PAUL BACA PROFESSIONAL COURT REPORTERS

OIL CONSERVATION DIVISION

CASE #: 14190

EXHIBIT 1-11

500 FOURTH STREET, NW, SUITE 105, ALBUQUERQUE, NEW MEXICO 87102

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE
APPLICATION OF DENNIS LANGLITZ
FOR AUTHORIZATION TO INJECT,
EDDY COUNTY

Case No. 14,190

LANGLITZ EXHIBITS

DENNIS LANGLITZ

OCD CASE NO. 14190 – HEARING EXHIBITS

NO. 1 – APPLICATION FOR AUTHORIZATION TO INJECT

NO. 2 - WELL SCHEMATICS

NO. 3 - WELL DATA

NO. 4 – DIVISION ORDER NO. R-5788

NO. 5 - COMMINGLING ORDER CTB-519

NO. 6 – DIVISION ORDER NO. R-5939

NO. 7 – ADMINISTRATIVE ORDER NO. WFX-642

NO. 8 – ADMINISTRATIVE ORDER NO. WFX-662

NO. 9 – MAP IDENTIFYING WELLS IN AREA OF REVIEW (ONE-HALF MILE RADIUS)

NO. 10 – CERTIFIED LETTERS NOTIFYING INTEREST OWNERS OF HEARING AND RETURN RECEIPTS

NO. 11 - LIST IDENTIFYING FORMATION TOPS FROM THE RUSTLER ANHYDRITE TO THE BELL CANYON

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
6/10/08		L. Jones	6/12/08	WFX	PKVR0816352450

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☑ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☑ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

L. Dennis Langlitz		Owner/Operator	6-10-08
Print or Type Name	Signature	Title	Date

langlitz@pvtnetworks.net
e-mail Address

Case No. 14,190
Dennis Langlitz
Exhibit #1

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: ______ Secondary Recovery ______ Pressure Maintenance ______ Disposal ______ Storage
Application qualifies for administrative approval? __X__ Yes ______ No

II. OPERATOR: DENNIS LANGLITZ % JEHOVAH JIREH OIL CO. SALADAR UNIT

ADDRESS: 1425 SOUTH COUNTRY CLUB CIRCLE CARLSBAD, N.M. 88220

CONTACT PARTY: DENNIS LANGLITZ PHONE: 575 361-8259

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ______ Yes __X__ No
If yes, give the Division order number authorizing the project: N/A

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected; 300 bbl/day max 120 bbl/day ave.
2. Whether the system is open or closed; CLOSED
3. Proposed average and maximum injection pressure; 550 PSI AVE. 600 PSI MAX
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than ~~reinjected~~ produced water; and, DOUBLE EAGLE FRESH WATER METER IN PLACE
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any. NONE

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: DENNIS LANGLITZ TITLE: OPERATOR

SIGNATURE: [signature] DATE: 1 JUNE 2008

E-MAIL ADDRESS: langlitz @ pvtnetworks.net.

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: ______

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

JEHOVAH JIREH OIL COMPANY

L. Dennis Langlitz
1425 South Country Club Circle
Carlsbad, NM 88220
575-887-3245 575-361-8259

June 3, 2008

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Mr. Will Jones
Energy and Mineral Dept.

Re: Application for Authorization to Inject
Dennis Langlitz Operator
Saladar Unit Well Nos. 2, 4, 6, 7, 8, 12
Section 33, T20S R28E
Eddy County, New Mexico

Dear Mr. Jones:

A water sample of the water supply wells within one mile has been submitted and the lab analysis will be forwarded to you when received.

Enclosed is a tabulation of data on all wells of public record within the area of review along with schematics of all plugged wells illustrating plugging details and a water analysis of the water supply wells within one mile of the proposed injection wells. These wells are located in Unit F of Sec. 33, T20S, R28E.

Also enclosed is the Proof of Notice to the surface owner and to each leasehold operator within one half mile of the proposed injection well.

Should you require any additional information in connection with this application, please do not hesitate to contact me.

