

Jones, William V., EMNRD

From: Jones, William V., EMNRD  
Sent: Thursday, July 03, 2008 3:20 PM  
To: 'langlitz@pvtnetworks.net'  
Cc: Ezeanyim, Richard, EMNRD; Warnell, Terry G, EMNRD  
Subject: Injection Applications Saladar Unit Wells 2, 4, 6, 7, 8, 12 operated by Dennis Langlitz

*Gary Larson, attorney*  
*Covered will be Done @ Henry*

Tracking: Recipient Read  
'langlitz@pvtnetworks.net'  
Ezeanyim, Richard, EMNRD  
Warnell, Terry G, EMNRD Read: 7/3/2008 3:46 PM

Hello Mr. Langlitz:

We are evaluating your application to re-instate injection authority for these wells and have the following questions and requests:  
For your info: The contact information for everyone at the OCD is at: <http://www.emnrd.state.nm.us/OCD/AboutUs.htm>

You sent several copies of your application here. You don't need to send any extra copies of applications to the Santa Fe office - you do need to copy the district office in Artesia with anything sent here.

Please go through your copy of the application sent to Santa Fe and put the API numbers on all well diagrams and on the list of Area of Review wells and re-send it after adding other things requested here.

Please add the Saladar Unit #10 well to your list of wells in the Area of Review - and send the cement/casing data on that well.

Send a copy of your Unit map with all wells in the Unit and in the Area of Review spotted on the map and the status of those wells shown.

NOTICE ISSUES

Looks like the Saladar Unit consists of three leases - one is a Fee lease. Please send verification that the Saladar Unit still exists as a Unit. I did not see any plan of developments in the case file for the past several years and so was wondering if the BLM still considers this to be a Unit. You probably are still sending revenue checks for production from the Unit to all the owners listed in the Unit Agreement? Let me know.

The Saladar Unit #2 well in the NW/4 SW/4 of Section 33 (Tract III of the Unit) has Patented surface lands. Please let me know who owns the surface where the well is located and send proof they were notified of this application to inject.

Your newspaper notice had an expired address for the OCD. Please re-notice this in the newspaper using the correct address for the OCD and send proof of this notice:

Engineering Bureau of the Oil Conservation Division  
1220 South St Francis Drive  
Santa Fe, NM 87505

RULE 40:

Please work with Dorothy Phillips of this office to make sure all financial assurances are in order. I checked today and looks like another bond for the Saladar Unit #1 needs to be sent to Dorothy. You can check your status on the following link:

<http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/Stats/InactiveWellFinancialAssuranceReport.aspx?Operator=157447>

Please work with the Artesia Office and with Gail MacQuesten or Sonny Swazo of this office to ensure that your company is in compliance with the Division's Rule 40 concerning inactive wells. You can click on the following link to check the status:

<http://www.emnrd.state.nm.us/OCD/OCDPermitting/Report/Stats/InactiveWellList.aspx?Production=15&Operator=157447&ACO=Exclude&TA=Exclude>

PRESSURES and FORMATIONS

Tell me why you need such a high injection pressure - 600 psi at this depth is pretty high. Have you done any tests to see if the injection is going into the interval permitted for injection? What is your Injection/Withdrawal Ratio for this waterflood? Any order re-instating this injection authority may have a stipulation that some injection profiles be run in the future to see where the water is going.

Send a list of all formation tops in this area from the Rustler Anhydrite down to the Bell Canyon.

Thank You for your attention to these requests.

William V. Jones PE  
New Mexico Oil Conservation Division  
1220 South St. Francis  
Santa Fe, NM 87505  
505-476-3448

