

WALSH ENGINEERING & PRODUCTION CORP.

DAILY DRILLING REPORT

Operator:		Rosetta Resources, Inc.										
Well Name:		Tsah Tah SWD #11				Contractor			Rpt #	Time		Date
Location:		Sec. 11, T24N, R10W, San Juan, NM				D&J Drilling - Rig #2			1	6:00:00 AM		1/19/2007
Present Operation		Depth		Footage		Formation			Last Casing		Est TD	
Drilling R/M						Nacimiento					7-7/8" - 4500'	
Bit No.	Size	Make	Type	Jets	Depth-In	Depth-Out	Ft.	Hrs.	RPM	Wt. M.	Condition	
Mud Wt.	Vis	WL	PV/YP	Gels	PH	SND	% OIL	Solids % In/Out		FC/32	Other	
Spud												
Pump	Size	Stroke		SPM	GPM		PSI	Annular Vel DP & DC		Other		
1	6.5"	7"		96	275		1800					
2												
BHA:												
Time Breakdown												
MOL RU:		23 hrs		Cementing:			Surveys:			Deviation Surveys		
Drilling:		Trips (LDDP & DC's):			Logging:			Depth		Degree		
Circulation:		Run Casing:			WOC:							
NU and ND:		Rig Serv./Sty Mtg:			Drill Cement:							
Drill Rat/Mouse:		1.0 hrs		Rig Repairs:			Misc:					
Costs												
Daily Costs:		Daily		Cum		Daily		Cum				
RD, Loc, Permits		\$14,500		\$14,500		Well Head						
Rig		\$9,500		\$9,500		Bits						
Casing						Logging						
Cement						Supervision		\$800		\$800		
Water		\$4,500		\$4,500		Trucking		\$24,500		\$24,500		
Fuel		\$8,029		\$8,029		Rentals		\$550		\$550		
Mud						Misc						
Casing Crew						Total		\$62,379		\$62,379		
Details												
<p>Road rig and equipment from Calkins Oil Co location (~65 mi rig move). Move on location and rig up. Mix mud and start drilling rat and mouse holes at report time.</p>												
<p>Oil Conservation Division Case No. _____ Exhibit No. <u>6</u></p>												

DAILY DRILLING REPORT

Operator:		Rosetta Resources, Inc.										
Well Name:		Tsah Tah SWD #11			Contractor			Rpt #		Time		Date
Location:		Sec. 11, T24N, R10W, San Juan, NM			D&J Drilling - Rig #2			2		6:00:00 AM		1/20/2007
Present Operation		Depth		Footage		Formation		Last Casing		Est TD		
Drilling		700'		700'		Nacimiento		13-3/8" - 85'		7-7/8" - 4500'		
Bit No.	Size	Make	Type	Jets	Depth In	Depth Out	Ft.	Hrs.	RPM	Wt. M	Condition	
1	17-1/2"	HTC	used	3/14's	0	88'	88'	2.00	85	All	Good	
2	12-1/4"	HTC	E4104	3/14's	85'	Inc.	615'	5.50	80	40K		
BHA:												
Time Breakdown												
MOL RU:		Cementing:		0.5 hrs		Surveys:		0.5 hrs		Devlation Surveys		
Drilling:		7.5 hrs		Trips (LDDP & DC's):		1.0 hrs		Logging:		Depth		
Circulation:		0.5 hrs		Run Casing:		1.0 hrs		WOC:		10.5 hrs		
NU and ND:				Rig Serv/Sfty Mtg:				Drill Cement:		507'		
Drill Rat/Mouse:		2.5 hrs		Rig Repairs:				Misc:		3/4°		
Costs												
Daily Costs:		Daily		Cum		Daily		Cum				
RD, Loc, Permits				\$14,500		Well Head						
Rig		\$13,500		\$23,000		Bits		\$2,850		\$2,850		
Casing		\$1,988		\$1,988		Logging						
Cement		\$5,102		\$5,102		Supervision		\$800		\$1,600		
Water		\$1,200		\$5,700		Trucking		\$1,750		\$26,250		
Fuel		\$4,876		\$12,905		Rentals		\$150		\$700		
Mud		\$1,200		\$1,200		Misc						
Casing Tools		\$550		\$550		Total		\$33,966		\$96,345		
Details												
<p>Finish drilling rat/mouse holes. Drill 17-1/2" hole to 88' for 13-3/8" conductor pipe. Ran 2 jts of 13-3/8", 24#, J-55 conductor pipe. Bottom of pipe at 85' KB. RU Key Pressure Pumping Services and cement w/ 115 sx (136 cu.ft.) of Type V cement w/ 3% CaCl2 & 1/4#/sx of cello-flake. Displace cement w/ 9.1 bbls of water and SI holding 150 psi. WOC. Cut off conductor pipe below rig floor and weld 8-5/8" pipe on to conductor pipe for flowline. Weld 2" nipple and ball valve on to conductor pipe at ground level. TIH w/ bit #2 (12-1/4", HTC, E4104). Tag cement at 62'. Break circulation and drill out cement. Spud 12-1/4" surface hole at 00:00 1/20/07. Continue drilling w/ water and polymer. ROP ~ 60 fph. Drilling at 700' at report time</p>												