Yours very truly,

DENNIS LANGLITZ OPERATOR

L. Dennis Langlitz

DL:pl

C: *Oil Conservation Division, District II*

HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY
WATER ANALYSIS REPORT
HOBBS, NEW MEXICO

COMPANY Jehovah Jireh Oil Company

REPORT W08-072
DATE June 6, 2008
DISTRICT Artesia

SUBMITTED BY

WELL DEPTH FORMATION
COUNTY FIELD SOURCE

SAMPLE	House Well		West Well					
Sample Temp.	70	°F	70	°F		°F		°F
RESISTIVITY	0.740		3.41					
SPECIFIC GR.	1.006		1.002					
pH	7.35		7.21					
CALCIUM	1,250	mpl	900	mpl		mpl		mpl
MAGNESIUM	340	mpl	570	mpl		mpl		mpl
CHLORIDE	5,402	mpl	1,170	mpl		mpl		mpl
SULFATES	heavy	mpl	heavy	mpl		mpl		mpl
BICARBONATES	79	mpl	183	mpl		mpl		mpl
SOLUBLE IRON	0	mpl	0	mpl		mpl		mpl
KCL	Negative		Negative					
Sodium		mpl		mpl	0	mpl	0	mpl
TDS		mpl		mpl	0	mpl	0	mpl
OIL GRAVITY	@	°F	@	°F	@	°F	@	°F

REMARKS

MPL = Milligrams per litter
Resitivity measured in: Ohm/m2/m

ANALYST: JH

JEHOVAH JIREH OIL COMPANY

L. Dennis Langlitz
1425 South Country Club Circle
Carlsbad, NM 88220
575-887-3245 575-361-8259

June 3, 2008

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Energy and Mineral Department

Re: Proof of Publication
Application for Authorization to Inject
Dennis Langlitz Operator
Saladar Unit Well No. 12
Section 33, T20S R28E
Eddy County, New Mexico

Gentlemen:

In conjunction with the above referenced Application for Authorization to Inject, please find attached the proof of publication required where an application is subject to administrative approval.

Should you have any questions, please do not hesitate to contact the undersigned.

Yours very truly,

DENNIS LANGLITZ OPERATOR

L. Dennis Langlitz

DL:pl

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly sworn, on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 11 2008

That the cost of publication is $ **42.47** that Payment Thereof has been made and will be assessed as court costs.

Kathy Lee McCarroll

Subscribed and sworn to before me this

11th day of July, 2008

Stephanie Dobson

My commission Expires on 1/25/2010

Notary Public

OFFICIAL SEAL
STEPHANIE DOBSON
Notary Public
State of New Mexico
My Comm. Expires 1-25-2010

July 11, 2008

Dennis Langlitz Operating Company has applied to the Oil Conservation of the State of New Mexico for a permit to reestablish the Saladar Yates Lease to Water Injection Service. This will be a secondary recovery project with water being injected into the Yates formation at a depth of 602 ft. to 700 ft. at an anticipated maximum injection rate of 300 barrels of water per day at a maximum injection pressure of 600 PSIG. The Saladar Lease is located in Units. F, K, L, M , N, and O; Section 33, T20S, R28E Eddy County New Mexico. Any questions concerning this matter should be directed to Dennis Langlitz, Dennis Langlitz Operating Company, 1425 South Country Club Circle, Carlsbad, New Mexico 88220, Phone No. 575-361-8259. Interested parties must file objections or request for hearing with the Engineering Bureau of the Oil Conservation Division, 1220 South St. Francis, Santa Fe, New Mexico 87505 within 15 days of this notice.

JEHOVAH JIREH OIL COMPANY

L. Dennis Langlitz
1425 South Country Club Circle
Carlsbad, NM 88220
575-887-3245 575-361-8259

June 3, 2008

's

Attn: Mr. Will Jones
Energy and Mineral Dept.

Re: Application for Authorization to Inject
Dennis Langlitz Operator
Saladar Unit Well Nos. 2, 4, 6, 7, 8, 12
Section 33, T20S R28E
Eddy County, New Mexico

Dear Mr. Jones:

As of the date listed below and evidenced by the Certified Return Receipts, I have mailed copies of the Application for Authorization To Inject to the following:

1. Surface Owner: Bureau of Land Management
Carlsbad Resource Area Headquarters
P.O. Box 1778
Carlsbad, New Mexico 88220

2. Surface Lessee: Mr. Trent Nielson
P.O. Box 685
Carlsbad, NM 88220

3. Leasehold Operators Within One-half Mile of Well Location:

Devon Energy Corp.
20 N. Broadway, Suite 1500
Oklahoma City, OK 78102

CML Exploration LLC
P.O. Box 890
Snyder, TX 79550

BPH Petroleum Co., Inc.
1360 Post Oak Blvd., Suite 500
Houston, TX 77056-3020

Mewbourne Oil Co.
P.O. Box 5270
Hobbs, NM 88241

Cimerex Energy Co.
15 E. 5th Street, Suite 1000
Tulsa, OK 74103

Chesapeake Operating, Inc
P.O. Box 18496
Oklahoma City, OK 73154-0496

Exxon Mobil Corp.
P.O. Box 4358
Houston, TX 77210-1792
Attn: Dolores O. Howard,
Sr. Regulatory Spec.