7/3/2008

Proposed Injection Wells Saladar Unit Dennis Langlitz - July 2008														
All contained in Sec 33, T20S R28E														
API	WELL_NAME	OPERATOR	FTG_NS	CTG_EW	UL	Sec	Tsp	Rge	Min Distance	TVD	OGRID	PROP LAND	WELL ACRES	PRODUCING_POOL_N
<b>Active Injection Wells Being Re-Activated and also within AOR</b>														
3001502450	SALADAR UNIT 002	DENNIS LANGLITZ	1650 S	990 L	33 20S	28E	0	157447	19503 P	I	40			
3001502446	SALADAR UNIT 004	DENNIS LANGLITZ	2310 S	1650 K	33 20S	28E	0	157447	19503 F	I	40			
3001502448	SALADAR UNIT 006	DENNIS LANGLITZ	1650 S	2185 K	33 20S	28E	0	157447	19503 F	I	40			
3001510468	SALADAR UNIT 007	DENNIS LANGLITZ	990 S	1808 N	33 20S	28E	0	157447	19503 F	I	40			
3001502449	SALADAR UNIT 008	DENNIS LANGLITZ	990 S	2310 N	33 20S	28E	0	157447	19503 F	I	40			
3001524179	SALADAR UNIT 012	DENNIS LANGLITZ	1980 S	1980 K	33 20S	28E	0	711	157447	19503 F	I	40		
<b>Active Producers within AOR</b>														
3001524180	SALADAR UNIT 013	DENNIS LANGLITZ	1315 S	1980 N	33 20S	28E	368	157447	19503 F	O	40			
3001524178	SALADAR UNIT 011	DENNIS LANGLITZ	1980 S	1315 L	33 20S	28E	463	157447	19503 P	O	40			
3001502444	SALADAR UNIT 005	DENNIS LANGLITZ	1650 S	1650 K	33 20S	28E	467	157447	19503 F	O	40			
3001524181	SALADAR UNIT 014	DENNIS LANGLITZ	1315 S	1325 N	33 20S	28E	474	157447	19503 F	O	40			
3001502451	SALADAR UNIT 001	DENNIS LANGLITZ	2310 S	990 L	33 20S	28E	660	157447	19503 P	O	40			
3001502447	SALADAR UNIT 003	DENNIS LANGLITZ	2310 N	1650 F	33 20S	28E	660	157447	19503 F	O	40			
3001510365	SALADAR UNIT 010	DENNIS LANGLITZ	330 S	1753 O	33 20S	28E	662	157447	19503 F	O	40			
3001533687	AVALON RIDGE 33 FEDERAL COM 001 Spud=17apr05	MEWBOURNE OIL CO	810 S	840 M	33 20S	28E	853	11765	14744	34376 F	G			Two Completions BURTON FLAT; 640 ATOKA, WEST (GAS)
<b>Plugged Wells within AOR</b>														
3001502453	MALCO A 001	SALSICH NEIL E	2310 N	985 E	33 20S	28E	937	214263	30041	O				
3001502454	MALCO A 001	SALSICH NEIL E	2310 N	990 E	33 20S	28E	933	214263	30041 S	O				
3001502452	MAYFIELD 001	RIGGS GEORGE D	1650 N	2310 G	33 20S	28E	1,476	214263	30041	O				
3001520954	BURTON FLAT DEEP UNI 007	GENERAL ATLANTIC RE	1980 S	660 I	33 20S	28E	467	214263	30041	O				
3001502440	CANLEY FED 001	BASIC MATERIAL INC	1650 S	2310 J	33 20S	28E	125	214263	30041 F	O				
3001502445	HUGHES FED 002	RIGGS GEORGE D	990 S	990 M	33 20S	28E	660	214263	30041 F	O				
3001502442	Mayfield 001	GEORGE E CONLEY	1076 S	2286 O	33 20S	28E	89	214263	30041 F	O				
3001502439	MAYFIELD 003	BASIC MATERIALS	495 S	1980 O	33 20S	28E	524	214263	30041 F	O				
3001502441	Mayfield Fed 001	GEORGE E CONLEY ETA	990 S	2310 O	33 20S	28E	0	214263	30041 F	O				
3001502443	SALADAR UT 009	BARBER OIL INC	660 S	2310 O	33 20S	28E	330	214263	30041 F	O				

Entered February 28, 1979

JAR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6226  
Order No. R-5939

APPLICATION OF BARBER OIL, INC.  
FOR A WATERFLOOD PROJECT, EDDY  
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on August 2, 1978, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 28th day of February, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Barber Oil, Inc., seeks authority to institute a waterflood project on its Saladar Lease, Saladar-Yates Pool, by the injection of water into the Yates formation through five injection wells located in Units K, L, N and O of Section 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico.
- (3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper" wells.
- (4) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (5) That the operator should take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface from injection, production, or plugged and abandoned wells.

