 to 18 18 18	Water Beach		
FROM	TO	HOURS	TIME	عبده يحمر	<u> </u>	***					PERATIONS (06:0		Fat da	46		
(hrs)	(hrs)	(hrs)	CODE													
5:00	18:00	13.00			N TRAVEL											
		0.00	! -										CIRCULATE WI		OF WATER	
		0.00	 _	W/ CHEN	IICAL SUR	FACTOR.	CIRULCAT	ED TO FL	OWLINE. [PROP STA	NDING VALVE	PRESSURE T	ESTED TUBING	NG - NO TEST.		
	<u> </u>	0.00	ļ													
		0.00											ID HOLE IN THE			
	ļ	0.00											RF SUB, SEATI		ID 128 JOINTS	
	ļ	0.00								S NIPPLE .	SET TAC @ 2	4,000 # TENSIC	N. ND WELL, N	D BOP.		
	ļ	0.00		NU WELL	HEAD, CL	OSED WE	LL AND SH	IUT DOWN	٧.							
		0.00	.	 												
<u> </u>		0.00		SEATING	NIPPLE A	T 3899.39'										
		0.00	L													
	ļ	0.00	├	TAC @ 39	37'											
	 	0.00		 _												
L	 	0.00	<u> </u>	BTM MU	O ANCHOR	<u>@</u> ~3943'										
	<u> </u>	0.00		<u> </u>												
	 	0.00		<u> </u>												
		0.00		NOTE::												
		0.00	 	SEE PAG	E DAY 2P1	FOR PU	LL/ RUN R	EPORT								
	ļ	0.00		<u> </u>							·	 				
	<u> </u>	0.00	-	L												
TOTAL	HOURS	13.00	<u> </u>	L												

1 06500	ate of New Mexico	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 3002523313
1301 W. Grand Ave., Artesia, NM 88210 OIL CON	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease
LOOD Die Denger Dd. Agtec NM 97410	nta Fe, NM 87505	STATE S FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E058400008
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	O DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name WEST PEARL QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Ot	her	8. Well Number 167
2. Name of Operator XERIC OIL AND GAS CORP		9. OGRID Number 025482
3. Address of Operator	LIGHTON, MILL TOOLS	10. Pool name or Wildcat
<u> </u>	USTON, TX 77079	PEARL QUEEN
4. Well Location Unit Letter O: 1215 feet fr	om the _S line and _1	325 feet from the E line
Section 29 Town		NMPM LEA County
11. Elevation (Sa	how whether DR, RKB, RT, GR, etc.)	
3753 GR		
12. Check Appropriate Box	to Indicate Nature of Notice, 1	Report or Other Data
NOTICE OF INTENTION TO	SHR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON		
PULL OR ALTER CASING MULTIPLE COM DOWNHOLE COMMINGLE	PL CASING/CEMENT	JOB
OTHER:	OTHER: WELL RE	EPAIR/ MAINTAINANCE
13. Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 or recompletion.	Clearly state all pertinent details, and 103. For Multiple Completions: Atta	give pertinent dates, including estimated date
PERFORMED WELL REPAIR /MAINTAINANCE	WORK ON THE SUBJECT WEI	LL. SWAB TESTED WELL.
RESULTS OF SWAB TEST: 8 BBLS OIL, 87 BBL INITIAL FLUID LEVEL: 400' FINAL FLUID LEVEL: 4460'	S WATER	
CEE ATTACHED DAILV WODECWED DEDOOT	FOR MORE DETAILS	
SEE ATTACHED DAILY WORKOVER REPORTS	S FUR MORE DETAILS.	
Spud Date: 12/22/90		Rig Release Date: 1/5/91
•		
I hereby certify that the information above is true and co	omplete to the best of my knowledge	and belief
/		
SIGNATURE Africay & Bound	TITLE: Authorized Agent	.DATE Nov. 7, 2008
Type or print name: Whitney E. Boyd	E-mail address: wbovd@mbakerco	orp.com PHONE: 307.763.0209 .
For State Use Only		3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		





REPORT DATE	DAYS SINCE RIG-UP				
10/24/2008	1				
TOUR SHEET NO.	TOTAL DEPTH				
	5050'				
RIG CO & NUMBER	PBTD				
Reeco # 116	5013				
Page 1 of 4	WELLSITE SUPERVISOR Michael L. Affred				

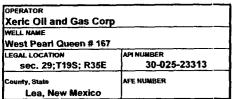
Lea, Ne	w Mexico	<u> </u>			ł	•	·		-					Michae	el L. Alired
eport v.5b	100	i ta		41.0	er Silvinger	PRO	MICTION	OBJEC	TIVEINE	ORMATI	ON	' 5r , 3 "az	Q		
		4 1		عدر بسيوح						كسيساسيج					
	nation	Top (<u>m)</u>	Btm (ft)	Csg Size	Csg Type	U-m 1op	U-mi Bim	U-rm Size		Perf Birn	CHARGE	PHASING	SPF_	Enhanced
Q ₁	reen	↓		Ļ	ļ			ļ		4757	4758	 	ļ	·	
		<u> </u>		L	<u> </u>	 	<u> </u>		<u> </u>	4897	4898	<u> </u>	<u> </u>		
		<u> </u>			<u> </u>	<u> </u>		L	<u> </u>	4959	4960		<u> </u>		
		L				<u> </u>			<u> </u>					l	
	white said .	1. 4 K st.		A	S. 1. 1. 16.5	1011	OPE	RATION	SUMMA	₹Y : ;	int, pot s	. 1 E	Na.		
ESENT OPERA		Lay down								DAILY COST	•	CUMULATIVE CO	ST	AFE COSTS	
										5		ι.		1 2	
PERATION NEX	T 24 HOURS		Swab							<u> </u>					
THE PER	1 24 HOURS -		Swan												
															
IRPOSE & PLA	N OF THIS OPERAT	ION -													
	* 40 0	44.	ø.	. Ac.		7.4	DAILY.C	OMPLET	ION SUN	IMARY .	grade y		*0		
FROM	TO	HOURS	TIME						DESCRIPTION	OF DAILY O	PERATIONS (06:00	0 - 06:00 brs)			
(hrs)	(hrs)	(hrs)	CODE	L											
12:00	13:00	1.00		MIRU,											
13:00	14:00	1.00		open well,	50psi on to	ibing, ND w	veilhead, Li	0 8" polish	rod						
14:00	16:30	2.50		LD 62 its 1	" fibernlas	s rods w 7/	8" nin: LD 8	1 7/8" stee	d rods (clas	sD) ID 1	10' nony rod: an	rd 2 5"y 2" ¥ 16"	rod nump w 6' 1	1 1/4" nas anch	~

. 2	40 6	412	ä	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
12:00	13:00	1.00		MIRU,
13:00	14:00	1.00		open well, 50psi on tubing, ND wetthead, LD 8" polish rod
14:00	16:30	2.50		LD 62 its 1" fiberglass rods w 7/8" pin; LD 81 7/8" steel rods (class D), LD 1 10' pony rod; and 2.5"x 2" X 16' rod pump w 6' 1 1/4" gas anchor
16:30	17:00	0,50		NU BOP
17:00	18:30	1.50		Stand hack 149 jts J-55 2 7/8" tubing , 2 7/8' seating nipple, 4" perforated sub and bull plug
18:30	19:00	0.50		secure wellhead, SDFN
L		0.00		
<u> </u>		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
L		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	HOURS	7.00		

10/24/2008

P. 2 of 4

	\$0.00	19.00	RUN - PULL REPORT						
	PULLED WEI		DESCRIPTION	RUN IN WELL					
	LENGTH	NGTH QTY							
\$	8.00	1	1-1/4" POLISHED ROD 4'X7/8" ROD SUB		-				
1	37.2	62	1" FG RODS	ı					
	25	81	7/8" STEEL RODS	ı					
	10	1	1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE						
	31.5	149	2-7/8" , J-55, 6.5# TUBING 2X2-3/8" TUBING SUB						
1	16	1	1-3/4"X16' PUMP BARREL						
1		1	2-3/8" X 4' PERFORATED SUB						
Ì			2-3/8" MUD ANCHOR						
1			0						
1			0						
]			. 0						
1			0						





REPORT DATE	DAYS SINCE RIG-UP						
10/25/2008	2						
TOUR SHEET NO.	TOTAL DEPTH						
	5050						
RIG CO & NUMBER	PBTD						
Reeco # 116	5013						
Page 3 of 4	WELLSITE SUPERVISOR						
	Michael L. Allred						

Report v.5b													
*	1	19 624	$g = g^{\prime}(g)$	PROD	NUCTION	OBJEC.	TIVE INF	ORMATIC	DN .	of some six	y \$39 y A ≥3	A	
Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-m Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen								4757	4758				
								4897	4898				
								4959	4960				
100 400	Both & Acht	- A	- 14 c	ho and	⊮ OP.E!	RATION	SUMMA	₹Y :	a je	The same	ago da i u vileti.		
PRESENT OPERATION -	Swalb							DAILY COST		CUMULATIVE COS	iT	AFE COSTS	

OPERATION NEXT 24 HOURS -

le g	Wi collage .		a sagar	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (96:00 - 06:00 hrs)
7:00	9:30	2.50		Werm up, TIH w 148 its 2 7/8" J-55 tbg and 2 7/8' SN
9:30	10:30	1.00		rig to run swab
10:30	15:00	4.50		Swab well with 2 7/8" swab cups, recover 87bbl H2O and 8bbl Oil, Total fluid recovered 95bbl.
		0.00		Initial fluid depth @ 400'; final fluid depth @ 4460'
16:00	17:30	1.50		TOOH 60 jts 2 7/8" tbg, ND BOP; 80 JTS 2 7/8" tbg and 2 7/8" seating nipple set @; landed in wellhead
17:30	18:30	1.00		secure location; RD SDFN
		0.00		
		0.00		
		0.00		
	L	0.00		
		0.00		
	L	0.00		
	<u> </u>	0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	L	0.00		
TOTAL	HOURS	10.50		

10/25/2008

P. 4 of 4

	· Park	(BA) (1)	RUN - PULL REPORT		Owner.				
	PULLED WEI		DESCRIPTION	RUI WE					
	LENGTH	NGTH QTY							
\$	8.00	1	1-1/4" POLISHED ROD 4'X7/8" ROD SUB						
	37.2	62	1" FG RODS						
1	25	81	7/8" STEEL RODS	1					
	10	1	1" RODS ON BOTTOM 1-3/4" X 4' PLIJNGER AND STANDING VALVE	<u>.</u>					
	31.5	149	2-7/8" , J-55, 6.5# TUBING 2X2-3/8" TUBING SUB	\$ 31.50	\$	80.00			
1	16	1	1-3/4"X16' PUMP BARREL						
1		1	2-3/8" X 4' PERFORATED SUB						
1			2-3/8" MUD ANCHOR						
1			0						
İ			0						
I			0						
}			0						
		}							

Submit 3 Copies To Appropriate District Office - District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	3002525365 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E081830004
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name WEST PEARL QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 169
2. Name of Operator	9. OGRID Number 025482
XERIC OIL AND GAS CORP 3. Address of Operator	10. Pool name or Wildcat
14781 MEMORIAL DRIVE, SUITE 1754 HOUSTON, TX 77079	PEARL QUEEN
4. Well Location	
Unit Letter N : 1305 feet from the S line and Section 28 Township 19S Range 35E	
Section 28 Township 193 Range 35E	
3707 GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Danast as Other Data
	•
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	Т ЈОВ
DOWNHOLE COMMINGLE	
	EPAIR/ MAINTAINANCE
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion. 	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
PERFORMED WELL REPAIR /MAINTAINANCE WORK ON THE SUBJECT WE	LL. SWAB TESTED WELL.
RESULTS OF SWAB TEST: 0 BBLS OIL, 58 BBLS WATER INITIAL FLUID LEVEL: 200'	
FINAL FLUID LEVEL: 2200'	
SEE ATTACHED DAILY WORKOVER REPORTS FOR MORE DETAILS.	
Spud Date: 12/22/90	Rig Release Date: 1/5/91
I hereby certify that the information above is true and complete to the best of my knowledge	and belief
. 1:	
SIGNATURE Attagle Signature TITLE: Authorized Agent	.DATE Nov. 7, 2008
Type or print name: Whitney E. Boyd E-mail address: wboyd@mbakere	corp.com PHONE: 307.763.0209 .
For State Use Only	
APPROVED BY: TITLE	DATE
Conditions of Approval (if any):	

OPERATOR	
Xeric Oil and Gas Corp	·
WELL NAME	
West Pearl Queen #169	
LEGAL LOCATION Sec.28; T19S; R35E	API NUMBER 30-025-25365
County, State	AFE NUMBER WPO-169



REPORT DATE	DAYS SINCE RIG-UP						
10/27/2008	1						
TOUR SHEET NO.	TOTAL DEPTH						
	5000'						
RIG CO & NUMBER	РВТО						
Reeco #116	5000"						
Page 1 of 6	WELLSITE SUPERVISOR Michael L. Alired						

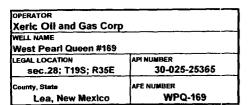
Lea, New Mexic	co j	W	/PQ-16	9	j							1		Michael	L. Allred
Report v.5b					•										
		not in		* · · · · ·	M	PROD	DUCTION	OBJEC	TIVE INF	ORMATI	ON 👍 .	.	in the		4
Formation		Top (m)	Birm (ft)	Csg Size	Cag Type	U-m Top	U-rm Btm	U-rm Size	Pert Top	Perf Bim	CHARGE	PHASING	SPF	Enhanced
Queen					L		Ĺ			4721	4727	<u> </u>	1		l
							L			4846	4850			L	L
	l		l		<u> L</u>	L	l	<u> </u>	L	4910	4913	l	1	.]	<u> </u>
										4922	4926				
													T	T	
1 th 2		59. Jan. 1	· 19	1000	and the	F. 5.	OPE	RATION	SUMMAI	₹Υ	your let jour	and grade species	and the second		
PRESENT OPERATION -	1	Pull rods a	nd tubing	3						DAILY COST		CUMULATIVE CO	DST	AFE COSTS	
										\$				\$	<u>-</u> .
OPERATION NEXT 24 HOU	RS -		SWAB												
PURPOSE & PLAN OF THIS	OPERATE	DAI -													
CAL COLLET DE LOS TIME															
															