Merit Energy Co.
13727 Noel Road, Suite 500
Dallas, TX 75240

Tom Brown, Inc.
P.O. Box 2608
Midland, TX 79702

Yates Petroleum Corp.
105 South 4th Street
Artesia, NM 88210

L. Dennis Langlitz
Owner/Operator
Jehovah-Jireh Oil Company

6 June 08
Date

JEHOVAH JIREH OIL COMPANY

L. Dennis Langlitz
1425 South Country Club Circle
Carlsbad, NM 88220
575-887-3245 575-361-8259

June 3, 2008

Interested Parties

Re: Form C-108
Application for Authorization to Inject
Dennis Langlitz Operator
Saladar Unit Wells No. 12, 8, 7, 6, 4, 2
Section 33, T20S R28E
Eddy County, New Mexico

Gentlemen:

Please find enclosed Form C-108, Application for Authorization to Inject and accompanying data for Dennis Langlitz Operator's Saladar Unit Wells No. 12, 8, 7, 6, 4, 2 located in Section 33, T20S, R28E, Eddy County, New Mexico.

As required, we are notifying you either as a surface owner or a leasehold operator within one-half mile of the well locations.

Should you have any questions, please do not hesitate to contact the undersigned.

Yours very truly,

DENNIS LANGLITZ OPERATOR

L. Dennis Langlitz

DL:pl

7008 0150 0001 8863 6751

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CARLSBAD NM 88220 OFFICIAL USE

Postage	$	$0.42
Certified Fee		$2.70
Return Receipt Fee (Endorsement Required)		$2.20
Restricted Delivery Fee (Endorsement Required)		$0.00
Total Postage & Fees	$	$5.32

0615
CARLSBAD, NM
Postmark Here
JUN - 3 2008
USPS 88220-9998
06/03/2008

Sent To TRENT NELSON

Street, Apt. No.; or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7008 0150 0001 8863 6744

U.S. Postal Service
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For delivery information visit our website at www.usps.com

BEEVILLE TX 78102 OFFICIAL USE

Postage	$	$0.42
Certified Fee		$2.70
Return Receipt Fee (Endorsement Required)		$2.20
Restricted Delivery Fee (Endorsement Required)		$0.00
Total Postage & Fees	$	$5.32

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CARLSBAD, NM
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JUN - 3 2008
USPS 88220-9998
06/03/2008

Sent To DEVON ENERGY

Street, Apt. No.; or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7008 0150 0001 8863 6737

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SNYDER TX 79550 OFFICIAL USE

Postage	$	$0.42
Certified Fee		$2.70
Return Receipt Fee (Endorsement Required)		$2.20
Restricted Delivery Fee (Endorsement Required)		$0.00
Total Postage & Fees	$	$5.32

0615
CARLSBAD, NM
Postmark Here
JUN - 3 2008
06/03/2008

Sent To CHK

Street, Apt. No.; or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7008 0150 0001 8863 6720

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HOUSTON TX 77056 OFFICIAL USE

Postage	$ $0.42	0615
Certified Fee	$2.70	
Return Receipt Fee (Endorsement Required)	$2.20	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $5.32	06/03/2008

CARLSBAD NM 14 Postmark Here
JUN - 3 2008
88220-9998

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Street, Apt. No., or PO Box No.
City, State, ZIP+4

7008 0150 0001 8863 6713

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HOBBS NM 88241 OFFICIAL USE

Postage	$ $0.42	0615
Certified Fee	$2.70	
Return Receipt Fee (Endorsement Required)	$2.20	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $5.32	06/03/2008

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JUN - 3 2008
88220-9998

Sent To MEWBOURNE
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City, State, ZIP+4

7008 0150 0001 8863 6706

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CARLSBAD NM 88220 OFFICIAL USE

Postage	$ $0.42	0615
Certified Fee	$2.70	
Return Receipt Fee (Endorsement Required)	$2.20	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $5.32	06/03/2008

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JUN - 3 2008
88220-9998

Sent To BLM
Street, Apt. No., or PO Box No.
City, State, ZIP+4

7008 0150 0001 8863 6690

TULSA OK 74103 OFFICIAL USE

Postage	$ $0.42	0615M
Certified Fee	$2.70	14
Return Receipt Fee (Endorsement Required)	$2.20	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	JUN - 3 2008
Total Postage & Fees	$ $5.32	06/03/2008

CARLSBAD, NM

Sent To CHEVRON

Street, Apt. No., or PO Box No.