DAILY DRILLING REPORT

Operator:		Rosetta Resources, Inc.										
Well Name:		San Juan SWD 011			Contractor:			Rpt #		Time		Date
Location:		Sec. 11, T24N, R10W, San Juan, NM			D&J Drilling - Rig #2			3		6:00:00 AM		1/21/2007
Present Operation:		Depth:		Footage:		Formation:		Last Casing:		Est TD:		
Running Casing:		1425'		725'		Kirtland		13-3/8" - 85'		7-7/8" - 4500'		
Bit No.	Size	Make	Type	Jets	Depth In	Depth Out	Ft.	Hrs.	RPM	Wt. M.	Condition	
2	12-1/4"	HTC	E4104	3/14's	85'	1425'	1340'	20.00	80	40K		
Rate of Pen.	Vel.	Wt.	PWYP	Gels	PH	SND	% Oil	Solids % In/Out		FC/32	Other	
8.8	52	10.3			11.5							
				SPM	GPM	PSI	Annular Vel DP & DC		Other			
				130	425	800						
BHA: Bit, bit sub, shock sub: 10 ea. 6-1/4" DC's, 4 ea. HWDP TBHA Length: 753.13'												
Time Breakdown												
Mud Circ.		Cementing:		Surveys:		0.5 hrs		Deviation Surveys				
Drilling		Trips:		Logging:				Depth		Degree		
Circulation:		Run Casing:		WOC:				1000'		1°		
NU and ND		Rig Serv/Sty Mtg:		Drill Cement:								
Drill Rot/Mouse		Cut off conductor pipe		1.0 hrs		Mud up:		4.5 hrs				
Daily Costs:												
Daily		Cum		Daily		Cum						
RD Lic, Permits:		\$14,500		Well Head								
Casing		\$36,500		Bits		\$2,850						
Cement		\$1,988		Logging								
Cement		\$5,102		Supervision		\$800		\$2,400				
Water		\$6,900		Trucking				\$26,250				
Rig		\$12,905		Rentals		\$550		\$1,250				
Misc		\$2,400		Misc		\$1,200		\$1,200				
Casing Tools		\$550		Total		\$18,450		\$114,795				

Continue drilling ahead w/ water and polymer to 1255'. Started having hole stability problems, work pipe free and pull up to 1135' and circulate/rotate while mudding up. Brought viscosity up to ~ 50 and water loss to ~ 10. Continue drilling. TD surface hole at 1425' at 02:30 hrs 1/21/07. Circulate hole clean and clear. Cut off conductor pipe ~ 2' below ground level. RU San Juan Casing crew, hold safety meeting and start running 8-5/8" casing. Running casing at report time. Casing and cementing details on tomorrow's report.