	1.000	1. Tal. 17. K W	as .		73/	Sec. 25	DALLY CO	OMPLET	ON SILM	MARY .			4/ 4		
	го	HOURS	TIME	الت البهاد											
	nrs)	(hrs)	CODE						ESCRIPTION	OF DAILY O	PERATIONS (06:01	- 06:00 hrs)			

1.10	to so it faces	A BOOK		I PART TO THE TENED TO THE TOTAL STATE OF THE TENED TO T
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
7:00	7:30	0.50		Move in Reeco # 116, one anchor missing
7:30	12:30	5.00		Find broken anchor, wait on anchor truck
12:30	13:00	0.50		RU, ND wellhead.
13:00	14:00	1.00		LD 88 7/8" X 25' class D rods; LD 39 3/4" X 25 class D rods; rods are parted and very corroded.
14:00	18:00	4.00		NU BOP, LD 79 jts 2 7/8" J-55 tbg; retrieved 2406"; tbg parted @ collar: ND BOP
18:00	18:30	0.50		secure well; SDFN
		0.00		
		0.00		
		0.00		
L		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
i		0.00		
TOTAL	HOURS	11.50		

10/27/2008

P. 2 of 6

1.	and down	RUN - PULL REPORT	the state of the s	all artises	.	1.47.3
PULLED WE		DESCRIPTION		· ·	UN IN VELL	
ENGTH	QTY			LENGTH	QTY	
\$ 12.00 39 88	1	1-1/4" POLISHED ROD 4'X7/8" ROD SUB 3/4"X 25' RODS 7/8" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE			,	
79		2-7/8", J-55, 6.5# TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR		\$ 31.50	\$	76.00
		2 7/8" seating nipple 0 0 0 0 0		\$ 1.25	\$	1.00





REPORT DATE	DAYS SINCE RIG-UP
10/28/2008	2
TOUR SHEET NO.	TOTAL DEPTH
	5000'
RIG CO & NUMBER	РВТО
Reeco #116	5000'
Page 3 of 6	WELLSITE SUPERVISOR
-g	Michael L. Alired

Report v.5b													
1 100	the section of the section of	7	7 . Fa.	PROL	DUCTION	OBJEC	TIVE INF	ORMATI	ON .≅ ≽ģ.	: 4		1, 37	
Formation	Top (11)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Sizze	Pert Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen								4721	4727	L			L
								4846	4850				
								4910	4913				
			Ĺ					4922	4926	I		I	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The same of the parties and in the con-	200	e ng M	the same	OPE	RATION	SUMMAR	₹Υ,		e de la companya de l	,	11.0	,
PRESENT OPERATION -	Swab							DAILY COST	• —	CUMULATIVE CO	ST	AFE COSTS	

OPERATION NEXT 24 HOURS -

1 0 3	oth and	73 401		DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS	CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs.)
7:00	8:30	1.50		Warrn up rig, PU 16 jts picked through 2 7/8" J-55 tbg and 2 7/8" standard seating nipple
8:30	11:00	2.50		Transfer 60 jts 2 7/8' j-55 tbg to location; TiH, Total 78JTS + seating nipple
11:00	12:00	1.00		Rig up to SWAB
12:00	14:00	2.00		Swab well wit 2 7/78" swab cups, recover 55bbl, Initial fluid depth+200'; last swab dry
14:00	14:30	0.50		let well sit 1/2 hour
14:30	15:15	0.75		swab well, recover 3 bbl, total 58bbl H2O, no OIL; last swab pulled dry; final fluid depth 2200'
15:15	15:30	0.25		RD swab equipment
15:30	16:00	0.50		RDMC, rig broke axel leaving location.
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	HOURS	9.00		

10/28/2008

P. 4 of 6

	PULLED		RUN - PULL REPORT		RU	N IN		
\vdash_{\Box}	ENGTH	QTY		┢	LENGTH	QTY		
\$		1	1-1/4" POLISHED ROD 4'X7/8" ROD SUB 3/4"X 25' RODS 7/8" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE					
	79		2-7/8", J-55, 6.5# TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR	\$	31.50	\$	76.00	
			2 7/8" seating nipple 0 0 0 0	\$	1.25	\$	1.00	





OPERATOR	
Xeric Oil and Gas Corp	
WELL NAME	
West Pearl Queen #169	
LEGAL LOCATION	API NUMBER 30-025-25365
sec.28; T19S; R35E	30-025-25365
County, State	AFE NUMBER
Lea, New Mexico	WPQ-169



REPORT DATE	DAYS SINCE RIG-UP
10/29/2008	3
TOUR SHEET NO.	TOTAL DEPTH
}	5000
RIG CO & NUMBER	РВТО
Pate	5000"
Page 5 of 6	wellsme supervisor Michael L. Alired

the competition		- C	~							·			· ·
Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-mn Top	U-ma Bitm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen	<u> </u>	1	<u> </u>					4721	4727	1	l	l	Ĺ
	<u> </u>							4846	4850				
								4910	4913				
								4922	4926				
	D,	1 256 75	1 . P. C. V	- 八章	OPE	RATION	L SUMMAR	RY	, w	l service in the) :\$177		
SENT OPERATION -	Roll corresion int	ibitor and bi	ocide into o	asing				DAILY COST		CUMULATIVE CO	ST	AFE COSTS	

OPERATION NEXT 24 HOURS -

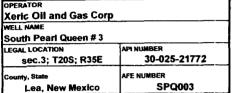
\$. 5	1994	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
7:00	9:00	2.00		Reeco rig broke down in location access, kill truck tries to pull out, gets stuck in sft spot, wait for winch truck
9:00	10:00	1.00		Pull rig back onto location, repair road, MI Pate Trucking Kill truck
10:00	11:00	1.00		RU Pate kill truck to casing, tubing to frac tank, roll in 50bbl inhibitor and biocide @ 3 bbl / min; circulate 1 bbl to tank;
11:00	12:00	1.00		SI tubing, bullhead fluid into casing, pressure to 600PSI, unable to establish injection rate, open tog and circulate 5 (total 55bbl)bbl.
12:00	12:30	0.50		RDMO Pate Trucking
		0.00		
		0.00		
		0.00		Note! Junk left in well, Top of parted tubing 2409"
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	L	0.00		
TOTAL	HOURS	5.50		

10/29/2008

P. 6 of 6

PULLED WE	FROM	RUN - PULL REPORT DESCRIPTION		RU	N IN ELL	ু ু কুই
ENGTH	QTY			LENGTH	QTY	
\$ 12.00 39 88	1	1-1/4" POLISHED ROD 4'X7/8" ROD SIJB 3/4"X 25' RODS 7/8" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE				
79		2-7/8", J-55, 6.5# TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR	\$	31.50	\$	76.00
		2 7/8" seating nipple 0 0 0 0 0	\$	1.25	\$	1.00

Submit 3 Copies To Appropriate District Office	~~~	ite of New Me		0	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Min	nerals and Natu	rai Resources	WELL API NO.	June 19, 2008
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CON	SERVATION	DIVISION	3002521772 5. Indicate Type of	Lange
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220	South St. Fran	icis Dr.	STATE	FEE 🛛
District IV	Sa	nta Fe, NM 87	7505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
		O DEEPEN OR PLU	IG BACK TO A	7. Lease Name or U SOUTH PEARL C	Jnit Agreement Name QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Ot	her		8. Well Number 0	03
2. Name of Operator		<u> </u>		9. OGRID Number	
XERIC OIL AND GAS CORP				025482	Vildant
3. Address of Operator 14781 MEMORIAL DRIVE, SUI	TE 1754 HO	USTON, TX 77	079	10. Pool name or V PEARL QUEEN	vildeat
4. Well Location		, , , , , , , , , , , , , , , , , , , ,			
	1000feet fr	om theN	line and	990feet from	theWline
Section 3	Towns		Range 35E	NMPM	LEA County
	11. Elevation (Si 3685 GR	how whether DR,	RKB, RT, GR, etc.,		
大学····································	1 0000 OK				(A) 100 (A)
12. Check A	appropriate Box	to Indicate N	ature of Notice,	Report or Other D	ata
NOTICE OF IN	TENTION TO	. !	CHD	SEQUENT REP	OPT OF:
PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WOR		LITERING CASING
TEMPORARILY ABANDON	CHANGE PLAN		COMMENCE DRI		ANDA
PULL OR ALTER CASING	MULTIPLE COM	IPL 🗌	CASING/CEMENT	T JOB	
DOWNHOLE COMMINGLE					
OTHER:				EPAIR/ MAINTAINAN	
13. Describe proposed or comp	eted operations. (Clearly state all p	ertinent details, and	d give pertinent dates,	including estimated date
of starting any proposed wo or recompletion.	rk). SEE RULE 1	103. For Multipl	e Completions: Att	tach wellbore diagram	of proposed completion
or recompletion.					
DEDEODATED WELL DEDAID /8	E A ENITE A ENI A NICIE	THORK ON TH		T. C. C. D.	
PERFORMED WELL REPAIR /N	LAINTAINANCE	WORK ON TH	IE SUBJECT WE	LL. SWAB TESTE	D WELL.
RESULTS OF SWAB TEST: 0 BI	BLS OIL, 44 BBL	S WATER			
INITIAL FLUID LEVEL: 500' FINAL FLUID LEVEL: 3300'					
FINAL FLUID LEVEL: 5500				PA	N
SEE ATTACHED DAILY WORK	OVER REPORT:	S FOR MORE I	DETAILS.		<u> </u>
Spud Date: 12/22/90				ָם	ig Release Date: 1/5/91
Space Date: 10/00//V				K.	ig Release Date. 1/3/91
I hereby certify that the information a	bove is true and co	omplete to the be	st of my knowledge	and belief.	
. 7/	20				
SIGNATURE Allega	Boul-	TITLE: Autho	rized Agent	.DATI	ENOV 7.2008
					-1316 V 1 1 / / / 362
Type or print name: Whitney E. Boy For State Use Only	<u>d</u>	E-mail address	: wboyd@mbakero	corp.com PHO	NE: <u>307,763.0209</u>
APPROVED BY:		_TITLE		DAT	<u> </u>
Conditions of Approval (if any):					_





Daily Completion Report

REPORT DATE	DAYS SINCE RIG-UP					
11/1/2008	1					
TOUR SHEET NO.	TOTAL DEPTH					
	5,040					
RIG CO & NUMBER	PBTD					
Reeco #116	5,026					
Page 1 of 8	WELLSITE SUPERVISOR					

Report v.5b													
100 mg 15 mg		1, 100	E	PROD	DUCTION	OBJEC	TIVE INF	ORMATIC)N	era si pasi era	38 . 5	S. 100	
Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-m Top	U-rm 8tm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen			4.5					4747	4748		L		L
								4935	4936		I	1	
								4969	4970				
								4981	4982				
the significant of the state of	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 125	83 . Lett.	<i>(</i> *1.5	OPE	RATION	SUMMAF	Υ Υ	1 2 1, a	mit of the same of	and the same	2	
PRESENT OPERATION -	MIRU, Pull rods							DAILY COST		CUMULATIVE CO	ST	AFE COSTS	

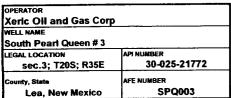
OPERATION NEXT 24 HOURS -

· []	A N Lys	Salt Salt	1 30	THE RESERVE THE DAILY COMPLETION SUMMARY.
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
13:00	14:30	1.50		MIRU, ND wellhead; rig to pull rods, rods very tight, rods parted @ box at 200' (8 rods);
14:30	15:00	0.50		Tog in well is 2 3/8"; BOP rigged for 2 7/8", send BOP in for refit; SDFN
		0.00		
		0.00		
L		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
[0.00		
		0.00		
		0.00		
		0.00		
		0.00		
ļ		0.00		
<u> </u>		0.00		
 		0.00		
		0.00		
TOTAL	HOURS	2.00		L

11/1/2008

P. 2 of 8

		RUN - PULL REPORT		· · · · · · · · · · · · · · · · · · ·			
	ED FROM ÆLL	DESCRIPTION	RU Wi				
LENGTH			LENGTH	QTY			
25	8	1-1/4" POLISHED ROD 4'X7/8" ROD SUB 1" FG RODS 3/4" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE 2-7/8", J-55, 6.5# TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR					
		0 0 0					
		0					





REPORT DATE	DAYS SINCE RIG-UP			
11/3/2008	2			
TOUR SHEET NO.	TOTAL DEPTH			
	5,040			
RIG CO & NUMBER	РВТО			
Reeco #116	5,026			
Page 3 of 8	WELLSITE SUPERVISOR			
rage 3 01 0	Michael L. Allred			

Report v.5b	10.00	4	. Face at	PRO⊑	DUCTION	OBJEC	TIVE INF	ORMATIC	ON .	San Carried	· **	2.1.5	
Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen			4.5					4747	4748				
								4935	4936				
								4969	4970				
								4981	4982				
la la e e e	3 Mail				SO OPE	RATION	SUMMAT	₹Y.	40.	13	A Profit		