City, State, ZIP+4

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OKLAHOMA CITY OK 73154 OFFICIAL USE

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Return Receipt Fee (Endorsement Required)	$2.20	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	JUN - 3 2008
Total Postage & Fees	$ $5.32	06/03/2008

CARLSBAD, NM

Sent To CHESAPEAKE

Street, Apt. No., or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

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HOUSTON TX 77210 OFFICIAL USE

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Certified Fee	$2.70	14
Return Receipt Fee (Endorsement Required)	$2.20	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	JUN - 3 2008
Total Postage & Fees	$ $5.32	06/03/2008

CARLSBAD, NM

Sent To EXXON Corp

Street, Apt. No., or PO Box No.

City, State, ZIP+4

PS Form 3800, August 2006 See Reverse for Instructions

7008 0150 0001 8863 6669

U.S. Postal Service
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DALLAS TX 75240 OFFICIAL USE

Postage	$	$0.42
Certified Fee		$2.70
Return Receipt Fee (Endorsement Required)		$2.20
Restricted Delivery Fee (Endorsement Required)		$0.00
Total Postage & Fees	$	$5.32

0615
14
Postmark Here
06/03/2008

Sent To HERIT ENERGY
Street, Apt. No.; or PO Box No.
City, State, ZIP+4

7008 0150 0001 8863 6652

U.S. Postal Service
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MIDLAND TX 79702 OFFICIAL USE

Postage	$	$0.42
Certified Fee		$2.70
Return Receipt Fee (Endorsement Required)		$2.20
Restricted Delivery Fee (Endorsement Required)		$0.00
Total Postage & Fees	$	$5.32

0615
14
Postmark Here
06/03/2008

Sent To TOM BROWN
Street, Apt. No.; or PO Box No.
City, State, ZIP+4

7008 0150 0001 8863 6645

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
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ARTESIA NM 88210 OFFICIAL USE

Postage	$	$0.42
Certified Fee		$2.70
Return Receipt Fee (Endorsement Required)		$2.20
Restricted Delivery Fee (Endorsement Required)		$0.00
Total Postage & Fees	$	$5.32