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Case No. 6226  
Order No. R-5939

(6) That the Unit Operator should immediately notify the supervisor of the Artesia District Office of the Division of the failure of the tubing, casing, or packer of any well in the Unit Area or of the leakage of water from or around any well within one-half mile of the Saladar Unit Area, including wells which have been plugged and abandoned.

(7) That upon such failure of any well within one-half mile of an injection well in the Saladar Unit Area, the Division Director should be authorized to limit injection pressure in the Yates formation in such injection well to no more than hydrostatic pressure, and to maintain such pressure limitation until such time as workover operations (including re-plugging, if necessary) have been completed correcting such failure.

(8) That the injection wells or system should be equipped with a pressure control device or other acceptable substitute which will limit the surface injection pressure to no more than 557 psi. Provision should be made for the Division Director to administratively authorize a pressure limitation in excess of said 557 psi upon a showing by the Unit Operator that such higher pressure is necessary to effectively and efficiently waterflood the Saladar Unit Area and that such higher pressure limitation will not result in fracturing of the confining strata.

(9) That the subject application should be approved subject to the above conditions, and the project should be governed by the provisions of Rules 701, 702, and 703 of the Division Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Barber Oil, Inc., is hereby authorized to institute a waterflood project on its Saladar Lease, Saladar-Yates Pool, by the injection of water into the Yates formation through the following-described wells in Section 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico:

<u>Original Well Name and No.</u>	<u>Unit Well No.</u>	<u>Unit Letter</u>
Riggs Hughes Fed No. 3	1-3	K
Riggs Hughes Fed No. 5	1-5	K
Riggs Hughes Fed No. 7	1-7	N
Conley Mayfield Fed No. 2	2-2	O
Riggs Malco-Keystone No. 1	3-1	L

(2) That injection into each of said wells shall be through internally coated tubing, set in a packer which shall be located as near as practicable to the casing shoe; that the casing-tubing annulus of each injection well shall be loaded with an inert fluid and equipped with an approved pressure gauge or attention-attracting leak detection device.

(3) That the operator shall immediately notify the supervisor of the Division's Artesia district office of the failure of the tubing or packer in any of said injection wells, the leakage of water or oil from around any producing well, or the leakage of water or oil from any plugged and abandoned well within the project area or within one-half mile of the Saladar Unit Area.

(4) That upon such failure of any well within one-half mile of an injection well in the Saladar Unit Area, the Division Director is hereby authorized to limit injection pressure in the Yates formation in such injection well to no more than hydrostatic pressure, and to maintain such pressure limitation until such time as workover operations (including re-plugging, if necessary) have been completed, successfully correcting such failure.

(5) That the injection wells or system shall be equipped with a pressure control device or other acceptable substitute which will limit the surface injection pressure to no more than 557 psi. The Division Director may administratively authorize a pressure limitation in excess of said 557 psi upon a showing by the Unit Operator that such higher pressure is necessary to effectively and efficiently waterflood the Saladar Unit Area and that such higher pressure limitation will not result in fracturing of the confining strata.

(6) That the subject waterflood project is hereby designated the Saladar Unit Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Division Rules and Regulations.

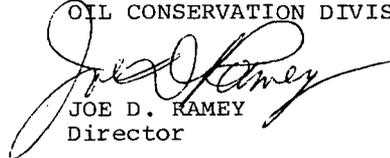
(7) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Division in accordance with Rules 704 and 1120 of the Division Rules and Regulations.

(8) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

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Case No. 6226  
Order No. R-5939