PRESENT OPERATION - Pull Rods; and tubing DALY COST CUMULATIVE COST AFE COSTS
\$

OPERATION NEXT 24 HOURS -

	1.6		im, co.	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (00:00 - 00:00 hrs.)
7:00	13:00	6.00		NU BOP, pull 1 jt 2 3/8" tbg; RIH w 8 rods, pull on rods; TOOH w 18 rods, rods parted, fish rods, pull 136 rods, rods parted
13:00	17:00	4.00		Pull tbg, stand up good, LD down bad(holes); recover 4421.97" (144 jts) 2 3/8" j-55 tbg. Tbg parted
		0.00		Secure west, SDFN
	l	0.00		
	L	0.00		Recovered 3850' rods
		0.00		Recovered 4422' tbg
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0,00		
	ļ	0.00		
		0.00		
	L	0.00		
	ļ	0.00		
	ļ	0.00		
	ļ	0.00		
		0.00		· · · · · · · · · · · · · · · · · · ·
	L	0.00		
TOTAL	HOURS	10.00		

11/3/2008

P. 4 of 8

PULLEI WE		DESCRIPTION	RUN IN WELL		
LENGTH	QTY		LENGTH	QTY	
		1-1/4" POLISHED ROD 4'X7/8" ROD SUB 1" FG RODS			
25	154	3/4" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE			
4422	144	2-3/8", J-55, TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR			
		0			
		0			
		0			

OPERATOR	
Xeric Oil and Gas Corp)
WELL NAME	
South Pearl Queen #3	
LEGAL LOCATION sec.3; T20S; R35E	API NUMBER 30-025-21772
County, State	AFE NUMBER



REPORT DATE	DAYS SINCE RIG-UP
11/4/2008	3
TOUR SHEET NO.	TOTAL DEPTH
	5,040
RIG CO & NUMBER	PBTD
Reeco #116	0
Page 5 of 8	WELLSITE SUPERVISOR Michael L. Alired

Lea, New Mexico	SPQ00	03	1	•	•		•			ray	3 01 0	Michael	L. Allred
Report v.5b			<u>.</u>										
64.7	140	1 7 5 5	Can to a	PRO	DUCTION	OBJEC	TIVE INF	ORMATI	ON 🚎 👵	· 44 0/1	100 mg	· · · · · · · · · · · · · · · · · · ·	
Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-ms Top	U-m Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen	<u>i</u>		4.5		<u></u>		<u> </u>	4747	4748		<u> </u>	<u> </u>	<u> </u>
						L	<u> </u>	4935	4936				
								4969	4970				
						İ.		4981	4982				
						1							
1 1/2 1/2 1/2	mo stade of the	9 40		916	OPE	RATION	SUMMAI	RY 🗼	A Barrell		in ag		
PRESENT OPERATION -	Swab							DAILY COST	7	CUMULATIVE CO	ST	AFE COSTS	
								\$		•			-
OPERATION NEXT 24 HOURS -								<u> </u>					
				'	-								
PURPOSE & PLAN OF THIS OPER	PATION										•		
PURPOSE & PLANTOF THIS OFER	OCTION -												
													
	** o		40 W. 18	0	DAILY C	OMPLET	ION SUN	MARY-		127 300			
EROM TO	HOUDS TIME						The state of the s						

	وينبط فيبو		ļ	A STATE OF THE PROPERTY OF THE
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
7:00	12:00	5.00	_	Pick thru tubing, replace 20 tubing collars, TiH w 113 jts 2 3/8" j-55 tbg, seat nipple @ 3453'
12:00	16:30	4.50		Swab, recover 44 bbl of water, no oil; initial fluid level @ 500', final fluid level @ 3300'
16:30	17:00	0.50		Si well, secure location, SDFN
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00	-	
		0.00		
		0.00		
TOTAL	HOURS	10.00		

11/4/2008

P. 6 of 8

	to the first	RUN - PULL REPORT	, u		
PULLEI		DESCRIPTION	RUN IN WELL		
LENGTH	QTY		LENGTH	QTY	
200	8	1-1/4" POLISHED ROD 4'X7/8" ROD SUB 1" FG RODS 3/4" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE 2-3/8" , J-55, TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR 0 0 0	\$ 3,453.00	\$ 144.00	

OPERATOR	
Xeric Oil and Gas Corp	·
WELL NAME	
South Pearl Queen # 3	
LEGAL LOCATION Sec.3; T20S; R35E	API NUMBER 30-025-21772
County, State	AFE NUMBER
Lea, New Mexico	SPQ003



REPORT DATE	DAYS SINCE RIG-UP						
11/5/2008	4						
TOUR SHEET NO.	TOTAL DEPTH						
	5,040						
RIG CO & NUMBER	PBTD						
Reeco #116	5,026						
Page 7 of 8	WELLSITE SUPERVISOR						
	Michael L. Allred						

Lea, New Mexico SPQ003			,				Page / or s		Michael L. Allred					
eport v.5b	S. 4.4.				. 880	MICTION	1 00 150	TIVE INC	OPMATI	DAL TO THE				
1, 14		· ·	4.7							214 ×2. 3 14	i in the second	Bis my	4 Y	
Form	nation	Top (ft)	Btm (f) Csg Stze	Csg Type	U-m Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Qu	ueen	<u> </u>		4.5					4747	4748				
								l	4935	4936				
		T	-	TT					4969	4970				
									4981	4982				
			· . 2 . 8			OPE	RATION	SUMMA	 	na sierniej.	*	at the sets	No.	
ESENT OPERA		Swab RDM0							DAILY COST		CUMULATIVE COS		AFE COSTS	
									\$		•		•	-
PERATION NEXT	T 24 HOURS -						-							
RPOSE & PLA	N OF THIS OPERA	TION -												
h	france of the	1. Kaley	3. 10. 2	for a fine of	ar g	DAILY C	OMPLET	ON SUN	MARY 5	- 12 . N. 2 MA	grand grand grand	, - I A .	" p	
FROM (hrs)	TO (hrs)		TIME				·	ESCRIPTION	OF DAILY O	PERATIONS (06:0	0 - 06:00 hrs)			
7:00	9-00	200		in swah reco	ver 3 hhl of	water no	oil initial flu	id level 19	Ω'· final fluid	d level 3300'				

5	was pour 1 mg	(98 J.)	a negati	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	CODE	DESCRIPTION OF DAILY OPERATIONS (00:00 - 06:00 hrs.)
7:00	9:00	2.00		Warm up swab, recover 3 bbl of water, no oil, initial fluid level 1900'; final fluid level 3300'
		0.00		RDMO windy
		0.00		
		0.00		
		0.00		
_		0.00		Recovered 47 bbl of water
		0.00		
		0.00	<u> </u>	Note: Left junk in well; top of rods 3850', Top of tubing 4422'
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00	ļ	
		0.00	 _	
		0.00		
		0.00	ļ	
	 	0.00	<u> </u>	
	ļ	0.00	<u> </u>	
	<u> </u>	0.00	<u> </u>	
TOTAL	HOURS	2.00		<u> </u>

COMPLETION RIG REPORT

11/5/2008

P. 8 of 8

1. 沙漠	RUN - PULL REPORT								
PULLET		DESCRIPTION	RUN IN WELL						
LENGTH	QTY		LENGTH	QTY					
25	8	1-1/4" POLISHED ROD 4'X7/8" ROD SUB 1" FG RODS 3/4" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE 2-7/8", J-55, 6.5# TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR							
		0							
		0							
		0							

Submit 3 Copies To Appropriate District Office	State of New Me	الموادية	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources WEI	June 19, 2008 LL API NO.
District II	OIL CONSERVATION	200	2535894
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	l 5 In	dicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE atte Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 67	6. 51	rate Oil & Gas Lease No.
87505	S AND REPORTS ON WELLS	7 1	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR, USE "APPLICAT PROPOSALS.)	S TO DRILL OR TO DEEPEN OR PLU	OG BACK TO A OR SUCH	TH PEARL QUEEN UNIT
	as Well Other		/ell Number 028
2. Name of Operator			GRID Number
3. Address of Operator		0254	82 Pool name or Wildcat
14781 MEMORIAL DRIVE, SUIT	E 1754 HOUSTON, TX 77		RL QUEEN
4. Well Location			
Unit LetterJ:_1	330feet from theS	line and1330	feet from theEline
Section 4		Range 35E	NMPM LEA County
	 Elevation (Show whether DR, 3681 GR 	KKB, KI, GK, etc.)	
THE CONTRACT SHAPE STATES FOR THE ACCUSAGE STATES AND ACCUSAGE STATES AND ACCUSAGE STATES AND ACCUSAGE ASSESSMENT ASSESSM			Parameter and a series of the control of the contro
12. Check Ap	propriate Box to Indicate N	ature of Notice, Repor	rt or Other Data
NOTICE OF INT	ENTION TO:	SUBSEO	JENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
OTHER:		OTHER: WELL REPAIR	MAINTAINANCE
		pertinent details, and give p	pertinent dates, including estimated date
of starting any proposed work or recompletion.). SEE RULE 1103. For Multipl	le Completions: Attach we	ellbore diagram of proposed completion
or recompletion.			
PERFORMED WELL REPAIR /MA	INTAINANCE WORK ON TI	HE SUBJECT WELL.	
SEE ATTACHED DAILY WORKO	VER REPORTS FOR MORE I	DETAILS.	
Spud Date: 12/22/90			Rig Release Date: 1/5/91
Space Date: 12/22/30			Rig Release Date. 1/3/91
I hereby certify that the information about	ove is true and complete to the be	st of my knowledge and be	elief.
13/21	0,		
SIGNATURE Alternation	Defet TITLE: Author	orized Agent	DATE_NOV. 7. 2008
Time on maint name: William In D.			
Type or print name: Whitney E. Boyd For State Use Only	E-mail address	s: wboyd@mbakercorp.co	PHONE: <u>307.763.0209</u> .
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			

OPERATOR						
Xeric Oil and Gas Corp						
WELL NAME						
SOUTH PEARL QUEEN U	NIT 028					
LEGAL LOCATION	API NUMBER					
1330FSL, 1330 FEL	3002535894					
County, State	AFE NUMBER					
Lea, New Mexico						



REPORT DATE	DAYS SINCE RIG-UP
10/15/2008	
TOUR SHEET NO.	TOTAL DEPTH
16322	N/A
RIG CO & NUMBER	PBTD
REECO WELL SERVICE	N/A
-Pres-4-eff-	WELLSITE SUPERVISOR
	Ace Armann

Lea, IVEW MEXICO												ACE A	aniaini
Report v.5b													
1 30 m	Charles to the	3 iq g	A Park	PRO!	DUCTION	I OBJEC	TIVE INF	ORMATI	ON A PERSON	of the property	m A Section 1	A Broken	· · · · · · · · · · · · · · · · · · ·
Formation	Top (ft)	8tm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
		<u> </u>	ļ	ļ				L			<u> </u>		
		<u> </u>		<u> </u>	<u> </u>		<u> </u>	<u> </u>			L		
		<u> </u>	ļ			<u> </u>				<u> </u>		<u> </u>	
		<u> </u>		1						l	<u> </u>		
		<u> </u>								<u> L</u>	l		
D. 400 F. 11.	· · · · · · · · · · · · · · · · · · ·		1 4 Jan 2 4 1	B 68 2 8	Ç. JOPE	RATION	SUMMAI	RY .	S	A STARTER	March 1988	Fr	
PRESENT OPERATION -	PUMP REPAIR							DAILY COST	Г	CUMULATIVE CO	ST	AFE COSTS	
								\$		•		\$	
OPERATION NEXT 24 HOURS -													
PURPOSE & PLAN OF THIS OPE	RATION -												

	Jak to the	and Me		TAIL OF THE PROPERTY OF THE PR
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
8:00	17:00	9.00		MIRU, UNHUNG WELL, UNSEATED PUMP, TOOH W/ SUCKER RODS AND PUMP
	<u> </u>	0.00		WO PUMP TO BE REPAIRED AND RETURNED.
		0.00		TIH W/ PUMP AND RODS, SPACED WELL OUT, HANG IT ON.
		0.00		CHECK PUMP ACTION- OK
		0.00		RDMC
		0.00		
		0.00		
		0.00		
		0,00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	HOURS	9.00		

COMPLETION RIG REPORT

10/13/2008

PULLED FROM WELL		DESCRIPTION		RUN IN WELL			
LENGTH	QTY		LENGTH	QTY			
22'	1	1-1/4" POLISHED ROD	22'	1			
		2'-4'-8'x 7/8" RODS					
25'	66	7/8" STEEL RODS	25'	66			
25'	123	3/4" STEEL RODS	25'	123			
16'	1	2.5"X 1.5" X16' INSERT PUMP	16'	1			
6'	1	6'X1-1/4" GAS ANCHOR	6'	1			
		0					
		0	ľ				
		0	1				
		0					