DAILY DRILLING REPORT

Operator:		Rosetta Resources, Inc.													
Well Name:		T-11, T24N, R10W, San Juan, NM				Contractor:		D&J Drilling - Rig #2		Rpt #	4	Time	6:00:00 AM	Date	1/22/2007
Present Operation:		Depth		Footage		Formation			Last Casing		Est TD				
Drilling		1822'		397'		Lewis			8-5/8" - 1408'		7-7/8" - 4500'				
Bit No.	Size	Make	Type	Jets	Depth In	Depth Out	Ft.	Hrs.	RPM	Wt. M	Condition				
3	7-7/8"	HTC	GT-S03	3/13's	1425'	Inc.	397'	4.50	80	40K					
Mud Wt.	Vis	Surf. Wt.	Surf. Wt./Gal	Gels	PH	SND	% Oil	Solids % In/Out		FC/32	Other				
Water/poly															
				SPM	GPM	PSI	Annular Vel DP & DC			Other					
1	5.5			130	385	1400									
2															
BHA: Bit, bit sub, shock sub, 2 J ea. 6-1/4" DC's, 4 ea. HWDP TBHA Length: 753.13'															
Time Breakdown															
Cementing:			2.5 hrs			Surveys:			0.5 hrs			Deviation Surveys			
Trips:			1.5 hrs			Logging:						Depth		Degree	
Circulation:			0.5 hrs			WOC:			7.5 hrs			1525'		1°	
Rig Serv/Sfty Mtg:						Drill Cement:			0.5 hrs						
Rig Repairs:						Pressure Test:			4.5 hrs						
Daily Costs:															
Daily		Cum			Daily		Cum								
RD Loc Permits		\$14,500			Well Head		\$855			\$855					
Bit		\$50,000			Bits		\$850			\$3,700					
Casing		\$23,181			Logging										
Cement		\$23,072			Supervision		\$800			\$3,200					
Water		\$8,100			Trucking					\$26,250					
Fuel		\$12,905			Rentals		\$550			\$1,800					
Misc		\$6,810			Misc					\$1,200					
Casing Crew		\$2,160			Total		\$63,788			\$178,583					
<p>Run 32 jets (1393 3/4" x 10.5" x 24#, J-55, LT&C casing. Bottom of casing landed at 1408' KB, insert float at 1363' KB. Circulate hole clean - RUP - Pressure Pumping Services & hold safety meeting. Precede cement w/ 10 bbls of gel water and 10 bbls of fresh water. Cement w/ 395 sx (814 cu.ft.) of Type V, 2% SMS, 3#/sx of Gilsomite & 1/4#/sx of cello-flake. Tail in w/ 140 sx (150 cu.ft.) w/ 1% CaCl₂ & 1/4#/sx of cello-flake. Displace cement w/ 87 bbls of water. Bump plug and pressure up on casing to 800 psi - held OK, release pressure - float held OK. PD at 11:00 hrs 1/21/07. Good circulation throughout, circulated 60 bbls of cement to surface. Casing and cement job witnessed by BLM (Ray Espinosa). RD RPPS. WOC. Back off landing joint. Install wellhead & NU BOP. Pumped additional 50 sx of Type V w/ 3% CaCl₂ thru 1" te to top off cement between conductor pipe and surface casing. WOC. Pressure test casing, BOP, choke manifold and related surface equipment to 1000 psi w/ 3rd party testers (as per BLM specs). TIH w/ bit #3 (7-7/8", HTC, GT-S03) and finish testing upper jams. Continue TIH and drill out cement and shoe joint. Continue drilling new formation w/ water/poly. Drilling at 1822' at report time. ROP - 90 fph.</p>															

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Operator:		Rosetta Resources, Inc.										
Well Name:		Tsah Tah SWD #11			Contractor			Rpt #		Time		Date
Location:		Sec. 11, T24N, R10W, San Juan, NM			D&J Drilling - Rig #2			5		6:00:00 AM		1/23/2007
Present Operation		Depth		Footage		Formation		Last Casing		Est TD		
TOH		3343'		1521'		Menefee		8-5/8" - 1408'		7-7/8" - 4500'		
Bit No.	Size	Make	Type	Jets	Depth In	Depth Out	Ft	Hrs.	RPM	Wt. M	Condition	
3	7-7/8"	HTC	GT-S03	3/13's	1425'	3343'	1918'	24.00	80	30K		
Mud Wt.	Vis	WL	PV/YP	Gels	PH	SND	% Oil	Solids % In/Out		FC/32	Other	
water/poly												
Pump	Size	Stroke		SPM	GPM		PSI	Annular Vel. DP & DC			Other	
1	6.5"	7"		130	383		1450					
2												
BHA:	Bit, bit sub, shock sub, 20 ea. 6-1/4" DC's, 4 ea. HWDP TBHA Length: 753.13'											
Time Breakdown												
MOL RU:		Cementing:		Surveys:		1.5 hrs		Deviation Surveys				
Drilling:		19.5 hrs		Trips:		2.5 hrs		Logging:		Depth		Degree
Circulation:		0.5 hrs		Run Casing:		WOC:		2019'		1-3/4°		
NU and ND:		Rig Serv/Sty Mtg:		Drill Cement:		2510'		1°				
Drill Rat/Mouse:		Rig Repairs:		Pressure Test:		3004'		1-1/4°				
Costs												
Daily Costs:		Daily		Cum		Daily		Cum				
RD, Loc, Permits				\$14,500		Well Head				\$855		
Rig		\$13,500		\$63,500		Bits				\$3,700		
Casing				\$23,181		Logging						
Cement		\$3,087		\$26,159		Supervision		\$800		\$4,000		
Water		\$800		\$8,900		Trucking				\$26,250		
Fuel				\$12,905		Rentals		\$550		\$2,350		
Mud		\$3,940		\$10,750		Misc		\$1,110		\$2,310		
Casing Crew				\$3,010		Total		\$23,787		\$202,370		
Details												
Continue drilling ahead w/ bit #3 (7-7/8"), HTC, GT-S03 and water/polymer. Started having trouble w/ bit at ~ 3281'. Continued drilling to 3343' but bit continued to "lock up". Circulate hole and run polymer/paper sweeps to clean up hole. TOH at report time.												