0615
14
Postmark Here
06/03/2008

Sent To YATES PETRO
Street, Apt. No.; or PO Box No.
City, State, ZIP+4

Side 1

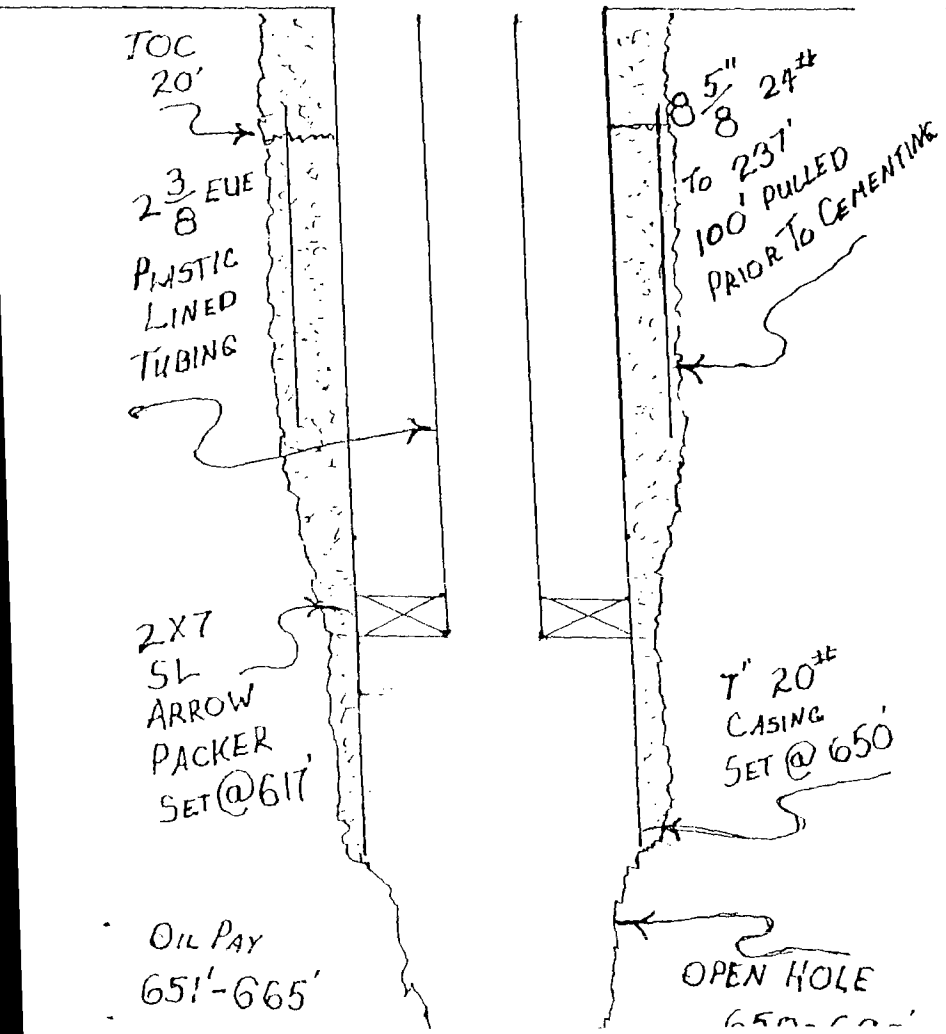
INJECTION WELL DATA SHEET

OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR 2 SALADAR UNIT API 30 015 02450

WELL LOCATION:	1650 FSL 990 FWL	L	33	20S	28E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 8 3/4 Casing Size: 8 5/8

MUDDED IN 137 ft. CASING

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: NONE Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 8 Casing Size: 7

Cemented with: 20 sx. *or* _____ ft³

Top of Cement: 20 ft. Method Determined: CALCULATION

Total Depth: 650 ft.

Injection Interval

650 feet to 690

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 EUE Lining Material: PALSTIC LINED

Type of Packer: 2X7 S&L ARROW TENSION

Packer Setting Depth: 617 ft.

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

   If no, for what purpose was the well originally drilled? OIL WELL

2. Name of the Injection Formation: YATES SAND

3. Name of Field or Pool (if applicable): SALADAR YATES

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NONE

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   QUEEN SAND: APPROXIMATELY 1800 ft.