Submit 3 Copies To Appropriate District Office . District I	State of New Mexico gy, Minerals and Natural Resources	Form C-103 June 19, 2008				
1625 N. French Dr., Hobbs, NM 88240	-	WELL API NO. 3002503323				
1301 W. Chand Ave., Aliesia, Min 60210	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
SUNDRY NOTICES AND (DO NOT USE THIS FORM FOR PROPOSALS TO DRI		7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)		8. Well Number 017				
1. Type of Well: Oil Well Gas Well	9. OGRID Number					
2. Name of Operator XERIC OIL AND GAS CORP		9. OGRID Number 025482				
3. Address of Operator		10. Pool name or Wildcat				
14781 MEMORIAL DRIVE, SUITE 1754	HOUSTON, TX 77079	PEARL QUEEN				
4. Well Location						
	eet from the S line and 66					
Section 4	Township 20S Range 35E tion (Show whether DR, RKB, RT, GR, etc.	NMPM LEA County				
3684 GF						
12. Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTIO	N TO: SUB	SEQUENT REPORT OF:				
	ID ABANDON REMEDIAL WOR					
TEMPORARILY ABANDON CHANGE		ILLING OPNS. P AND A				
——————————————————————————————————————	E COMPL CASING/CEMEN	T JOB 🔲				
DOWNHOLE COMMINGLE						
OTHER:	OTHER: WELL R	EPAIR/ MAINTAINANCE				
13. Describe proposed or completed operation	ions. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date				
	ULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion				
or recompletion.						
PERFORMED WELL REPAIR /MAINTAIN	VANCE WORK ON THE SUBJECT WE	LL. HOT OILED WELL.				
SEE ATTACHED DAILY WORKOVER RE	PORTS FOR MORE DETAILS.					
10 100 100						
Spud Date: 12/22/90		Rig Release Date: 1/5/91				
I hereby certify that the information above is true	and complete to the best of my knowledge	and belief.				
SIGNATURE AMELINE POLICE	TITLE: Authorized Agent	DATE N . 7 7 600				
SIGNATURE Miles & Boyd	TTDD. Audiorized Agent	.DATE_1\0. , <u>2008</u>				
Type or print name: wintney E. Boyd	E-mail address: wboyd@mbakero	corp.com PHONE: <u>307.763.0209</u> .				
For State Use Only						
APPROVED BY:	TITLE	DATE				
Conditions of Approval (if any):		DAIL				

OPERATOR Xeric Oil and Gas Corp	0
WELL NAME SOUTH PEARL QUEEN	
LEGAL LOCATION 660FSL, 660 FEL	API NUMBER 3002503323
County, State	AFE NUMBER



REPORT DATE	DAYS SINCE RIG-UP
10/13/2008	
TOUR SHEET NO.	TOTAL DEPTH
16319	N/A
RIG CO & NUMBER	PBTD
REECO WELL SERVICE	N/A
Page 4 of 6	WELLSITE SUPERVISOR ACE Armann

eport v.5b	• • • • • • • • • • • • • • • • • • • •														
1 170	1,3,4.10	3, 5		. S &	El-s	, PROI	DUCTION	OBJEC	TIVE.INF	ORMATI	ON Comment	7.			
For	mation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U⊣rm Top	U-mn Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
							I		1						
							1		[
					†	<u> </u>	1	i				 	T		<u> </u>
					 		†	 				 	†		
	· · · · · · · · · · · · · · · · · · ·			 	t	 	 	 	 			 	+	+	
11 1 4		1.1		-			OPE	PATION	SHAMMA	BV I		ومرج البهداة			
1.1.		al, d		1		1987	. OF C	KAHON	SUMINA					. 3	
ESENT OPERA	ATION -	PULL PRO	DUCT	ON EQUI	PMENT					DAILY COST	7	CUMULATIVE CO		AFE COSTS	
										\$	5			15	
EDATION NEY	T 24 HOURS -														
ERATION NEX	1 24 110 0100		-												
															
RPOSE & PLA	N OF THIS OPERAT	<u> </u>													
		130		4 4 4	· · · · · ·	· (-)	DAILY C	OMPLET	ION SUN	MARY		40 40	San San San	4 - 5 - 7	
FROM	то	HOURS	TIME				-				PERATIONS (06:0				
(hrs)	(hrs)		CODE												

4		· grafi ye .	. 15,10	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (Ms)	CODE	DESCRIPTION OF DAILY OPERATIONS (06:90 - 06:00 hrs)
5:00	18:00	13.00		CREW TRAVEL FROM HOBBS, NM
		0.00		RU, UNHANG WELL. TOOH W/ RODS, RODS ARE UNSCREWED ABOVE PLUNGER.
		0.00		TIH W/ RODS, SCREWED BACK ON THE PLUNGER AND STANDING VALVE, TOOH W/ RODS, PLUNGEL, STANDING VALVE
		0.00		
		0.00		RU HOT OIL TRUCK. HOT OIL 50 BBLS DOWN CASING W/ PRODUCED WATER AND PARAFIN SURFACTOR.
		0.00		NU BOP, RELEASE ANCHOR CATCHER, TOOH W/ 2-7/8" TUBING-
		0.00		SDFN
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	HOURS	13.00		

COMPLETION RIG REPORT

10/13/2008

P. 2:of €

· Jan		RUN - PULL REPORT		
PULLE		DESCRIPTION		N IN ELL
LENGTH	QTY	LENGTH	QTY	
22'	1	1-1/4" POLISHED ROD		
4'	1	4'X7/8" ROD SUB		
1400	56	1" FG RODS		
2250	90	7/8" STEEL RODS		
ļ	5	1" RODS ON BOTTOM		
4'	1	1-3/4" X 4' PLUNGER AND STANDING VALVE		
	140	2-7/8" , J-55, 6.5# TUBING		
1	1	2X2-3/8" TUBING SUB		
16'	1	1-3/4"X16' PUMP BARREL		
4'	1	2-3/8" X 4' PERFORATED SUB		
1 .		2-3/8" MUD ANCHOR		
l		0		
1		0		
		0		
		0		

OPERATOR Xeric Oil and Gas Con	n				
WELL NAME	<u></u>				
SOUTH PEARL QUEEN	UNIT 017				
LEGAL LOCATION	API NUMBER				
660FSL, 660 FEL	3002503323				
County, State	AFE NUMBER				
Lea New Mexico	i				



REPORT DATE	DAYS SINCE RIG-UP
10/14/2008	2
TOUR SHEET NO.	TOTAL DEPTH
	N/A
RIG CO & NUMBER	PBTD
REECO WELL SERVICE	#VALUE!
- Page 1 of 6	WELLSITE SUPERVISOR
	Ace Armann

Lta	, ITOW MCAICO												7.007	1777-0-744
Report v.5b														
- E	The second	and the second of the second		A. A. A. A. A. A. A. A. A. A. A. A. A. A	, PROI	DUCTION	OBJEC	TIVE INF	ORMATIC	ON	9	[18일: 14명 <u>] .</u>		
	Formation	Top (ft)	Bim (ft)	Csg Size	Csg Type	U-rm Top	U-ma Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
						<u> </u>		L	11		<u> </u>	1	<u> </u>	
								<u> </u>			ļ	ļ		
					L		ļ	<u> </u>			<u> </u>	<u> </u>	 	<u> </u>
					_	_	<u> </u>	ļ			ļ <u></u>	ļ	 	<u> </u>
4		may the said the	24 min \$	2, 4 s '2 m/r	The state of	. OPE	RATION	SUMMA	RY	e i e de en	1.7 % 30%			
PRESENT O	PERATION -	RUNNING PRODI	JCTION E	QUIPMEN	Τ				DAILY COST		CUMULATIVE CO	DST	AFE COSTS	
									1 s		•		Ť ;	

PERATION NEXT 24 HOURS

4 4 3	41.45	5-37 Bag Say	الرابعية	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	CODE	DESCRIPTION OF DAILY OPERATIONS (66:00 - 06:00 hrs)
5:00	17:00	12.00		CREW TRAVEL TO LOCATION FROM HOBBS, NM
		0.00		RU HYDROTESTETERS, TIH W/MUD ANCHOR, PERF SUB, SN, TUBING, TUBING ANCHOR CATHER.
		0.00		FOUND ONE TBG COUPLING LEAKING 1 JOINT ABOVE TAC
		0.00		TESTED TUBING TO 6500 PSI, RD HYDROTESTERS, SET ANCHOR CATHER, ND BOP
		0.00		TIH VV/ PLUNGER AND RODS, PLUNGER WOULD NOT GO INTO PUMP BARREL, TOOH W/ RODS AND PLUNGER. CHANGE COUT X-OVER BOX
		0.00		ONTOP OF PLUNGER, TIH W/ PLUNGER AND RODS, SPACED WELL OUT, HANG IT ON, PUMPED WELL UP, SHUT DOWN
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00	L	
		0.00	L	
		0.00		
TOTAL	HOURS	12.00		

COMPLETION RIG REPORT

10/14/2008

P. 4 of 6

PULLED FROM WELL		DE	SCRIPTION	· ·	RUN IN WELL		
ENGTH	QTY			LENGTH	QTY		
		1-1/4" POLISHED ROD		١	1		
		4'X7/8" ROD SUB		4'	1		
		1" FG RODS		1400	56		
		7/8" STEEL RODS		2250	90		
		1" RODS ON BOTTOM		ł	5		
		1-3/4" X 4' PLUNGER AND STANDING	VALVE	4'	1		
		2-7/8" , J-55, 6.5# TUBING			140		
		2X2-3/8" TUBING SUB		· [1		
		1-3/4"X16' PUMP BARREL		16'	1		
		2-3/8" X 4' PERFORATED SUB		4'	1		
		2-3/8" MUD ANCHOR		į			
		2'x7/8" ROD SUB	0	2'	1		
		1	0				
			0				
		1	0				

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103			
OM ge <u>District I</u>	Er y, Minerals and Natural Resources	June 19, 2008			
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-30867			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE			
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		E081840005			
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATTON FOR PERMIT" (FORM C-101) FOR SUCH	WEST PEARL QUEEN UNIT			
PROPOSALS.)		8. Well Number 192			
Type of Well: Oil Well Name of Operator	Gas Well Other:	9. OGRID Number			
XERIC OIL AND GAS CORP		25482			
3. Address of Operator		10. Pool name or Wildcat			
14781 MEMORIAL DRIVE, SUI	TE 1754 HOUSTON, TX 77079	PEARL QUEEN			
4. Well Location					
Unit LetterJ:	l330feet from theS line and	_1330feet from theEline			
Section 28	Township 19S Range 35E	NMPM LEA County			
	11. Elevation (Show whether DR, RKB, RT, GR, et 3710 GR	tc.)			
	37 10 GK	·			
12 Check A	Appropriate Box to Indicate Nature of Notice	e Report or Other Data			
		•			
NOTICE OF IN		BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO				
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS COMMENCE D MULTIPLE COMPL CASING/CEME	RILLING OPNS.☐ P AND A ☐ :NT JOB ☐			
DOWNHOLE COMMINGLE	WOETH EL COMI E CASING/CEIVIL	.N1 30B			
50					
OTHER:	OTHER: WELL	REPAIR/ MAINTAINANCE			
	leted operations. (Clearly state all pertinent details, ark). SEE RULE 1103. For Multiple Completions:				
or recompletion.	Ry. SEE ROLE 1103. For Multiple Completions. 7	Autach wendore diagram of proposed completion			
•					
DEDECORMED WELL DEDAID (A		TOW T			
PERFORMED WELL REPAIR /N	IAINTAINANCE WORK ON THE SUBJECT W	ELL.			
SEE ATTACHED DAILY WORK	OVER REPORTS FOR MORE DETAILS.				
Spud Date:		Rig Release Date:			
I hereby certify that the information a	bove is true and complete to the best of my knowled	ge and belief			
,	and the same and t	50 take opinor.			
1 Vit		4/			
SIGNATURE Although	TITLE: Authorized Agent	DATE <u>Nov. 14,200</u>			
Type or print name: Whitney E. Boy		ercorp.com PHONE: 307.763.0209			
For State Use Only		1 HOIVE. 307.703.0209			
APPROVED BY:	TITLE	DATE			
Conditions of Approval (if any):					

Р	
API NUMBER	
AFE NUMBER	
· · · · · · · · · · · · · · · · ·	
	P API NUMBER AFE NUMBER



REPORT DATE 10/29/2008	DAYS SINCE RIG-UP					
TOUR SHEET NO.	TOTAL DEPTH N/A					
RIG CO & NUMBER	PBTD N/A					
Page 1 of 2	WELLSITE SUPERVISOR					

Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-milop	U-ma Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
		<u> </u>				ļ	<u> </u>						
		<u>1</u>		L									
		l	ļ	l .		I	l	l I				Į.	
		T											
		†	····			1							
29 (37)	و ما و الله الله الله الله الله الله الله ا	1 77	(a 16 g 2 .	be in the co	OPE	RATION	SUMMAI	RY . 4	Se 4 1.7	A STORY	made of m		
ESENT OPERATION -	Pressure test cas	ing(packer))	-				DAILY COST		CUMULATIVE COS	rT	AFE COSTS	
								\$	-	(\$	-	\$	
								·					
ERATION NEXT 24 HOURS -													

	沙塘 数确定	C 44 10 1	3.	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (brs)	TIME	DESCRIPTION OF DAILY OPERATIONS (05:00 - 05:00 her)
12:00	12:30	0.50		MIRU, Pate Trucking kill truck, pump into casing .5 bbl inhibitor and biocide, pump up to bleed off air, pressure test casing to 500 psi, test good 15 min(0
		0.00		
		0,00		
		0.00		
		0.00		
		0.00		
		0.00		
		0,00	Ļ	
		0.00		
		0.00		
		0.00	ļ	
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00	<u> </u>	
		0.00	ļ	
		0.00		
		0.00	L	
TOTAL	HOURS	0.50	1	