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Operator:		Rosetta Resources, Inc.										
Well Name:		Tсах Tah SWD #11			Contractor			Rpt #		Time		Date
Location:		Sec. 11, T24N, R10W, San Juan, NM			D&J Drilling - Rig #2			6		6:00:00 AM		1/24/2007
Present Operation		Depth		Footage		Formation		Last Casing		Est TD		
Drilling		4040'		697'		Menefee		8-5/8" - 1408'		7-7/8" - 4500'		
Bit No.	Size	Make	Type	Jets	Depth In	Depth Out	Ft.	Hrs.	RPM	WT. M.	Condition	
4	7-7/8"	HTC	HX-S28	3/13's	3343'	Inc.	697'	16.50	80	20K		
Mud Wt.		Vis	WL	PV YP	Gels	PH	SND	% Oil	Solids % In/Out		Other	
water/poly												
Pump	Size	Stroke		SPM	GPM		PSI	Annular Vel DP & DC		Other		
1	6.5"	7"		130	383		1350					
2												
BHA:		Bit, junk basket, bit sub, shock sub, 20 ea. 6-1/4" DC's, 4 ea. HWDP TBHA Length: 755.58'										
Time Breakdown												
MOL RU:		Cementing:				Surveys:		0.5 hrs		Deviation Surveys		
Drilling:		16.5 hrs		Trips:		3.0 hrs		Logging:		Depth Degree		
Circulation:		1.0 hrs		Run Casing:		WOC:				3500' 1-3/4"		
NU and ND:		Rig Serv/Sfty Mtg:		Drill Cement:								
Drill Rat/Mouse:		Rig Repairs:		W/O Junk Basket:		3.0 hrs						
Costs												
Daily Costs:		Daily		Cum		Daily		Cum				
RD, Loc, Permits				\$14,500		Well Head				855		
Rig		\$13,500		\$77,000		Bits				\$3,700		
Casing				\$23,181		Logging						
Cement				\$26,159		Supervision		\$800		\$4,800		
Water		\$800		\$9,700		Trucking				\$26,250		
Fuel				\$12,905		Rentals		\$550		\$2,900		
Mud		\$2,050		\$12,800		Misc		\$770		\$3,080		
Casing Crew				\$3,010		Total		\$18,470		\$220,840		
Details												
<p>Finish TOH, bearings and most buttons missing from bit. Call for junk basket. Make up bit #4 (7-7/8", HTC, HX-S28) with 6-7/8" junk basket and TIH. Went to 3343' (bottom) w/ no problems. Work bit and junk basket on bottom. Continue drilling ahead w/ water/polymer. ROP at report time is ~ 60 fph.</p>												