Side 1

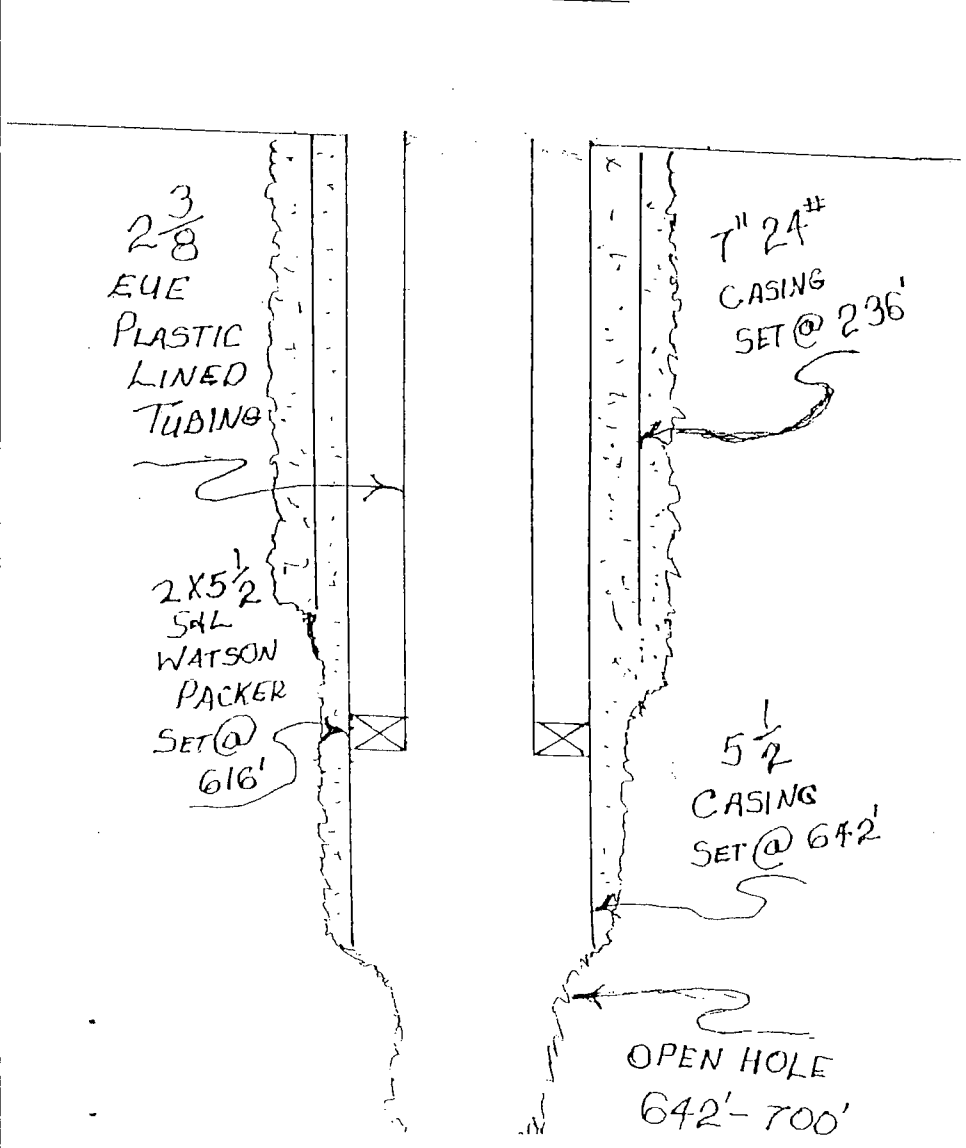
INJECTION WELL DATA SHEET

OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR 4 SALADA UNIT API 30 015 02446

WELL LOCATION: 2310 FSL 1650 FWL (FOOTAGE LOCATION) K (UNIT LETTER) 33 (SECTION) 20S (TOWNSHIP) 28E (RANGE)

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 8 3/4 Casing Size: 7

Cemented with: HEAVY MUD sx. *or* DOWN TO 236 ft. ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: NONE Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 6 1/2 Casing Size: 5 1/2

Cemented with: 40 sx. *or* _____ ft³

Top of Cement: SURFACE Method Determined: CALCULATION

Total Depth: 642

Injection Interval

642 feet to 635

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 EUE Lining Material: PLASTIC COATED

Type of Packer: 2X5 1/2 S&L WATSON TENSION

Packer Setting Depth: 616 ft.

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

   If no, for what purpose was the well originally drilled? oil well

2. Name of the Injection Formation: YATES SAND

3. Name of Field or Pool (if applicable): SALADAR YATES

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NONE

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   QUEEN SAND: APPROXIMATELY 1800 ft.