	Submit 3 Copies To Appropriate District	Sta	ate of New Me	exico		Form C-103			
•	Office District I	E(y, Mi	nerals and Natu	ral Resources	June 19, 2008				
	1625 N. French Dr., Hobbs, NM 88240 District II				WELL API N 30-025-308	,			
	1301 W. Grand Ave., Artesia, NM 88210		SERVATION		5. Indicate Type of Lease				
	District III 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Fran		STAT	E 🛛 FEE 🗌			
	District IV	Sa	nta Fe, NM 87	/505		& Gas Lease No.			
	1220 S. St. Francis Dr., Santa Fe, NM 87505				E08	1830004			
			O DEEPEN OR PLU	JG BACK TO A	7. Lease Name or Unit Agreement Name WEST PEARL QUEEN UNIT				
	1. Type of Well: Oil Well	Gas Well 🔲 Ot	her:		8. Well Num	ber 191			
t	2. Name of Operator				9. OGRID N	umber			
	XERIC OIL AND GAS CORP				25482				
	3. Address of Operator	Ymm 1884 - 110	NICTON TO SE	070	10. Pool nam				
ļ	14781 MEMORIAL DRIVE, SU	TIE 1754 HO	OUSTON, TX 77	0/9	PEARL QUI	EEN			
1	4. Well Location	1210 6 . 6	.1 0	1' 1 4	210 0				
			rom the _S	line and 1		eet from theWline			
	Section 28	Town		Range 35E RKB, RT, GR, etc.)	NMPN	1 LEA County			
Section Control		3722 GR	now whether DR,						
_									
	12. Check	Appropriate Box	to Indicate N	ature of Notice, I	Report or Ot	her Data			
	NOTICE OF IN	ITENTION TO		l sugs	SECHENT	REPORT OF:			
	PERFORM REMEDIAL WORK	PLUG AND ABA		REMEDIAL WORK		☐ ALTERING CASING ☐			
	TEMPORARILY ABANDON	CHANGE PLAN		COMMENCE DRIL	LING OPNS.[
	PULL OR ALTER CASING	MULTIPLE COM	IPL 🗌	CASING/CEMENT	JOB [ם			
	DOWNHOLE COMMINGLE			1					
	OTHER:		П	OTHER: WELL RE	PAIR/ MAINTA	AINANCE 🖾			
-	13. Describe proposed or comp	oleted operations. (
	of starting any proposed we	ork). SEE RULE 1	103. For Multipl	e Completions: Atta	ch wellbore di	agram of proposed completion			
	or recompletion.								
ł	PERFORMED WELL REPAIR /	MAINTAINANCE	WORK ON TH	IE SUBJECT WEL	L.				
Ç	SEE ATTACHED DAILY WORK	OVER REPORTS	S FOR MORE I	TAII S					
~		O V DICKEDI OICE		E Pares,					
S	pud Date:				Rig l	Release Date:			
÷									
I	hereby certify that the information	above is true and co	omplete to the bes	st of my knowledge a	and belief.				
	17/-1	22				. /			
S	GIGNATURE Allding	1 Sort	_ TITLE: Autho	rized Agent		DATE Nov. 14, 2008			
		•							
I	ype or print name: Whitney E. Boy	yd	E-mail address	: wboyd@mbakerco	orp.com	PHONE: <u>307.763.0209</u> .			
1	or State Use Only								
A	PPROVED BY:		TITLE			DATE			
C	Conditions of Approval (if any):								

Xeric Oil and Gas (Corp
WELL NAME	
West Pearl Queen #	191
LEGAL LOCATION	API NUMBER
County, State	AFE NUMBER
	L



TOUR SHEET NO.	TOTAL DEPTH
	N/A
RIG CO & NUMBER	PBTD
	N/A
Page 1 of 2	WELLSITE SUPERVISOR

Report v.5b					220	V 0710V	00.150							
	8 6 5 5	8 1 1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3 C 3		*.*PROL	DUCTION	ORIEC	HVEINF	ORMALIC	JN, * ** 3	* P	4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	10 10 10 10	
Form	ation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-mn Top	U-rm Btm	U-rm Size	Perf Top	Perf Blm	CHARGE	PHASING	SPF	Enhanced
											l			
											L			
									<u> </u>					
1 4.1.	A Comment	10 . 10 to 10 miles 10 miles	4,4	8275	2 8 W	OPE	RATION	SUMMA	RY and any	and the second section is	to an and and	· · ·	n	
PRESENT OPERA	TION -								DAILY COST		CUMULATIVE COS	ST .	AFE COSTS	
									\$	-	 \$	-	\$	-
OPERATION NEXT	24 HOURS -													

1 2 4:	2 3 2 2 4 4 2	5 1 p	a . ak.	THE COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (95-90, 95-90 ber)
12:30	13:00	0.50		MIRU, Pate Trucking kill truck, pump into casing 3.0 bbl inhibitor and biocide, pump up to bleed off air, pressure test casing to 500 psi. test good 20 min(0 let
		0.00		
		0.00		
		0.00		
		0.00	ļ	
	ļ <u>.</u>	0.00		
		0.00		
		0.00	ļ	
		0.00	<u> </u>	
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
L		0.00	<u> </u>	
70711	101100	0.00		
IOIAL	HOURS	0.50		

Submit 3 Copies To Appropriate District Office	State of New Mexico E gy, Minerals and Natural Resources	Form C-103 June 19, 2008
Dictiviet I 1625 N. French Dr., Hobbs, NM 88240	By Willerais and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-22870 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. E081830004
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	WEST PEARL QUEEN UNIT
1. Type of Well: Oil Well	Gas Well Other:	8. Well Number 163
2. Name of Operator XERIC OIL AND GAS CORP		9. OGRID Number 25482
3. Address of Operator 14781 MEMORIAL DRIVE, SU	ITE 1754 HOUSTON, TX 77079	10. Pool name or Wildcat PEARL QUEEN
4. Well Location		
Unit Letter D Section 33	5 feet from the N line and 1 Township 19S Range 35E	315 feet from the W line NMPM LEA County
Section 33	11. Elevation (Show whether DR, RKB, RT, GR, e	
	3719 GR	
12. Check	Appropriate Box to Indicate Nature of Notic	ce, Report or Other Data
NOTICE OF IN	ITENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	ORK
TEMPORARILY ABANDON PULL OR ALTER CASING	= 1	ORILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	ENT JOB
OTHER:	OTHER: WELL	_ REPAIR/ MAINTAINANCE
	eleted operations. (Clearly state all pertinent details,	
	ork). SEE RULE 1103. For Multiple Completions:	
PERFORMED WELL REPAIR /	MAINTAINANCE WORK ON THE SUBJECT V	WELL.
SEE ATTACHED DAILY WORK	OVER REPORTS FOR MORE DETAILS.	
Spud Date:		Rig Release Date:
		Ang Novelbe Bate.
Lhereby certify that the information	above is true and complete to the best of my knowled	dge and helief
•	•	
SIGNATURE / Klary	TITLE: Authorized Agent Zelf	.DATE Nov. 14, 2018
Type or print name: Whitney E. Bo	/d . E-mail address: wboyd@mbal	<u>sercorp.com</u> PHONE: 307.763.0209 .
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

	_
rp	
3	
API NUMBER	_
	-
AFE NUMBER	
	3 API NUMBER AFE NUMBER



REPORT DATE	DAYS SINCE RIG-LIP
TOUR SHEET NO.	TOTAL DEPTH
	N/A
RIG CO & NUMBER	PBTD
	N/A
Page 1 of 2	WELLSITE SUPERVISOR

ort v.5b	776.	ese in allocat	561 . *			TION	LOBIEC	TIVE INC	OPMATI	ON THE RESERVE		å		,
41.50	A	美男母与哈罗		ALC BUT									The second second	<u>,' • • ' _ </u>
Forma	tion	Top (f	t) Bim (fi)	Csg Size	Csg Type	U-mn Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
		ļ		—	↓		 	ļ			ļ	 -	_	
		 		+	 	ļ	-		<u> </u>		 -	 	 	
		 			 				 		 	 		
		 		+	 		 		 		 	 	 -	
4 . Y	arener are	a tribe is	. Alaci	Charles of	A 10 1 40	OPE	RATION	SUMMA	RY	Server Salar Salar	"	1.4860		
SENT OPERATI	_	3 3 F C .55	141.4	· · · · ·		· · · ·			DAILY COST		CUMULATIVE CO		AFE COSTS	
,2.11 01 22011									s	-	\$	-	s	
RATION NEXT	MOUDS.												· · · · · · · · · · · · · · · · · · ·	
HOLINGIA MEXT	24 Hours										,			
HOSE & DI AN	OF THIS OPERA	DON -												
TOOL OF LOUIS	OF THIS OF EIGH	IKOIV*												
					_									
	1° €	a company of the second		57 M 2 1 See	40. 7 00. 0	DAILY C	OMPLET	ION SUN	MARY		in the same	and every of		
FROM	то	HOURS	TIME	* * * * * * * * * * * * * * * * * * *									7 4 1	
(hrs)	(hrs)	(hrs)	CODE					DESCRIPTION	OF DAILY U	PERATIONS (96:0	7 - 06:00 NFS)			
12:30	13:00	0.50	MIRU, P	ate Trucking	kili truck, p	ump into ca	asing 3.5 bt	ol inhibitor a	nd biocide,	pump up to ble	ed off air, pressi	ure test casing	to 500 psi, test go	od 10 min(
		0.00	5.5" casi	ng w 5"x2" s	wedge w v	atve.								
		0.00												

1].	m. G	y company of		DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (brs)	CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
12:30	13:00	0.50		MIRU, Pate Trucking kill truck, pump into casing 3.5 bbl inhibitor and blockle, pump up to bleed off air, pressure test casing to 500 psi. test good 10 min(0 lea
	1	0.00		5.5" casing w 5"x2" swedge w valve.
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	<u> </u>	0.00		
		0.00		
		0.00		
	<u> </u>	0.00		
		0.00		
	<u> </u>	0.00		
		0.00		
		0.00		
	ļ	0.00		
		0.00		
		0.00		
	L	0.00		
TOTAL	HOURS	0.50		

	ate of New Mexico	Form C-103
<u>District</u>	nerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	ICEDA ATION DIVICIONI	30-025-03227
1301 W. Grand Avc., Artesia, Ivivi 60210	ISERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	inta Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		E081830004
87505 SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)		WEST PEARL QUEEN UNIT
	her: Injection	8. Well Number 125
2. Name of Operator		9. OGRID Number
XERIC OIL AND GAS CORP 3. Address of Operator		25482 10. Pool name or Wildcat
	OUSTON, TX 77079	PEARL QUEEN
4. Well Location		
	m the _S line and _19	
Section 28 Town	_ 1	NMPM LEA County
3715 GR	thow whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Bo	x to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA	<u> </u>	
TEMPORARILY ABANDON	_ 1	
DOWNHOLE COMMINGLE	THE CASING/CLIVILIA	
OTHER:	OTHER: WELL RI	EPAIR/ MAINTAINANCE
13. Describe proposed or completed operations.	Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE I or recompletion.	103. For Multiple Completions: Att	tach wellbore diagram of proposed completion
or recompletion.		
PERFORMED WELL REPAIR /MAINTAINANC	F WADE AN THE CUR IFCT WE	T I
I EXPONNED WELL RELAIN/MAINTAINANC.	E WORK ON THE SUBJECT WE	LILA.
CEE ATTACHED DAN WWODKOVED DEPODICE	S FOR MORE DETAILS	
SEE ATTACHED DAILY WORKOVER REPORT	S FOR MORE DETAILS.	
Spud Date:		Rig Release Date:
I hereby certify that the information above is true and c	omplete to the best of my knowledge	and belief.
1261 1 0		
SIGNATURE A Mothey By	TITLE: Authorized Agent	DATE <i>Nov.</i> 14.2008
Type or print name: Whitney E. Boyd		
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

OPERATOR	
Xeric Oil and Gas Co	rp
WELL NAME	
West Pearl Queen # 12	25
LEGAL LOCATION	API NUMBER
County, State	AFE NUMBER



REPORT DATE	DAYS SINCE RIG-UP
10/29/2008	i
TOUR SHEET NO.	TOTAL DEPTH
	N/A
RIG CO & NUMBER	PBTD
	N/A
Page 1 of 2	WELLSITE SUPERVISOR

500my, 0.2.2						,	•		• •			raye	1012		
Report v.5b		·			ı										
1 9	Mark .	de 341 7	in in it is		南部 态。	ې PROI	DUCTION	OBJEC	TIVE INF	ORMATI	ON	and the Market	ASTA CONT	of 20 2,50	
Form	ation	Тор	(ft)	Btm (ft)	Csg Size	Csg Type	U-mn Top	V-m Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
		ļ		<u> </u>		<u> </u>		ļ			ļ				
		-			<u> </u>					-	ļ			ļ	
		 		├	<u> </u>	-					<u> </u>				<u>-</u>
		ļ <u> </u>			 						ļ		<u> </u>		
	1	y	9 2 Care 5	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	* 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i in the state of the	ಿ - ೧೪೯	RATION	SIIMMA	. کا کا کا کا کا کا کا کا کا کا کا کا کا			والمستعدد المحاجبة والمستعدد	A The Cart	
				ng(packer)		, y				DAILY COST		CUMULATIVE CO		AFE COSTS	
PRESENT OPERA	IION -	Plessule	lesi casi	iig(packer)						\$	_	\$	-	\$	
OPERATION NEX	T 24 HOURS -									<u> </u>					
PURPOSE & PLAI	OF THIS OPERAT	10N -													
	12 mm 35 12 6	· · · · · · · · · · · · · · · · · · ·		1 3 2	A. 80		DAILY	OMPLET	ON SUM	MARY.	in the same	1000	resident		
FROM	TO (bes)	HOURS	CODE						ESCRIPTION	OF DAILY O	PERATIONS (06:00	- 96:00 hrs)			
(hrs) 10:00	(hrs) 11:30	(hrs) 1.50		MIDII Da	e Tarckina	kill truck o	ımn into cs	eina 3 5 ht	d inhihitor s	and biocide	numn un to ble	ad off air nasse	m test seeing b	500 psi. test go	od 10 min(0 le
10:00	11.30	0.00	 	IMITO, Fa	e mucking	run uuck, p	amp and Co	ionny 3.3 DC	A II II III MUNIUN C	in bounce,	positip up to bie	ou on all, pressi	ne rest casing a	Jour psi, lest go	OG TO HINKO RE