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Operator:		Rosetta Resources, Inc.												
Well Name:		Tsah Tah SWD #11				Contractor			Rpt #		Time		Date	
Location:		Sec. 11, T24N, R10W, San Juan, NM				D&J Drilling - Rig #2			7		6:00:00 AM		1/25/2007	
Present Operation		Depth		Footage		Formation			Last Casing		Est TD			
RD Loggers		4510'		470'		Mancos			8-5/8" - 1408'		7-7/8" - 4500'			
Bit No.	Size	Make	Type	Jets	Depth In	Depth Out	Ft.	Hrs.	RPM	Wt. M	Condition			
4	7-7/8"	HTC	HX-S28	3/13's	3343'	4510'	1167'	31.00	70	40K				
Mud Wt.		Vis	WL	PV/YP	Gels	PH	SND	% Oil	Solids % In/Out		FC/32	Other		
8.6		50	10.0			11.0								
Pump	Size	Stroke		SPM	GPM		PSI	Annular Vel DP & DC			Other			
1	6.5"	7"		138	395		1400							
2														
BHA:		Bit, junk basket, bit sub, shock sub, 20 ea. 6-1/4" DC's, 4 ea. HWDP TBHA Length: 755.58'												
Time Breakdown														
MOL RU:		Cementing:			Surveys:			1.0 hrs		Deviation Surveys				
Drilling:		14.5 hrs			Trips:			3.5 hrs		Logging:		2.5 hrs		
Circulation:		2.5 hrs			Run Casing:			WOC:		4029'		3/4°		
NU and ND:		Rig Serv/Sfty Mtg:			Drill Cement:					4494'		1-1/4°		
Drill Rat/Mouse:		Rig Repairs:			Pressure Test:									
Costs														
Daily Costs:		Daily		Cum		Daily		Cum						
RD, Loc, Permits				\$14,500		Well Head				\$855				
Rig		\$13,500		\$90,500		Bits				\$3,700				
Casing				\$23,181		Logging								
Cement				\$26,159		Supervision		\$800		\$5,600				
Water		\$1,350		\$11,050		Trucking		\$2,500		\$28,750				
Fuel				\$12,905		Rentals		\$550		\$3,450				
Mud		\$3,900		\$16,700		Csg Inspection		\$1,036		\$4,116				
Casing Crew				\$3,010		Total		\$23,636		\$244,476				
Details														
<p>Started mud up at 4350' while drilling. TD well at 4510' w/ bit #4 (7-7/8", HTC, HX-S28) at 21:00 hrs 1/24/07. Circulate and condition mud. Pull 20 std short trip - no tight spots, no fill. Circulate and condition mud. TOH for logs. RU Halliburton Logging Services and hold safety meeting. RIH w/ IND/DEN/NEUT/GR logging tools. Unable to get past 1575'. RD loggers at report time and prepare to TIH for wiper run.</p>														

WALSH ENGINEERING & PRODUCTION CORP.

DAILY DRILLING REPORT

Operator:		Rosetta Resources, Inc.										
Well Name:		Tsah Tah SWD #11			Contractor			Rpt #		Time		Date
Location:		Sec. 11, T24N, R10W, San Juan, NM			D&J Drilling - Rig #2			8		6:00:00 AM		1/26/2007
Present Operation		Depth		Footage		Formation		Last Casing		Est TD		
TIH		4510'		0'		Mancos		8-5/8" - 1408'		7-7/8" - 4500'		
Bit No.	Size	Make	Type	Jets	Depth In	Depth Out	Ft.	Hrs.	RPM	Wt. M	Condition	
4	7-7/8"	HTC	HX-S28	3/13's	3343'	4510'	1167'	31.00	70	40K		
Mud Wt.	Vis	WL	PV/YP	Gels	PH	SND	% OIL	Solids % In/Out		FC/32	Other	
8.8	100	9.0			11.0							
Pump	Size	Stroke		SPM	GPM		PSI	Annular Vel DP & DC		Other		
1	6.5"	7"		138	395		1400					
2												

BHA: Bit, bit sub, shock sub, 20 ea. 6-1/4" DC's, 4 ea. HWDP TBHA Length: 753.13'

Time Breakdown

MOL RU:		Cementing:		Surveys:		Deviation Surveys	
Drilling:		Trips:	14.5 hrs	Logging:	5.5 hrs	Depth	Degree
Circulation:	2.0 hrs	Run Casing:		WOC:			
NU and ND:		Rig Serv/Sfty Mtg:		Drill Cement:			
Drill Rat/Mouse:		Rig Repairs:		Wash/Ream:	2.0 hrs		