INJECTION WELL DATA SHEET

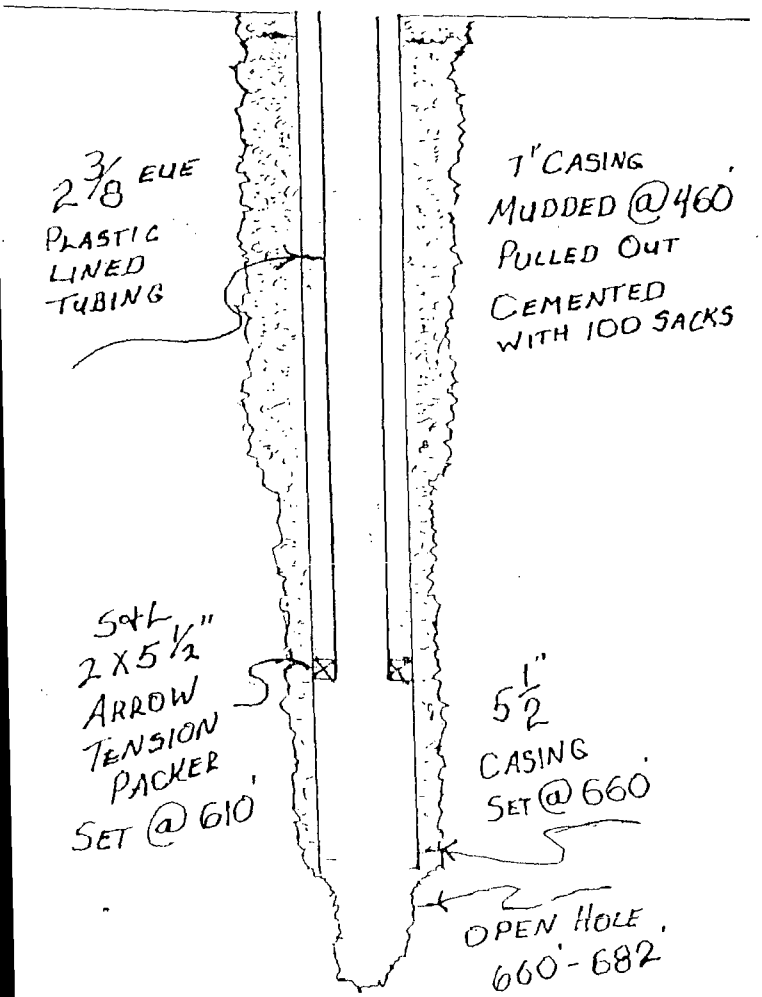
SIDE 1

DENNIS LANGLEY — SALADAR UNIT
OPERATOR — LEASE

SALADAR 6 — 1650 FSL 2185 FWL — 33 — 20S — 28E
WELL NO. — FOOTAGE LOCATION — UNIT — SECTION — TOWNSHIP — RANGE

UNIT LETTER K — API 30 015 02448

Schematic



Tabular Data

Surface Casing

Size 7 " Cemented with MUDDED AT 460 sx. PULLED

TOC _____ feet determined by _____

Hole size 8

Intermediate Casing NONE

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5 1/2 " Cemented with 100 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size 6 1/4

Total depth 660

Injection interval

660 feet to 682 feet
(perforated or open-hole, indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 EUE Lining Material: PLASTIC LINED

Type of Packer: 2X5 1/2 S&L ARROW TENSION

Packer Setting Depth: 610 ft.

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

   If no, for what purpose was the well originally drilled? OIL WELL

2. Name of the Injection Formation: YATES SAND

3. Name of Field or Pool (if applicable): SALADAR YATES

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NONE

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   QUEEN SAND: APPROXIMATELY 1800 ft.

Side 1

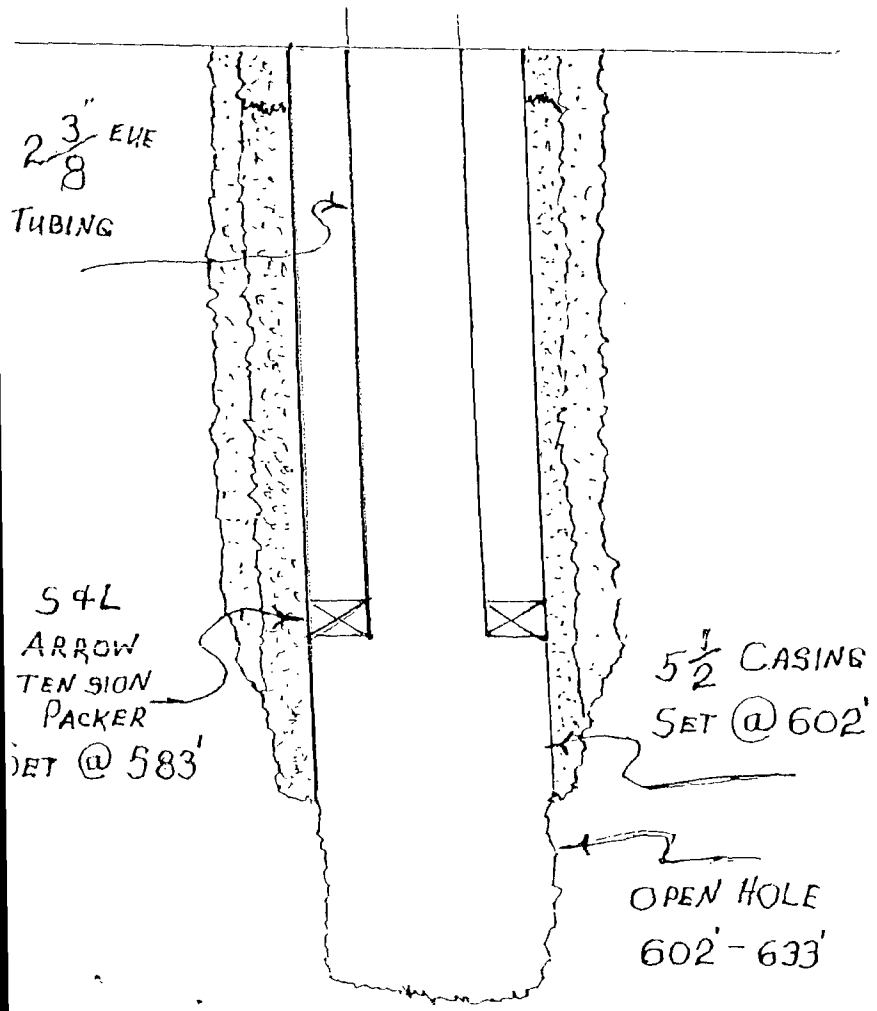
INJECTION WELL DATA SHEET

OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR 7 SALADAR UNIT API 30 015 10468