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



JOE D. RAMEY  
Director

S E A L

fd/

S & J OPERATING COMPANY  
SALADAR UNIT  
EDDY COUNTY, NEW MEXICO

TABULAR SUMMARY - WELL DATA  
ALL WELLS NEAR PROPOSED INJECTION

Operator Lease & Well No.	Location <sup>a</sup>	Well Type	Well Status	Compl. Date	Initial Prod.	Size (In.)	Casing Record		T.D. (Ft.)	Completion Interval (Ft.)	Treatment	Remarks
							Setting Depth (Ft.)	Cement (Sk.)				
S & J Operating Company Saladar Unit No. 1	L-33-20-28	Producer	SI	9-26-56	None	7 1/2 5 1/2	153 670	10 45	732	670-732 open hole	Unknown	Originally G. D. Riggs - Malco Ref. No. 2
Saladar Unit No. 2	L-33-20-28	Injection	ACT	3-30-56	10 BOPD	8 5/8 7	237 650	Unk 70	690	650-690 open hole	Unknown	Originally G. D. Riggs - Malco Ref. No. 1
Saladar Unit No. 3	F-33-20-28	Produce	ACT	9-10-56	52 BOPD	5 1/2	187 641	8 45	707	641-707 open hole	Fraced w/10,000# sand	Originally G. D. Riggs - Hughes Federal No. 4
Saladar Unit No. 4	K-33-20-28	Injection	ACT	8-2/-56	44 BOPD	7 5 1/2	236 642	Unk 40	700	642-700 open hole	Fraced w/15,000# sand	Originally G. D. Riggs - Hughes Federal No. 3
Saladar Unit No. 5	K-33-20-28	Producer	ACT	6-20-56	25 BOPD	5 1/2	590	25	673	590-673 open hole	Nitro (43 qts)	Originally G. D. Riggs - Hughes Federal No. 1
Saladar Unit No. 6	K-33-20-28	Injection	ACT	8-4-62	18 BOPD	7 5 1/2	60 658	Unk 100	682	658-682 open hole	Fraced w/15,000# sand	Originally G. D. Riggs - Hughes Federal No. 5
Saladar Unit No. 7	R-33-20-28	Injection	SI	3-29-65	5 BOPD	7 5 1/2	474 602	Unk 100	633	602-633 open hole	Fraced w/11,000# sand	Originally G. D. Riggs - Hughes Federal No. 7
Saladar Unit No. 8	N-33-20-28	Producer	ACT	11-9-62	40 BOPD	7 5 1/2	440 678	100 35	664	628-664 open hole	Fraced w/12,000# sand	Originally G. D. Riggs - Hughes Federal No. 6
Saladar Unit No. 9	O-33-20-28	Injection	P&A	10-30-57	15 BOPD	4 1/2	625	35	675	625-675 open hole	Fraced w/8,000# sand	Originally G. E. Conley - Mayfield No. 2
Saladar Unit No. 10	O-33-20-28	Producer	SI	7-28-64	30 BOPD	7 5 1/2	441 640	Unk 100	730 660 PPTD	640-660 open hole	Fraced w/11,000# sand	Originally G. D. Riggs - Mayfield No. 4
Saladar Unit No. 11	L-33-20-28	Producer	ACT	11-19-82	6 BOPD	4 1/2	707	250	707	662-682 @ 2 SPF	Fraced w/600 gals. 15% HCL, 900 gals. WG-6 gel, 3,000# sand	Cement circulated to surface behind 4 1/2" casing
Saladar Unit No. 12	K-33-20-28	Producer	ACT	11-16-82	2 BOPD	7 5/8 4 1/2	82 711	15 250	711	658-682 @ 2 SPF	Fraced w/600 gals. acid, 900 gals. WG-6 gel, 3,000# sand	Cement circulated to surface behind 4 1/2" casing
Saladar Unit No. 13	K-33-20-28	Producer	ACT	11-12-82	4 BOPD	7 5/8 4 1/2	80 682	15 230	682	634-654 @ 2 SPF	Fraced w/600 gals. acid, 900 gals. WG-6 gel, 3,000# sand	Cement circulated to surface behind 4 1/2" casing
Saladar Unit No. 14	N-33-20-28	Producer	ACT	11-9-82	2 BOPD	7 5/8 4 1/2	82 660	15 250	660	613-638 @ 2 SPF	Fraced w/600 gals. acid, 900 gals. WG-6 gel, 3,000# sand	Cement circulated to surface behind 4 1/2" casing

TABULAR SUMMARY - WELL DATA  
ALL WELLS NEAR PROPOSED INJECTION (Cont'd)