Costs

Daily Costs:	Daily	Cum		Daily	Cum
RD, Loc, Permits		\$14,500	Well Head		\$855
Rig	\$13,500	\$104,000	Bits		\$3,700
Casing		\$23,181	Logging		
Cement		\$26,159	Supervision	\$800	\$6,400
Water		\$11,050	Trucking		\$28,750
Fuel	\$4,337	\$17,242	Rentals	\$550	\$4,000
Mud	\$3,200	\$19,900	Misc	\$2,105	\$6,221
Casing Crew		\$3,010	Total	\$24,492	\$268,968

Details

Finish RD loggers. TIH and tag bridge at 1623'. PU kelly and wash/ream thru bridges from 1623' to 1723'. Continue TIH to TD. Build mud volume and bring viscosity to 100. Circulate and condition mud. TOH to 1400' and SD for 30 min. TIH thru spots that had bridged off back down to 1700' - no problems. TOH. RU loggers and RIH w/ IND/DEN/NEUT/GR logging tools. Unable to get past 1560'. Lay down DEN/NEUT and RIH w/ IND/GR only. Still unable to get past 1560'. RD loggers. TIH to 1750', only hit small bridge at 1560', TOH. RU loggers and RIH, hit bridge at 1803'. RD loggers. TIH to TD at report time.

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Operator:		Rosetta Resources, Inc.										
Well Name:		Tsah Tah SWD #11			Contractor			Rpt #		Time		Date
Location:		Sec. 11, T24N, R10W, San Juan, NM			D&J Drilling - Rig #2			9		6:00:00 AM		1/27/2007
Present Operation		Depth		Footage		Formation			Last Casing		Est TD	
Running Casing		4510'		0'		Mancos			8-5/8" - 1408'		7-7/8" - 4500'	
Bit No.	Size	Make	Type	Jets	Depth In	Depth Out	Ft.	Hrs.	RPM	Wt. M	Condition	
4	7-7/8"	HTC	HX-S28	3/13's	3343'	4510'	1167'	31.00	70	40K		
Mud Wt.	Vis	WL	PV/YP	Gels	PH	SND	% Oil	Solids % In/Out		FC/32	Other	
8.8	145	9.0			11.0							
Pump	Size	Stroke		SPM	GPM		PSI	Annular Vel DP & DC			Other	
1	6.5"	7"		138	395		1400					
2												
BHA:		Bit, bit sub, shock sub, 20 ea. 6-1/4" DC's, 4 ea. HWDP TBHA Length: 753.13'										
Time Breakdown												
MOL RU:		Cementing:			Surveys:			Deviation Surveys				
Drilling:		Trips:			10.5 hrs			Logging:		4.0 hrs		
Circulation:		4.5 hrs			Run Casing:			1.5 hrs			WOC:	
NU and ND:		Rig Serv/Sfty Mtg:			Drill Cement:							
Drill Rat/Mouse:		Rig Repairs:			LD DP & DCs:			3.5 hrs				
Costs												
Daily Costs:		Daily		Cum		Daily		Cum				
RD, Loc, Permits				\$14,500		Well Head		\$855				
Rig		\$13,500		\$117,500		Bits		\$3,700				
Casing				\$23,181		Logging		\$42,116		\$42,116		
Cement				\$26,159		Supervision		\$800		\$7,200		
Water				\$11,050		Trucking		\$28,750				
Fuel				\$17,242		Rentals		\$550		\$4,550		
Mud		\$3,200		\$23,100		Misc		\$6,221				
Casing Crew				\$3,010		Total		\$60,166		\$329,134		
Details												
<p>Finish TIH to TD. Build mud volume and bring viscosity up to 140. Circulate and condition mud. TOH. RU loggers and RIH w/ IND/DEN/NEUT/GR logging tools. Logger's TD was 4508' KB. RD logger's. TIH to TD -- no fill. Break circulation and condition mud for casing. LD DP & DC's. Change out rams, RU San Juan Casing crew and hold safety meeting. Running 5-1/2" casing at report time.</p>												