	A			TO A SOUND OF THE PORT OF THE PORT OF SOMMETING AND THE PORT OF TH
FROM (hrs)	TO (hrs)	HOUR\$ (hrs)	TIME	
10:00	11:30	1.50		MIRU, Pate Trucking kill truck, pump into casing 3.5 bbl inhibitor and biocide, pump up to bleed off air, pressure test casing to 500 psi. test good 10 min(0 lea
		0.00	1	
		0.00		
		0.00		
		0.00		
		0.00		
	L	0.00		
		0.00		
		0.00		
		0.00		
		0.00	L	
		0.00	<u> </u>	
		0.00		
		0.00		
		0.00	ļ	
		0.00		
		0.00		
		0.00		
		0.00	L	
		0.00		
TOTAL	HOURS	1.50		

Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103				
Office District F	E gy, Minerals and Nati	ıral Resources 🔠	June 19, 2008				
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-03229				
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		Indicate Type of Lease				
District III	1220 South St. Fra	ncis Dr.	STATE STEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505 $\overline{6}$.	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505			E081840005				
	ICES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name				
	SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	EST PEARL QUEEN UNIT				
1. Type of Well: Oil Well	Gas Well Other: Injection	8.	Well Number 124				
2. Name of Operator		9.	OGRID Number				
XERIC OIL AND GAS CORP			482				
3. Address of Operator 14781 MEMORIAL DRIVE, SU	TTE 1754 HOUSTON, TX 7	1	Pool name or Wildcat EARL QUEEN				
4. Well Location	11E 1754 11OUSTON, 12 7	11)	EARL QUEEN				
4. Well Location Unit Letter O	: 660 feet from the S	line and1980	feet from the E line				
Section 28	Township 19S	Range 35E	NMPM LEA County				
Section 28	11. Elevation (Show whether DR		NIVIFWI LEA COUNTY				
	3717 GR						
12. Check	Appropriate Box to Indicate N	lature of Notice, Rep	port or Other Data				
			QUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRILLIN					
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MOLTIPLE COMPL []	CASING/CEMENT JO	В				
DOWN TOLL COMMITTEE							
OTHER:		OTHER: WELL REPA					
			e pertinent dates, including estimated date wellbore diagram of proposed completion				
			•				
PERFORMED WELL REPAIR	MAINTAINANCE WORK ON T	HE SUBJECT WELL.					
SEE ATTACHED DAILY WORK	OVER REPORTS FOR MORE	DETAILS.					
Spud Date:			Rig Release Date:				
Span Baic.			rag release Date.				
I hereby certify that the information	above is true and complete to the be	st of my knowledge and	belief.				
SIGNATURE IN E	2 R L TITLE A D		.DATE Nav. 14, 2008				
SIGNATURE MATERIAL	111LE: Author	orized Agent	DATE/Var. 14,2008				
Type or print name: Whitney E. Boy							
For State Use Only			1 110 NE. <u>307.703.0209</u> .				
APPROVED BY:	TITLE		DATE				
Conditions of Approval (if any):							

Xeric Oil and Gas Corp						
WELL, NAME						
West Pearl Queen # 124						
LEGAL LOCATION	API NUMBER					
County, State	AFE NUMBER					



Page 1 of 2	WELLSITE SUPERVISOR
RIG CO & NUMBER	PBTD N/A
	N/A
TOUR SHEET NO.	TOTAL DEPTH

County, State		AFE NUMBE	ER	ı		Daily	Comp	letion	Repor	Page 1 of 2		WELLSITE SUPERVISOR			
D. nord v 55		L										L		L	
Report v.5b	* 1	* M	ALF	J. 35 1.	452	PROD	UCTION	OBJEC	TIVE INF	ORMATIO	ON · · · · · · · · · · · · · · · · · · ·	ade of la	Mer.	6,00	*
Form	nation	Тор	(ft)	Btm (fi)	Csg Size	Csg Type	U-rm Top	U-rm Birm	V-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Ĺ <u></u>													 	ļ <u></u> .	
		 		<u> </u>									 		
<u> </u>		 		 -		-			 					 	
-				 	-	—		 	<u></u>				 	-	
	1 1 1	2 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A		1 30 30	A 16	for	OPE	RATION	SUMMAR	₹Y	2 - 2 5 10 10 18	2/2 1,688 20,20	1 200° . n. in .	معران الإطوا	
PRESENT OPERA			· · · · · · · · · · · · · · · · · · ·							DAILY COST		CUMULATIVE CO		AFE COSTS	
										\$	-	\$	-	\$	
OPERATION NEXT	T 24 HOURS -														
PURPOSE & PLAN	OF THIS OPERAT	NON -													
		7 m in 185	49.2	la la la	(m) 1 1	€ .	All VIC	NADI ETI	ON SUM	MARV	-				
			TIME	27 1 80 W	· 是如于安阳 第1	St. Carlotte	JAILT C	DIMILLE	ON SUM	MAKT	- A - 44	an rade for any	ا د المجابز المراج	- 9 -	
FROM (hrs)	TO (hrs)	HOURS (hrs)	CODE						DESCRIPTION	OF DAILY O	PERATIONS (06:0)) - 06:00 hrs)			
12:30	13:00	0.50		MIRU, Pat	e Trucking	kill truck, p	ump into ca	asing 3.5 bb	l inhibitor a	nd biocide,	pump up to ble	ed offair, pressu	ure test casing to	o 500 psi. test go	ood 10 min(0 lea
		0.00				wedge w va									
		0.00													

		The state of the s	F	AND THE PROPERTY OF THE PROPER
FROM (hrs)	TO (hrs)	HOURS (hrs)	CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
12:30	13:00	0.50		MIRU, Fate Trucking kill truck, pump into casing 3.5 bbl inhibitor and biocide, pump up to bleed off air, pressure test casing to 500 psi, test good 10 min(0 lea
		0.00		5.5" casing w 5"x2" swedge w valve.
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	HOURS	0.50		

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103					
Office District I	gy, Minerals and Natural Resources	June 19, 2008					
1625 N. French Dr., Hobbs, NM 88240	80)	WELL API NO.					
District II	OIL CONSERVATION DIVISION	30-025-03228					
1501 W. Oralid Avc., Altesia, NW 86210		5. Indicate Type of Lease					
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE					
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM	ADDITION 1.						
87505		E081840005					
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO		WEST PEARL QUEEN UNIT					
DIFFERENT RESERVOIR. USE "APPLICATION"	FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)	CH. [7] Od an Interdes	8. Well Number 122					
	ell Other: Injection						
2. Name of Operator		9. OGRID Number					
XERIC OIL AND GAS CORP		25482					
3. Address of Operator		10. Pool name or Wildcat					
14781 MEMORIAL DRIVE, SUITE 175	54 HOUSTON, TX 77079	PEARL QUEEN					
4. Well Location							
- · · ·	feet from the S line and	1980 feet from the E line					
Unit LetterJ:1980_							
Section 28	Township 19S Range 35E	NMPM LEA County					
11. E	Elevation (Show whether DR, RKB, RT, GR, etc						
3719	9 GR						
12 Chack Approx	oriate Box to Indicate Nature of Notice,	Report or Other Data					
12. Check Approp	priate box to moreate nature of notice,	Report of Other Data					
NOTICE OF INTENT	FION TO: SHE	SEQUENT REPORT OF:					
	G AND ABANDON REMEDIAL WOR						
TEMPORARILY ABANDON 🔲 CHAI	NGE PLANS 🔲 COMMENCE DR						
<u>—</u>							
PULL OR ALTER CASING MULT	TIPLE COMPL CASING/CEMEN						
<u>—</u>							
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE	TIPLE COMPL CASING/CEMEN	т ЈОВ					
PULL OR ALTER CASING MULTOWNHOLE COMMINGLE OTHER:	TIPLE COMPL CASING/CEMEN OTHER: WELL F	T JOB REPAIR/ MAINTAINANCE					
PULL OR ALTER CASING MULTOWNHOLE COMMINGLE OTHER:	TIPLE COMPL CASING/CEMEN OTHER: WELL F	т ЈОВ					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or	CASING/CEMEN OTHER: WELL F Derations. (Clearly state all pertinent details, an	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE	CASING/CEMEN OTHER: WELL F Derations. (Clearly state all pertinent details, an	T JOB REPAIR/ MAINTAINANCE					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or	CASING/CEMEN OTHER: WELL F Derations. (Clearly state all pertinent details, an	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE	CASING/CEMEN OTHER: WELL F Derations. (Clearly state all pertinent details, an	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion.	CASING/CEMEN OTHER: WELL F Derations. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion.	CASING/CEMEN OTHER: WELL F Derations. (Clearly state all pertinent details, an	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion.	CASING/CEMEN OTHER: WELL F Derations. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion.	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULTOWNHOLE COMMINGLE COMMING	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion ELL.					
PULL OR ALTER CASING MULDOWNHOLE COMMINGLE MULDOWNHOLE COMMINGLE OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE d give pertinent dates, including estimated date trach wellbore diagram of proposed completion					
PULL OR ALTER CASING MULTOWNHOLE COMMINGLE COMMING	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion ELL.					
PULL OR ALTER CASING MULTOWNHOLE COMMINGLE COMMING	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE Id give pertinent dates, including estimated date trach wellbore diagram of proposed completion ELL.					
PULL OR ALTER CASING MULTOWNHOLE COMMINGLE OMMINGLE MULTOWNHOLE COMMINGLE C	OTHER: WELL FOR THE SUBJECT WILL REPORTS FOR MORE DETAILS.	REPAIR/ MAINTAINANCE de give pertinent dates, including estimated date trach wellbore diagram of proposed completion ELL. Rig Release Date:					
PULL OR ALTER CASING MULTOWNHOLE COMMINGLE OMMINGLE MULTOWNHOLE COMMINGLE C	OTHER: WELL For cardinals. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A	REPAIR/ MAINTAINANCE de give pertinent dates, including estimated date trach wellbore diagram of proposed completion ELL. Rig Release Date:					
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE MULT OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT SEE ATTACHED DAILY WORKOVER Spud Date:	OTHER: WELL For carations. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A STAINANCE WORK ON THE SUBJECT WILL REPORTS FOR MORE DETAILS.	REPAIR/ MAINTAINANCE de give pertinent dates, including estimated date etach wellbore diagram of proposed completion CLL. Rig Release Date:					
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE MULT OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT SEE ATTACHED DAILY WORKOVER Spud Date:	OTHER: WELL For carations. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A STAINANCE WORK ON THE SUBJECT WILL REPORTS FOR MORE DETAILS.	REPAIR/ MAINTAINANCE de give pertinent dates, including estimated date etach wellbore diagram of proposed completion CLL. Rig Release Date:					
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE MULT OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT SEE ATTACHED DAILY WORKOVER Spud Date:	OTHER: WELL For carations. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A STAINANCE WORK ON THE SUBJECT WILL REPORTS FOR MORE DETAILS.	REPAIR/ MAINTAINANCE de give pertinent dates, including estimated date etach wellbore diagram of proposed completion CLL. Rig Release Date:					
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE MULT OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT SEE ATTACHED DAILY WORKOVER Spud Date:	OTHER: WELL For carations. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A STAINANCE WORK ON THE SUBJECT WILL REPORTS FOR MORE DETAILS.	REPAIR/ MAINTAINANCE de give pertinent dates, including estimated date etach wellbore diagram of proposed completion CLL. Rig Release Date:					
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE MULT OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT SEE ATTACHED DAILY WORKOVER Spud Date: I hereby certify that the information above is SIGNATURE	OTHER: WELL For carations. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A STAINANCE WORK ON THE SUBJECT WILL REPORTS FOR MORE DETAILS.	REPAIR/ MAINTAINANCE de give pertinent dates, including estimated date trach wellbore diagram of proposed completion ELL. Rig Release Date:					
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE MULT OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT SEE ATTACHED DAILY WORKOVER Spud Date:	OTHER: WELL For carations. (Clearly state all pertinent details, and EE RULE 1103. For Multiple Completions: A STAINANCE WORK ON THE SUBJECT WILL REPORTS FOR MORE DETAILS.	REPAIR/ MAINTAINANCE de give pertinent dates, including estimated date etach wellbore diagram of proposed completion CLL. Rig Release Date:					
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE MULT OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT SEE ATTACHED DAILY WORKOVER Spud Date: I hereby certify that the information above is SIGNATURE	OTHER: WELL For Details. (Clearly state all pertinent details, are EE RULE 1103. For Multiple Completions: A REPORTS FOR MORE DETAILS. Strue and complete to the best of my knowledged TITLE: Authorized Agent E-mail address: wboyd@mbaker	REPAIR/ MAINTAINANCE					
PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE MULT OTHER: 13. Describe proposed or completed or of starting any proposed work). SE or recompletion. PERFORMED WELL REPAIR /MAINT SEE ATTACHED DAILY WORKOVER Spud Date: I hereby certify that the information above is SIGNATURE	OTHER: WELL For Details. (Clearly state all pertinent details, are EE RULE 1103. For Multiple Completions: A REPORTS FOR MORE DETAILS. Strue and complete to the best of my knowledged TITLE: Authorized Agent E-mail address: wboyd@mbaker	REPAIR/ MAINTAINANCE de give pertinent dates, including estimated date etach wellbore diagram of proposed completion CLL. Rig Release Date:					

OPERATOR	
Xeric Oil and Gas	Corp
WELL NAME	
West Pearl Queen #	122
LEGAL LOCATION	API NUMBER
County, State	AFE NUMBER



REPORT DATE 10/29/2008	DAYS SINCE RIG-UP
TOUR SHEET NO.	TOTAL DEPTH N/A
RIG CO & NUMBER	PBTD N/A
Page 1 of 2	WELLSITE SUPERVISOR