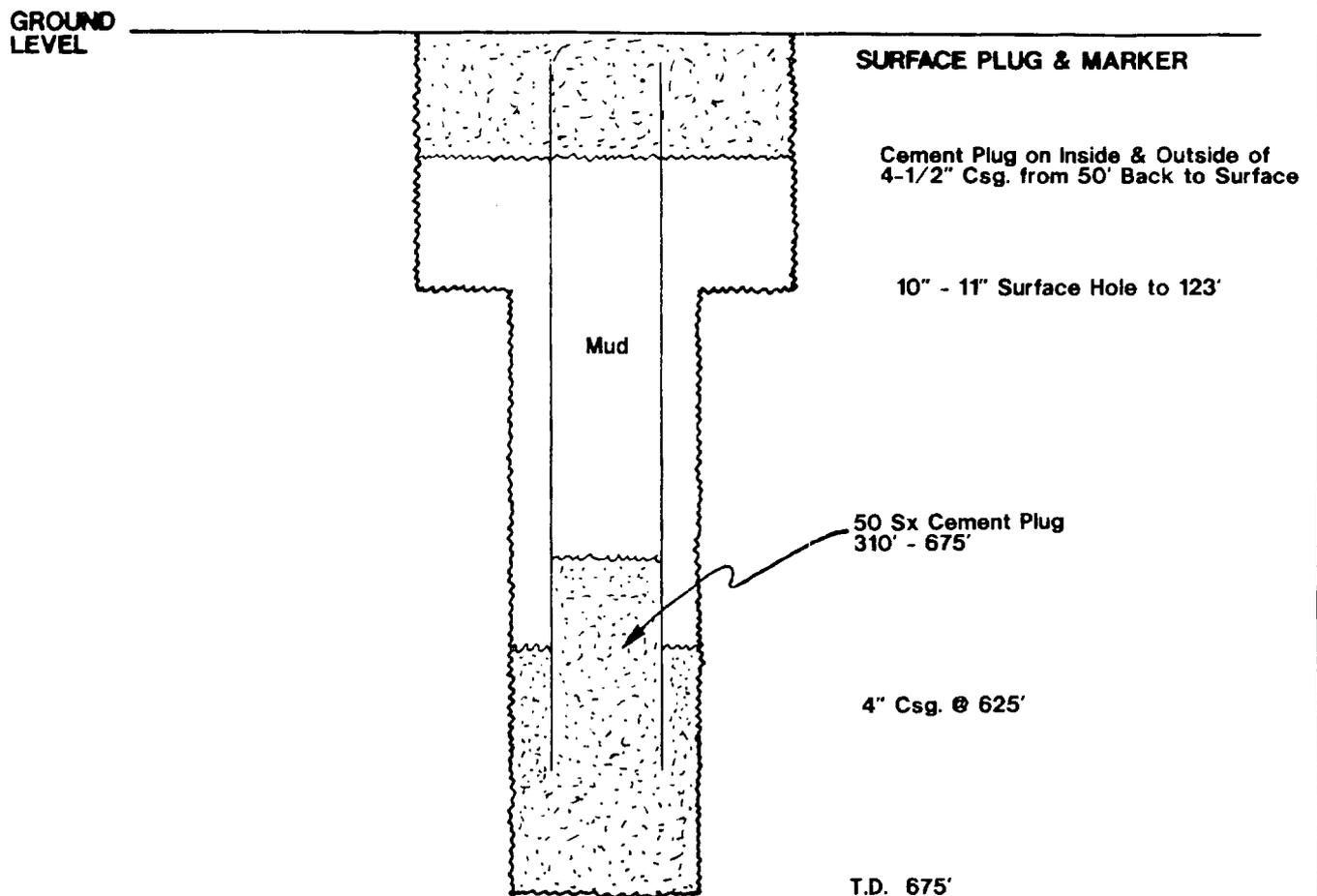
Operator Lease & Well No.	Location*	Well Type	Well Status	Compl. Date	Initial Prod.	Size (In.)	Casing Record Setting Depth (Ft.)	Cement (Sk)	T.D. (Ft.)	Completion Interval (Ft.)	Treatment	Remarks
G. E. Conley Conley No. 1	J-33-20-28	-	P&A	8-8-56	-	7 5 1/2	141 555	10 Unk	737	655-737 open hole	-	
Mayfield No. 1	0-33-20-28	-	P&A	7-8-57	-	7	100	10	699	-	-	Lost hole @ 699'; P&A
Mayfield No. 1-X	0-33-20-28	Dry Hole	P&A	11-23-57	-	7	100	10	716	-	-	
Mayfield No. 2	See Saladar Unit No. 9											
Mistic Materials, Inc. Mayfield No. 3	0-33-20-28	Dry Hole	P&A	6-19-61	-	7 5/8 4 1/2	177 637	Unk 10	662	637-662 open hole	-	
GP Petroleum USA Inc. Runton Flat Deep Unit No. 7	1-33-20-28	-	P&A	11-19-73	5.4 MUCP	13 3/8 9 5/8 5 1/2	603 2,950 11,560	750 1,250 800	11,560	11,221-11,475	4,000 gals. / 1 1/2% MS acid	Originally drilled by Monsanto Company
K. L. Bammel Grooms No. 1	A-4-21-27	Dry Hole	P&A	5-5-56	-	8 5/8	252	Unk	668	-	-	
Grooms No. 2	C-3-21-27	Dry Hole	P&A	5-8-58	-	10 3/4 8 5/8	62 183	Unk Unk	715	-	-	
W. L. S. Salsich Macon No. 1-X	E-33-20-28	Dry Hole	P&A	5-15-57	-	7 4 1/2	223 719	Unk 75	726	-	Fraced w/20,000# sand, No production	
G. D. Riggs Mayfield No. 1	G-33-20-28	Dry Hole	P&A	5-22-56	-	8 5/8 5 1/2	366 702	Unk Unk	748	-	-	
Hughes Federal No. 2	H-33-20-28	Dry Hole	P&A	7-4-56	-	7 5 1/2	80 608	Unk 20	666	-	-	
K. S. Light Wills Federal No. 1	B-3-21-27	Dry Hole	P&A	12-17-62	-	7	407	Unk	642	-	-	