DAILY DRILLING REPORT

Operator:		Rosetta Resources, Inc.										
Well Name:		Tсах Tah SWD #11				Contractor			Rpt #	Time	Date	
Location:		Sec. 11, T24N, R10W, San Juan, NM				D&J Drilling - Rig #2			10	6:00:00 AM	1/28/2007	
Present Operation		Depth		Footage		Formation			Last Casing		Est TD	
MOL - Rig Released		4510'		0'		Mancos			5-1/2" - 4509'		7-7/8" - 4500'	
Bit No.	Size	Make	Type	Jets	Depth In	Depth Out	Ft.	Hrs.	RPM	Wt. M	Condition	
Mud Wt.	Vis	WL	PV/YP	Gels	PH	SND	% Oil	Solids % In/Out		FC/32	Other	
Pump	Size	Stroke		SPM	GPM	PSI	Annular Vel DP & DC			Other		
1	6.5"	7"										
2												
BHA:												
Time Breakdown												
MOL RU:		11.5 hrs		Cementing:			3.0 hrs		Surveys:		Deviation Surveys	
Drilling:				Trips:					Logging:		Depth	Degree
Circulation:		5.0 hrs		Run Casing:			2.5 hrs		WOC:			
NU and ND:		2.0 hrs		Rig Serv/Stfy Mtg:					Drill Cement:			
Drill Rat/Mouse:				Rig Repairs:					LD DP & DCs:			
Costs												
Daily Costs:		Daily		Cum				Daily		Cum		
RD, Loc, Permits				\$14,500		Well Head				\$855		
Rig		\$13,500		\$131,000		Bits				\$3,700		
Casing		\$42,490		\$66,671		Logging				\$42,116		
Cement		\$27,911		\$54,070		Supervision		\$800		\$8,000		
Water		\$2,400		\$13,450		Trucking		\$2,800		\$31,550		
Fuel		\$5,077		\$22,319		Rentals		\$550		\$5,100		
Mud				\$23,100		Misc		\$1,650		\$7,871		
Casing Crew		\$4,325		\$7,335		Total		\$101,503		\$430,637		
Details												
<p>Finish running casing. Ran 104 jts (4496.20') of 5-1/2", J-55, LT&C casing. Bottom of casing landed at 4509' KB, float collar at 4496' KB, marker jt at 4033' and DV tool at 2224' KB. Wash casing to bottom and circulate. RU Halliburton (HES) and hold safety meeting. Pump 1st stage as follows: Precede cement w/ 20 bbls of mud flush followed by a 5 bbl water spacer. Mix and pump 345 sx (652 cf) of 65/35 Type V poz, 6% gel, 5#/sk Gilsonite and 1/8#/sx of poly-flake. Tail in w/ 100 sx (146 cf) of 50/50 poz w/ 2% gel, 10% Halad 9-2, 10% CFR, 5#/sk Gilsonite & 1/8#/sk of poly-flake. Displace cement w/ 60 bbls of water and 47.5 bbls of mud. PD at 12:00 hrs 1/27/07. Pressure up on casing to 1500 psi, check float held OK. Drop bomb and open DV tool. Circulate out 40 bbls of cement to surface. Continue circulating mud while WOC. Pump 2nd stage as follows: Precede cement 20 bbls of mud flush followed by a 5 bbl water spacer. Mix and pump 260 sx (491 cf) of 65/35 Type V poz, 6% gel, 5#/sk Gilsonite and 1/8#/sx of poly-flake. Tail in w/ 50 sx (59 cf) of Type V "neat cement". Displace cement w/ 53.4 bbls of water. PD at 16:00 hrs 1/27/07. Pressured up on casing to 2500 psi to close DV tool, check float - held OK. Circulated 8 bbls of cement to surface. ND BOP and set slips w/ 40 K tension on casing. RD and ready rig for rig move. Rig Released at 00:00 hrs 1/28/07. Final Report.</p>												

WALSH ENGINEERING & PRODUCTION CORP.