County, State AFE NUMBER						Dally	Comp	nedon	Keboi	Page	e 1 of 2	WELLSITE SUPERVISOR			
Report v.5b		· ·			1 92 - 1 3 a	PRO	OUCTION	OBJEC	TIVE INF	ORMATIC	ON - 2213	7	A. 16. 1	, !	
Form	etion	Тор	(ft)	Btm (ft)	Csg Size		U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Blm	CHARGE	PHASING	SPF	Enhanced
		 		 -	 	 		-	 			ļ	 		
						<u> </u>									
				 -		ļ								 	<u> </u>
ļ. k.	1. 1.				۽ امري		OPE	RATION	SUMMA	₹Y		1. See 18.	418.		
ESENT OPERA	TION -	Pressure (test casi	ing(pack(a)		*				DAILY COST		CUMULATIVE CO	ST	AFE COSTS	
										\$	-	\$	-	\$	
PERATION NEXT	24 HOURS														
IRPOSE & PLAN	OF THIS OPERAT	TION -													
		8. 7			818 J	. :	DAILY CO	OMPLET	ION SUM	MARY		42.6		201.	
FROM (hrs)	TO (hrs)	HOURS (hrs)	CODE			-		Ţ	ESCRIPTION	OF DAILY OF	PERATIONS (06:00	- 96:00 hrs)			
11:30	12:00	0.50		MIRU, Pa	te Trucking	kill truck, p	ump into ca	sing2 bb	l inhibitor a	nd biocide, p	oump up to blee	d off air, pressu	re test casing to	500 psi, test go	od 10 min(0
		0.00		No well he	ad, 5.5" cs	g w collar,	5.5"x2" swe	dge w 2" b	all valve, n	o pressure o	อก				
		0.00													
		0.00		I											

1 1 5 *				BALL COM LETION SOMMAN
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (96:00 - 96:00 hrs)
11:30	12:00	0.50		MIRU, Frate Trucking kill truck, pump into casing2 bbl inhibitor and biocide, pump up to bleed off air, pressure test casing to 500 psl. test good 10 min(0 lea
		0.00		No well head, 5.5" csg w collar, 5.5"x2" swedge w 2" ball valve, no pressure on
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	IOURS	0.50	1	

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	gy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-03225
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E081830004
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	WEST PEARL QUEEN UNIT
1. Type of Well: Oil Well	Gas Well Other: Injection	8. Well Number 121
2. Name of Operator		9. OGRID Number
XERIC OIL AND GAS CORP		25482
3. Address of Operator 14781 MEMORIAL DRIVE, SU	ITE 1754 HOUSTON, TX 77079	10. Pool name or Wildcat PEARL QUEEN
4. Well Location	TE 1754 HOUSTON, IX 77077	TEARE QUEEN
	1980 feet from the S line and	1980 feet from the W line
Section 28	Township 19S Range 35E	NMPM LEA County
	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3722 GR	
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER: WELL	REPAIR/ MAINTAINANCE
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
	rk). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
or recompletion.		
PERFORMED WELL REPAIR /N	MAINTAINANCE WORK ON THE SUBJECT W	ELL.
SEE ATTACHED DAILY WORK	OVER REPORTS FOR MORE DETAILS.	
OLL ATTACHED BALL WORK	OVER REPORTS FOR MORE DETAILS.	
Spud Date:		Rig Release Date:
I hereby certify that the information a	above is true and complete to the best of my knowledge	ge and belief.
621		
SIGNATURE A Street	TITLE: Authorized Agent	DATE Nov. 14. 2018
Type or print name: Whitney E. Boy	d E-mail address: wboyd@mbake	PHONE: <u>307.763.0209</u>
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		DAIL

OPERATOR	
Xeric Oil and Gas	Corp
WELL NAME	
West Pearl Queen #	121
LEGAL LOCATION	API NUMBER
County, State	AFE NUMBER



REPORT DATE	DAYS SINCE RIG-UP				
10/29/2008					
TOUR SHEET NO.	TOTAL DEPTH				
	N/A				
RIG CO & NUMBER	РВТО				
	N/A				
Page 1 of 2	WELLSITE SUPERVISOR				

Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	II on Too	U-rm Btm	II on She	Perf Top	Perf Blm	CHARGE	PHASING	SPF	Enhanced
Formation	1 ор (п.)	Bon (it)	CSy Str	Cag Type	Очин гор	O TILL DULL	04111 322	reit top	ren bun	CHARGE	FIRESTO	 	
	 	 				 		 				l	
	 									 		 	
	 	 -		L		 					ļ <u> </u>		
	 	├ ──-				-					 	 	
	1				ODE	DATION	SILVA VA						
		* *	4 " 0'0"	. 44	* OPE	RATION		₹Y					
ESENT OPERATION -	Pressure test cas	ing(packer)						DAILY COST		CUMULATIVE CO	ST	AFE COSTS	
								\$	-	\$	-	\$	
ERATION NEXT 24 HOURS -													
RPOSE & PLAN OF THIS OPERA	Troit												
G-DOE & FLOW OF THIS OFERN	I KONG -										~		

FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (DE-OA - 05:00 A)
15:30	16:30	1.00		MIRU, Pate Trucking kill truck, pump into casing 3.0 bbl inhibitor and biocide, pump up to bleed off air, pressure test casing to 500 psi.
		0.00		Test is bad, leaks off 100 psi in 1 min
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL I	HOURS	1.00		

Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	gy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	6 ,	WELL API NO.
District II	CONSERVATION DIVISION	30-025-03240
1301 W. Olanu Avc., Alusia, MVI 60210		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E015870000
SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DR DIFFERENT RESERVOIR. USE "APPLICATION FOR		WEST PEARL QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other: Injection	8. Well Number 119
2. Name of Operator	``	9. OGRID Number
XERIC OIL AND GAS CORP		25482
3. Address of Operator		10. Pool name or Wildcat
14781 MEMORIAL DRIVE, SUITE 1754	HOUSTON, TX 77079	PEARL QUEEN
4. Well Location		
Unit Letter I : 1980	feet from the S line and 6	60 feet from the E line
Section 29	Township 19S Range 35E	NMPM LEA County
	ation (Show whether DR, RKB, RT, GR, etc.	···
3746 GI		
12. Check Appropria	te Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTIO	N TO: SUB	SEQUENT REPORT OF:
	ND ABANDON ☐ REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE	_	
	LE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	LE COMME CASMOFOLIMEN	1,000
DOWNHOLE COMMINGLE []		
OTHER:	☐ OTHER: WELL R	EPAIR/ MAINTAINANCE
	tions. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
		tach wellbore diagram of proposed completion
or recompletion.		Ţ Ţ,
PERFORMED WELL REPAIR /MAINTAIL	NANCE WORK ON THE SUBJECT WE	LL.
CEE ATTACHED DAILV WODEOUED DE	DODTS FOR MODE DETAILS	
SEE ATTACHED DAILY WORKOVER RE	FURIS FUR MURE DETAILS.	
Spud Date:		Rig Release Date:
•		200
I hereby certify that the information above is tru	e and complete to the best of my knowledge	and balief
Thereby certify that the information above is the	c and complete to the best of my knowledge	and belief,
11/100		
SIGNATURE Att Long Boxes	TITLE: Authorized Agent	DATE May 14 2008
SIGNATURE Atting Boys		
Type or print name: Whitney E. Boyd	. E-mail address: wbovd@mbakero	corp.com PHONE: 307 763 0209
For State Use Only		1110112. 301.103.0207
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

1	A
(•)
•	



REPORT DATE 10/29/2008	DAYS SINCE RIG-UP			
TOUR SHEET NO.	TOTAL DEPTH N/A			
RIG CO & NUMBER	PBTD N/A			
Page 1 of 2	WELLSITE SUPERVISOR			

Report v.5b		· /9	1000 000	£1 11 39.	PROD	UCTION	OBJEC	TIVE INF	ORMATIC	المتاخ N	1.00	1.4. 8 (4)		Y
Formation		Top (ft)	Birn (11)	Csg Size	Csg Type	U-mn Top	U-rm Btm	U-rm Size	Perf Top	Perf Bim	CHARGE	PHASING	SPF	Enhanced
							Ĺ <u></u>	l				I		
			<u></u>									<u> </u>		
			<u> </u>				L		1			<u> </u>	l	
									L		i			
			<u> </u>								İ		<u> </u>	
	1	4 -			re, es	.: OPE	RATION	SUMMA	RY	9 g		and the		
RESENT OPERATION -									DAILY COST		CUMULATIVE CO	ST	AFE COSTS	
									\$		\$	-	\$	-
PERATION NEXT 24 HOUR	RS -								1				·	

OPERATOR

Xeric Oil and Gas Corp WELL NAME West Pearl Queen # 119

API NUMBER

LEGAL LOCATION

		1 29 5	45	DAILY COMPLETION SUMMARY
FROM (hrs)	TO (turs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
15:00	15:30	0.50		MIRU, Pate Trucking kill truck, pump into casing 3.0 bbl inhibitor and biocide, pump up to bleed off air, pressure test casing to 500 psi.
		0.00		Test is bad, leaks off 100 psi in 1 min
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	HOURS	0.00		

Submit 3 Copies To Appropriate District	State of New Me	exico	The state of the s	Form C-103
েম্ফুল্লে District I	ergy, Minerals and Nati	ural Resources	-)	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	DIVISION	30-025-00398	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease	
1000 Río Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE STEE	
District IV	Santa re, INIVI 8	/303	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E064850001	
	CES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agree	nent Name
(DO NOT USE THIS FORM FOR PROPOS			MESA QUEEN UNIT	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	-	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 008	
2. Name of Operator	Gas wen Galer		9. OGRID Number	
XERIC OIL AND GAS CORP			25482	
3. Address of Operator			10. Pool name or Wildcat	
14781 MEMORIAL DRIVE, SUI	TTE 1754 HOUSTON, TX 77	7079	MESA QUEEN	
4. Well Location				
,	1000 East from the N	Para and 1	000 6 4 6 4 - E	10
	1980feet from theN	line and 1		line
Section 16	Township 16S	Range 32E	NMPM LEA (County
	11. Elevation (Show whether DR 4342 GR	, RKB, RT, GR, etc.)		
	4342 GR			
12. Check A	Appropriate Box to Indicate N	lature of Notice, F	Report or Other Data	
NOTICE OF IN	TENTION TO:	l cupo	COUCNT DEDOOT OF	•_
NOTICE OF IN			SEQUENT REPORT OF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<u>—</u>	
TEMPORARILY ABANDON DILLA OR ALTER CASING	CHANGE PLANS	COMMENCE DRIL		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER WELL RE	PAIR/ MAINTAINANCE	\bowtie
	leted operations. (Clearly state all	pertinent details, and	give pertinent dates, including	
	rk). SEE RULE 1103. For Multip			
or recompletion.	•	•	<i>3</i>	.
	·			
PERFORMED WELL REPAIR /N	IAINTAINANCE WORK ON T	HE SUBJECT WEL	L.	
SEE ATTACHED DAILY WORK	OVER REPORTS FOR MORE	DETAILS.		
Spud Date: 09/08/1962			Rig Release Date:	
Space 2010. 09/00/1902			Rig Release Date.	
I haraby partify that the information a	have is true and complete to the he	at af 11- 1	-11-1: C	
I hereby certify that the information a	bove is true and complete to the be	st of my knowledge a	ind belief.	
1 2/	1			
SIGNATURE A LA	TITLE: Author	orized Agent	DATE No.	111 2013
SIGNATURE Mikey	Title. Munic	JILOU I I EVIII	.DAIE/VOV./	1,000
Type or print name: Whitney E. Boy	d . E-mail addres	s: wboyd@mbakerco	orp.com PHONE: 307 76	3 0209
For State Use Only			111011L. <u>307.70</u>	
·				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				





OPERATOR	
Xeric Oil and Gas Corp	p
WELL NAME	
Mesa Queen #8	
LEGAL LOCATION	API NUMBER
County, State Lea, New Mexico	AFE NUMBER

0.00 0.00 0.00 0.00

0.00

0.00 0.00 0.00 **7.00**

TOTAL HOURS



REPORT DATE 11/5/2008	DAYS SINCE RIG-UP
TOUR SHEET NO.	TOTAL DEPTH N/A
RIG CO & NUMBER Pate Trucking	РВТО N /A
Page 1 of 4	WELLSITE SUPERVISOR Lance Lopez

eport v.5b															
1		海 (1000)	. Se . Se.	1 - B							ON		37 4	· \$ · · · · · · · · · · · · · · · · · ·	
For	mation	Top (m) B	ttm (II)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhance
							<u> </u>			ļ	<u> </u>				
		ļ						ļ		ļ		ļ			
		. <u> </u>						 	ļ		ļ <u> </u>		 	ļ	
		ļ					 	-	ļ	<u> </u>	ļ		ļ		
k -	1 2 4	201				8 4 48	. OPF	I RATION	SIIMMAI	Z Y 1 1 2	in a Company of the	0.00	10 Jan 10		
_										DAILY COST		CUMULATIVE CO		AFE COSTS	
ESENT OPER	ATION -	Test Alicik	ors,Clean U	p Locat	on,Presur	e rest ruo	ng, move r	Zig			•	•	••	•	
			D:									-			
ERATION NEX	T 24 HOURS -		Rig up and	Pull Ro	ogsano iu	oing, Checi	k Pump								
RPOSE & PLA	N OF THIS OPERA	TION -													
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME CODE	34 5	miles a says	A TO A	DAILY C				PERATIONS (06:0		William Fr. De Sand	27 , 8	
6:00	8:00	2.00		med un	Pate Truck	ina Kill Tru	rk Presum	a tested the	tubing Sta	ded @ 500	PSI leaked do	en to 440 PSI in	6 Min Mill not	surface fluid to th	
	0.00	0.00		rface:	ato maa	ung rum ric	or i rosure	, tosted are	, tubing ou	ited (@ 500	1 OI, ICARCU GO	WI TO 440 F OF II	romai, vvarior	surrace nate to a	
8:00	10:00	2.00			Hobbs And	hor Teste	d anchors	on location	to 22500 P	si All nond	1				
	1	0.00		<u> </u>											
10:00	11:00	1.00	Roi	ustabou	ts cleaned	junk off of	location								
7,5,5,5	1	0.00				,								· · · · · · ·	
11:00		+													
	13:00	2.00	Mo	ved clea	anout tank	on location	, Also Mov	ed workove	er rig on loc	ation, to wi	ndy to ria up				
	13:00	2.00 0.00	Mo	ved clea	enout tank	on location	, Also Mov	ed workove	er rig on loc	ation, to wi	ndy to rig up				
	13:00		Mo	ved clea	enout tank	on location	, Also Mov	ed workove	er rig on loc	ation, to wi	ndy to rig up				
	13:00	0.00	Mo	ved clea	anout tank	on location	, Also Mov	ed workove	er rig on loc	ation, to wi	ndy to rig up				

