

plug and abandon the wells and forfeit the applicable financial assurance. The affected wells are: Amerada Com #001, 30-025-22378, J-28-11S-33E; Andover Federal #001, 30-025-21904, P-17-11S-33E; Bess #002, 30-025-28545, A-20-11S-33E; Clark State #001, 30-025-21880, D-27-11S-33E; Collier #001, 30-025-00994, F-9-11S-33E; Eva Com #001, 30-025-22412, J-20-11S-33E; G S State #001, 30-025-22811, G-8-11S-33E; Iva Com. #001, 30-025-22437, H-20-11S-33E; Kelsay #001, 30-025-01005, M-28-11S-33E; Leigh Com #001, 30-025-22541, N-20-11S-33E; New Mexico B State #001, 30-025-00035, B-27-10S-32E; New Mexico B State #003, 30-025-00037, B-27-10S-32E; New Mexico X State #001, 30-025-21603, P-10-10S-32E; Opal #001, 30-025-22561, D-20-11S-33E; Queen Com #001, 30-025-22642, L-20-11S-33E; Rose #001, 30-025-22653, C-32-11S-33E; Shell State Com #001, 30-025-22226, H-17-11S-33E; Sohio B State #001, 30-025-22122, P-5-11S-33E; Sohio State #001, 30-025-22043, P-4-11S-33E; State NBF #001, 30-025-20891, F-22-11S-33E; State NBN #001, 30-025-00998, N-16-11S-33E; Vera #001, 30-025-22761, E-32-11S-33E; Warren A State #001, 30-025-23338, I-28-11S-33E; Warren State #001, 30-025-22012, G-28-11S-33E. The wells are located approximately 20 miles Northwest of Tatum, in Lea County, New Mexico.

3. **CASE 14295:** (Continued from the March 31, 2009 Examiner Hearing.)

Application of Koch Exploration Company, LLC, ConocoPhillips Company, Burlington Resources Oil & Gas Company LP and Energen Resources Corporation for an Increased Density Pilot Project in the Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico. Applicant seeks an order approving an Increased Density Pilot Project to allow the drilling of additional infill wells within six standard spacing and proration units located in Township 29 North, Range 9 West NMPM in San Juan County, New Mexico in order to determine the proper well density and well requirements for Basin-Fruitland Coal gas wells in this area:

Township 29 North, Range 9 West

Section 20 E/2; Section 21 W/2; Section 28 W/2; Section 29 E/2; Section 32 E/2; Section 33 W/2

Each of the above-referenced spacing units is located within the low-productivity area of the Basin-Fruitland Coal Gas Pool defined by Rule 7(C) of the Special Rules and Regulations for the Pool, promulgated by Order R-8768-F. These units are located approximately two miles Southeast of Blanco, New Mexico.

4. **CASE 14304:** ***Application of Burlington Resources Oil & Gas Company to re-instate Division Order R-13057 (for compulsory pooling), San Juan County, New Mexico.*** Applicant seeks to re-instate Order R-13057 that pooled all mineral interests from the surface to the base of the Dakota formation underlying the following described acreage in Section 15, T31N, R10W, NMPM, in the following manner: the E/2 to form a standard 318.86 acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre gas spacing within that vertical extent. This unit is to be dedicated to its Kelly A Well No. 3E (API # Pending) which will be located at a standard location in Unit P. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 7-1/4 miles East-South of Aztec, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.**