PIPE RECORD

Operator: **Rosetta Resources**

Lease: **Tsah Tah SWD**

Well No. **11**

Date: **1/21/06**

Pipe Tally - Show every piece of equipment going into the hole in the order run.															
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8	
Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt
	0.85		44.46		42.33										
		C	44.45	C	42.45										
			44.43		42.27										
		C	44.13	C	42.30										
			44.42		41.08										
		C	44.44	C	42.30										
			42.22		44.41										
		C	44.45	C	42.26										
			44.43		42.46										
		C	44.50	C	42.44										
			44.50		44.40										
		C	44.35		44.50										
			44.55	out	44.45										
		C	44.40												
			44.35												
		C	44.35												
			44.37												
		C	42.41												
			42.35												
		C	42.31												
	0.85		880.17		557.65		0.00		0.00		0.00		0.00		0.00
Jts. on rack before running		33		Jts. on rack after running		1		No. Jts. run		32					
Column no.	ITEM			JTS.	OD.	WT.	GRADE	THREAD	MAKE						
1	Guide Shoe								Weatherford		0.85				
2	Casing			20	8-5/8"	24#	J-55	LTC			880.17				
3	Casing			33	8-5/8"	24#	J-55	LTC			557.65				
4											0.00				
5											0.00				
6											0.00				
7											0.00				
8											0.00				
REMARKS										TOTAL		1438.67			
										JTS NOT RUN (- 1 jt)		44.45			
Ran 32 jts (1353.37') of 8-5/8", 24#, J-55, LT&C casing										CUT OFF (-)					
Bottom of casing landed at 1408' KB, Insert float at 1363' KB.										TOTAL		1394.22			
										Top of Casing head flange to KB		13.50			
C - Centralizers										SET AT KB		1407.72			
										CO. REP.		John C. Thompson			

WALSH ENGINEERING & PRODUCTION CORP.

PIPE RECORD

Operator: Rosetta Resources

Lease:

Tsah Tah SWD

Well No. 11

Date: 1/27/06

Pipe Tally - Show every piece of equipment going into the hole in the order run.																							
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8									
Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt	Grade	Wt								
	0.90	C	45.16		45.18		45.17		2.14		45.17		42.15		45.20								
	11.00		45.16		45.20		45.18				45.15		42.08		45.18								
	0.61	C	45.19		45.18		45.18				42.13		42.12		45.18								
			45.16		45.21		45.15				42.16		42.14		45.14								
		C	45.20		45.17		45.20				42.19		42.14		45.16								
			45.18		45.18		45.17				42.11		42.11		45.18								
		C	45.17		45.16		45.16				42.21		42.15		45.17								
			45.16		45.18		45.20				42.14		42.16		45.18								
		C	45.19		45.17		45.15				42.15		42.17		45.17								
			45.18		45.15		45.16				42.16		42.21		45.16								
		MJ	11.80		45.21		45.16				42.16		42.15		45.16								
		C	45.15		45.14						42.13		42.17		45.17								
			45.18		45.20						42.17		42.10	OUT	45.17								
		C	45.18		45.18						42.20		42.16	OUT	45.16								
			45.17		45.17						42.16		42.17	OUT	19.94								
		C	45.17		45.16						42.17		42.14										
			45.17		45.18						42.11		42.15										
		C	45.18		45.15						42.13		42.15										
			45.18		45.15						42.13		45.16										
		C	45.18		45.16						45.16		45.18										
	12.51		870.11		903.48		496.88		2.14		852.09		848.96		652.32								
Jts. on rack before running				107				Jts. on rack after running				3				No. Jts. run				104			
Column no.	ITEM			JTS.	OD.	WT.	GRADE	THREAD	MAKE														
1	Guide shoe, shoe jt, float collar			1					Weatherford			12.51											
2	Casing			20	5-1/2"	15.5	J-55	LTC				870.11											
3	Casing			20	5-1/2"	15.5	J-55	LTC				903.48											
4	Casing			11	5-1/2"	15.5	J-55	LTC				496.88											
5	DV Tool				5-1/2"			LTC	Weatherford			2.14											
6	Casing			20	5-1/2"	15.5	J-55	LTC				852.09											
7	Casing			20	5-1/2"	15.5	J-55	LTC				848.96											
8	Casing			15	5-1/2"	15.5	J-55	LTC				652.32											
REMARKS										* ASTERISK DESIGNATES CENTRALIZER ON JOINT		TOTAL		4638.49									
										JTS NOT RUN (- 3 jts)		110.27											
Ran 104 jts (4496.20') of 5-1/2", 15.5#, J-55, LT&C casing										CUT OFF (-)		32.00											
Bottom of casing landed at 4509' KB, Float collar at 4496' KB,										TOTAL		4496.22											
Marker joint at 4033' KB, DV tool at 2224' KB										Top of Casing head flange to KB		12.50											
										SET AT KB		4508.72											
C - Centralizers										CO. REP.		John C. Thompson											