\*Unit Letter - Section - TWP/South - RGE/East

# APPLICATION FOR AUTHORIZATION TO INJECT

S&J OPERATING COMPANY  
SALADAR UNIT NO. 8  
EDDY COUNTY, NEW MEXICO

## SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : S&J OPERATING COMPANY  
LEASE & WELL NO. : SALADAR UNIT NO. 9  
LOCATION : 0 -33 - T20S - R28E  
P&A DATE : 4-18-90

**Injection Permit Checklist**

SWD Order Number \_\_\_\_\_ Dates: Division Approved \_\_\_\_\_ District Approved \_\_\_\_\_

Information Request Letter or Email sent \_\_\_\_\_

Well Name/Num: SALADAR UNIT 2, 4, 6, 7, 8, 12 Date Spudded: \_\_\_\_\_

API Num: (30-) \_\_\_\_\_ County: \_\_\_\_\_

Footages \_\_\_\_\_ Sec \_\_\_\_\_ Tsp \_\_\_\_\_ Rge \_\_\_\_\_

Operator Name: Lo Dennis Langley aka Tahoni TIREA OIL COMPANY Contact \_\_\_\_\_

Operator Address: 1425 SOUTH COUNTRY CLUB ~~ROAD~~ Circle, NM 88220

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface				
Intermediate				
Production				
Last DV Tool				
Open Hole/Liner				
Plug Back Depth				

Diagrams Included (Y/N): Before Conversion \_\_\_\_\_ After Conversion \_\_\_\_\_

Checks (Y/N): Well File Reviewed \_\_\_\_\_ ELogs in Imaging \_\_\_\_\_

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash			
Capitan Reef			
Cliff House, Etc:			
Formation Above			
Top Inj Interval			
Bottom Inj Interval			
Formation Below			

*TOO MANY COPIES  
(Saladar #2 in UNIT "L"  
was down the surface?)*

*(BOOPSI MAX?)*

\_\_\_\_\_ PSI Max. WHIP  
\_\_\_\_\_ Open Hole (Y/N)  
\_\_\_\_\_ Deviated Hole (Y/N)

*Send copy of AP w/APIS  
on all PIPIGRAMS, etc*

Fresh Water Site Exists (Y/N) \_\_\_\_\_ Analysis Included (Y/N):

Salt Water Analysis: Injection Zone (Y/N/NA) \_\_\_\_\_ Disposal Waters (Y/N/NA)  Types: \_\_\_\_\_

Affirmative Statement Included (Y/N): \_\_\_\_\_ Newspaper Notice Adequate (Y/N) \_\_\_\_\_ Well Table Adequate (Y/N) \_\_\_\_\_

Surface Owner: BLM? Noticed (Y/N) \_\_\_\_\_ Mineral Owner(s) \_\_\_\_\_

AOR Owners: Dennis/CLM/BRH/Maly/Grau/Cran/Maid/EX/Hub/John Noticed (Y/N) \_\_\_\_\_