OPERATOR		
Xeric Oil and Gas Con	ρ	
WELL NAME		
Mesa Queen #8		
LEGAL LOCATION	API NUMBER	
County, State	AFE NUMBER	
Lea, New Mexico		



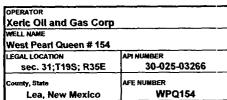
REPORT DATE	DAYS SINCE RIG-UP
11/6/2008	2
TOUR SHEET NO.	TOTAL DEPTH
	N/A
RIG CO & NUMBER	PBTD
Reeco	#VALUE!
Page 3 of 4	WELLSITE SUPERVISOR
rage vor 4	Lance Lopez

Lea, IVEW INEXICO	1		1										
Report v.5b													
1 1 1 1 1 2 2 2 3 2 3 2 3 2 3 2	The state of the s		Regarder of	ِ. PRO	DUCTION	OBJEC	TIVE	ORMATIC	ON Section	Fine to the	They were we st.	30 A. A.	
Formation	Top (ft)	Bim (ft)	Csg Size	Csg Type	U-rm Top	U-ma Bitm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
			T						_				
	 							1		1	 		
		 	 			 		 		<u> </u>		† †	
		 -	 					 		 		 	
		 	 			<u> </u>	 	 				 	
					0.05		 			1			
LANGE TOWN	man May 10	· 19 , 8 19 2 .	Jan		OPE	RALIUN	SUMMAI	M 1 - 10	(A	16 06 100 100	AS .	4	
PRESENT OPERATION -	Pull Rods and Tu	bing with pu	mp					DAILY COST	_	CUMULATIVE CO	ST	AFE COSTS	
								1 s		s		s	-
·							•	<u> </u>		1			
OPERATION NEXT 24 HOURS -	Retnst	all pump aft	er resting o	г геркасетк	ern								

	Se. 30	The same of	\$4.6.Ca	A PART OF THE PROPERTY OF THE
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs.)
7:00	9:30	2.50		WARMED UP RIG, RIGGED UP
9:30	11:00	1,50	13	PULLED OUT 111 RODS WITH PUMP, LOTS OF PARRIFFIN IN THE HOLE, CALLED FOR A HOT OIL TRUCK TO FLUSH THE TUBING AND
		0.00		PRESURE TEST AFTER WE PUMP HOT WATER DOWN HOLE, CALLED OLEG ABOUT THE PUMP AND WE ARE HAVING EUNICE PUMP AND
		0.00		SUPPLY HEAD THIS WAY WITH A STEEL PUMP WITH A CROME BARREL, IF THE TUBING TESTS GOOD THE DECISION TO RUN THE PUMP
		0,00		WILL HAPPEN THEN, IF TUBING TEST BAD WE WITH HAVE THEM REBUILD THE OLD PUMP WHICH IS A COATED PUMP
11:00	14:30	3,50	29	WAIT ON HOT OIL TRUCK
14:30	16:00	1,50	35	RIGGEI) UP HOT OIL TRUCK, HEATED WATER TO 200 F., PUMPED 55 BBLS OF HOT WATER WITH SOAP AND PARRIFFIN SOLVANT
		0,00		DROPFED THE STANDING VALVE AND FILLED THE TUBING UP WITH 20 BBLS OF WATER, RIGGED UP TO PRESSURE TEST AND TESTED
		0.00	L	TO 550 PSI, NO LEAK OFF IN 5 MIN, RIGGED DOWN HOT OIL TRUCK
16:00	17:00	1.00	13	RAN IN THE HOLE NEW PUMP AND RODS, SET PUMP @ 2821
17:00	18:00	1.00	3	NIPPLED UP AND SECURED WELLHEAD, SHUT DOWN FOR THE NIGHT
		0.00		
		0,00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	L	0.00		
TOTAL	HOURS	11.00		

Submit 3 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	grgy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-03266
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		E016380004
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIE	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	WEST PEARL QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 154
2. Name of Operator		9. OGRID Number
XERIC OIL AND GAS CORP		25482
3. Address of Operator 14781 MEMORIAL DRIVE, SU	ITE 1754 HOUSTON, TX 77079	10. Pool name or Wildcat PEARL QUEEN
4. Well Location	11E 1734 HOUSTON, 1A 77079	I EARL QUEEN
	1980 feet from the N line and	2283 feet from the W line
Unit Letter F :: Section 31		
Section 31	Township 19S Range 35E	
	3719 GR	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO:	IDOCOLICAT DEDOCT OF
NOTICE OF IN	PLUG AND ABANDON REMEDIAL WO	IBSEQUENT REPORT OF: DRK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		PRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE	MOZIN ZZ GOM Z	
OTHER:		REPAIR/ MAINTAINANCE
	eleted operations. (Clearly state all pertinent details, and ork). SEE RULE 1103. For Multiple Completions:	
or recompletion.	ork). SEE ROLE 1103. For Multiple Completions:	Attach welloore diagram of proposed completion
F 12.		
PERFORMED WELL REPAIR	MAINTAINANCE WORK ON THE SUBJECT W	VELL. SWAB TESTED WELL.
SWAB RESULTS: 174 BBLS WA	ATER. 96 BBLS OIL	
INITIAL FLUID LEVEL: 700'	11214 / 0 2020 012	
FINAL FLUID LEVEL: 2000'		
SEE ATTACHED DAILY WORK	OVER REPORTS FOR MORE DETAILS.	
Spud Date:		Rig Release Date:
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
/*/		
SIGNATURE Allitan	Sink TITLE: Authorized Agent	DATE MACHE 2 40
The state of the s	Sayle TITLE: Authorized Agent	DAID/161/14/18
Type or print name: Whitney E. Boy	<u>d</u> . E-mail address: <u>wboyd@mbak</u>	ercorp.com PHONE: <u>307.763.0209</u> .
For State Use Only		

,,,,

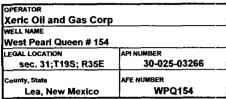




REPORT DATE	DAYS SINCE RIG-UP					
10/30/2008	1					
TOUR SHEET NO.	TOTAL DEPTH	_				
	5,028					
RIG CO & NUMBER	PBTD	_				
Reeco #116	5,028					
Page 1 of 6	WELLSITE SUPERVISOR					
1 290 1 010	Michael L. Alfred					

County, State		AFE NUMBER		Daily Completion Report							Page	1 of 6	WELLSITE SUPERVISOR Michael L. Alfred	
Lea, Ne	w Mexico	W	PQ154	<u> </u>										
Report v.5b														
	1000	*		· · · · ·	PRO	DUCTION	OBJEC	TIVE INF	ORMATI	ON P - P		, de , 4	<u> </u>	
For	mation	Top (ft)	Birn (ft)	Csg Size	Csg Type	U-m Top	U-rm Btm	U-rm Stze	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
0	lueen	gt	5028	7					4640	4645		<u> </u>		
		4581	5028	4.5	liner				4806	4808	<u> </u>	<u> </u>	<u> </u>	
		L					<u></u>		4886	4688	1	L		
		L							4920	4928				
									4984	4986		1		
	u **		- 500 F		ૈ. પ્ર ^ક	OPE	RATION	SUMMAI	RY					
PRESENT OPER	ATION -	MIRU, pull ro	ds and tubing						DAILY COST		CUMULATIVE COST		AFE COSTS	
									\$		\$		\$	-
OPERATION NEX	CT 24 HOURS -	Sī	vab											
PURPOSE & PLA	N OF THIS OPERAT	ION -												
1 8	5 1 1 1 1	1. 1. 1. 1.	*	0, 6		DAILY CO	OMPLET	ON SUM	MARY	9.50				
FROM	TO		TIME)									<u>* , </u>		
(hrs)	(hrs)		ODE					ESCRIPTION	OF DAILY O	PERATIONS (06:0	0 - 95:00 hrs)			
12:00	13:00	1.00	MIRLLE	IRLI Reeco # 116 open un casino to tank well is flowing: recovered 980										

		in his		DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 h/rs)
12:00	13:00	1.00		MIRU, Reeco # 116, open up casing to tank, well is flowing; recovered 9BO
13:00	15:30	2.50		pull rods: 47 1"x 25", 36 7/8' x 25', 102 3/4" x 25' class D sucker rods, plus 4 pony rods and 1 22" x 1 1/4" polish rod and 2.5" x 16" rod pump.
15:30	18:00	2.50		NU BOP; pull and standback 187 jts 2 7/8" J-35 tbg;secure well SDFN
	<u> </u>	0.00		
<u> </u>	<u> </u>	0.00		
<u> </u>		0.00		
L		0.00		
	<u> </u>	0.00		
	<u> </u>	0.00		
	ļ	0.00		
	ļ	0.00		
	<u> </u>	0.00		
	<u> </u>	0.00		
	<u> </u>	0.00		
<u> </u>	ļ	0.00		
		0.00		
	<u> </u>	0.00		
	ļ	0.00		
	ļ	0.00		
	<u> </u>	0.00		
TOTAL	HOURS	6.00		





REPORT DATE	DAYS SINCE RIG-UP					
10/31/2008	2					
TOUR SHEET NO.	TOTAL DEPTH					
	5,028					
RIG CO & NUMBER	PBTD					
Reeco #116	5,028					
Page 3 of 6	WELLSITE SUPERVISOR					
, age o or o	Michael L. Allred					

Report v.5b	ren deliberation	5 8 m 22 2	en arover	, PRO	DUCTION	OBJEC	TIVE INF	ORMATIO	ON A STATE	STATE STORES	Action High	2 6 3 3 0 .	
Formation	Top (ft)	Btm (fl)		Csg Type				Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Queen	gi	5028	7	Í			łl	4640	4645	1	L	L	
	4581	5028	4.5	liner				4806	4808				
								4886	4688				
								4920	4928				
								4984	4986		T		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7 3 78,	Sale of		S- OPE	RATION		ξ Υ .,		الغرة المراءة المائمة		A	1 1

PRESENT OPERATION - Run Tbg and swab DAILY COST CUMULATIVE COST AFE \$ \$

OPERATION NEXT 24 HOURS -

1 0	the second of the	7 W (#)		DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (turs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
7:00	12:00	5.00		Warm-up; TiH 20 stands of 2 7/8"; well kick and flowed 86BO to tank
12:00	14:30	2.50		Swab and recover 76 BOW, TIH w tbg to 4471;
14:30	16:00	1.50		Swab and recover 24 BOW, initial fluid level @ 1800'; final fluid level @ 2800'
16:00	17:00	1.00		SI well, secure location, SDFN
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	HOURS	10.00		





OPERATOR	
Xeric Oil and Gas Corp	
WELL NAME	
West Pearl Queen # 154	
LEGAL LOCATION Sec. 31;T19S; R35E	API NUMBER 30-025-03266
County, State	AFE NUMBER
Lea, New Mexico	WPQ154



REPORT DATE	DAYS SINCE RIG-UP				
11/1/2008	j 3				
TOUR SHEET NO.	TOTAL DEPTH				
	5,028				
RIG CO & NUMBER	PBTD				
Reeco #116	5,028				
Page 5 of 6	WELLSITE SUPERVISOR				
i uge 5 01 0	Michael L. Alired				

Formation	Top (ft)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhance
Queen	gl	5028	7					4640	4645				
	4581	5028	4.5	liner				4806	4808			<u> </u>	
								4886	4688			1	
								4920	4928				
	7]				4984	4986				
The Course of the		15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1000	1 1 TE	OPE	RATION	SUMMAF	₹Ү. 🚧 🐣	- 1990 1 10	Day balling grass	e and a	المحل الما المسالم	
SENT OPERATION -	Swab , RDMO							DAILY COST		CUMULATIVE COST		AFE COSTS	
						1		\$		\$		\$	
ERATION NEXT 24 HOURS -													

1 - 1 - 1	3 3 10 10	1		DAILY COMPLETION SUMMARY
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME CODE	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)
7:00	9:00	2.00		Pressure on tbg 30 #; swab initial fluid level 700'-final fluid level 2000'
9:00	10:30	1.50		ND BOP, TOOH & LD 58 jts, 2 7/8" j-55 tbd; secure wellhead, RDMO
		0.00		
		0.00		seating nipple set @ 2509"
		0.00		
		0.00		Total fluid recovered = 270 bbl
		0.00		oil recovered= 96 bbl
		0.00		Water recovered= 174 bbl
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
	_	0.00		
		0.00		
		0.00		
		0.00		
		0.00		
		0.00		
TOTAL	HOURS	3.50		