CID/Potash/Etc Owners: \_\_\_\_\_ Noticed (Y/N) \_\_\_\_\_

AOR Num Active Wells \_\_\_\_\_ Repairs? \_\_\_\_\_ Producing in Injection Interval in AOR \_\_\_\_\_

AOR Num of P&A Wells \_\_\_\_\_ Repairs? \_\_\_\_\_ Diagrams Included? \_\_\_\_\_

*Send Lots to OGD*

Data to Generate New AOR Table \_\_\_\_\_ New Table Generated? (Y/N) \_\_\_\_\_

	STR	E-W Footages	N-S Footages
Wellsite			
Northeast			
North			
Northwest			
West			
Southwest			
South			
Southeast			
East			

Conditions of Approval:

- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_
- \_\_\_\_\_

RBDMS Updated (Y/N) \_\_\_\_\_

UIC Form Completed (Y/N) \_\_\_\_\_

This Form completed \_\_\_\_\_

*Keep copy, KCH-102  
K.C. MO.*

157 447 Dennis LANGLEY

one FA violation  
5/13 inactive wells

CMD :  
OG5SEC2

ONGARD  
VIEW LAND BY ULSTR

07/03/08 09:12:18  
OGOWVJ -TQNH  
PAGE NO: 1

Sec : 33 Twp : 20S Rng : 28E Cnty1 : Eddy  
Cnty2 : Cnty3 :

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U Lot/ Qtr	SRF SUB	ACTIVE	Bene	REMARKS
L Trct Qtr	ACREAGE	OWNER	LEASE #	(may show restrictions codes)

---

A	NE4NE4	40.00	FD	FD
B	NW4NE4	40.00	FD	FD
C	NE4NW4	40.00	FD	FD
D	NW4NW4	40.00	FE	FE
E	SW4NW4	40.00	FE	FE
F	SE4NW4	40.00	FD	FD
G	SW4NE4	40.00	FD	FD
H	SE4NE4	40.00	FD	FD
I	NE4SE4	40.00	FD	FD
J	NW4SE4	40.00	FD	FD
K	NE4SW4	40.00	FD	FD

PF01 HELP	PF02 PREV	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :  
OG5SEC2

ONGARD  
VIEW LAND BY ULSTR

07/03/08 09:12:44  
OGOWVJ -TQNH  
PAGE NO: 2

Sec : 33 Twp : 20S Rng : 28E Cnty1 : Eddy  
Cnty2 : Cnty3 :

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U Lot/ Qtr	SRF SUB	ACTIVE	Bene	REMARKS
L Trct Qtr	ACREAGE	OWNER	LEASE #	(may show restrictions codes)
L	NW4SW4	40.00	FE FE	
M	SW4SW4	40.00	FD FD	
N	SE4SW4	40.00	FD FD	
O	SW4SE4	40.00	FD FD	
P	SE4SE4	40.00	FD FD	

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M0001: This is the last page

PF01 HELP    PF02 PREV    PF03 EXIT    PF04 GoTo    PF05    PF06  
PF07 BKWD    PF08 FWD    PF09 PRINT    PF10 SDIV    PF11    PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

07/03/08 09:12:18  
OGOWVJ -TQNH  
PAGE NO: 1

Sec : 33 Twp : 20S Rng : 28E Section Type : NORMAL

D 40.00  Fee owned	C 40.00  Federal owned	B 40.00  Federal owned U	A 40.00  Federal owned U
E 40.00  Fee owned  A A	F 40.00  Federal owned  A	G 40.00  Federal owned U A	H 40.00  Federal owned U

PF01 HELP    PF02    PF03 EXIT    PF04 GoTo    PF05    PF06  
PF07 BKWD    PF08 FWD    PF09 PRINT    PF10 SDIV    PF11    PF12

Sec : 33 Twp : 20S Rng : 28E Section Type : NORMAL

L 40.00  Fee owned A A P	K 40.00  Federal owned A A A A	J 40.00  Federal owned U A	I 40.00  Federal owned U C A
M 40.00  Federal owned A A	N 40.00  Federal owned A A A A	O 40.00  Federal owned U A A A A A	P 40.00  Federal owned U

PF01 HELP    PF02            PF03 EXIT    PF04 GoTo    PF05            PF06  
PF07 BKWD   PF08 FWD      PF09 PRINT   PF10 SDIV     PF11            PF12