WELL LOCATION:	990 FSL 1808 FWL	N	33	20S	28E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 8 1/4 Casing Size: 7 1/2

Cemented with: MUDDED AND PULLED ~~MUDDED~~ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: NONE Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 6 1/4 Casing Size: 5 1/2

Cemented with: 100 sx. *or* _____ ft³

Top of Cement: 10 Method Determined: CALCULATION

Total Depth: 602

Injection Interval

602 feet to 633

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8 EUE Lining Material: PLASTIC COATED

Type of Packer: 2X5 1/2 S&L ARROW TENSION

Packer Setting Depth: 583 ft.

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

   If no, for what purpose was the well originally drilled? OIL WELL

2. Name of the Injection Formation: YATES SAND

3. Name of Field or Pool (if applicable): SALADAR YATES

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. NONE

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

   QUEEN SAND: APPROXIMATELY 1800 ft.

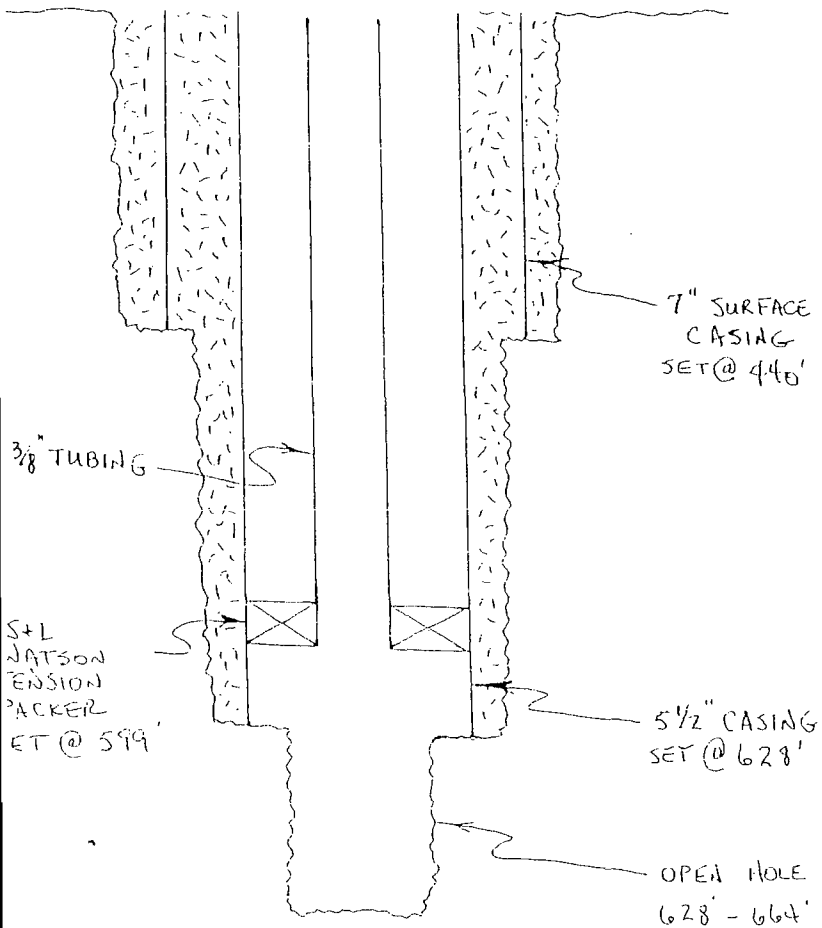
INJECTION WELL DATA SHEET

SIDE 1

OPERATOR	LEASE	API 30 015 02449		
SALADAR 8	SESW 990FSL 2310 FWL	33	20 S	28 E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

UNIT Letter "

Schematic



Tabular Data

Surface Casing

Size 7 " Cemented with 100 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size 7 7/8

Intermediate Casing NONE

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 5 1/2 " Cemented with 35 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size 6 1/4

Total depth 628

Injection interval

628 feet to 664 feet

(perforated or open-hole, indicate which)

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8 EUE lined with PLASTIC COATED (material) set in a

SET. WATSON TENSION (brand and model) packer at 520 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation YATES SAND

2. Name of Field or Pool (if applicable) SALADAR YATES

3. Is this a new well drilled for injection? ☐ Yes ☐ No

If no, for what purpose was the well originally drilled? OIL WELL

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NO

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. QUEEN SAND: APPROXIMATELY 1700 ft.

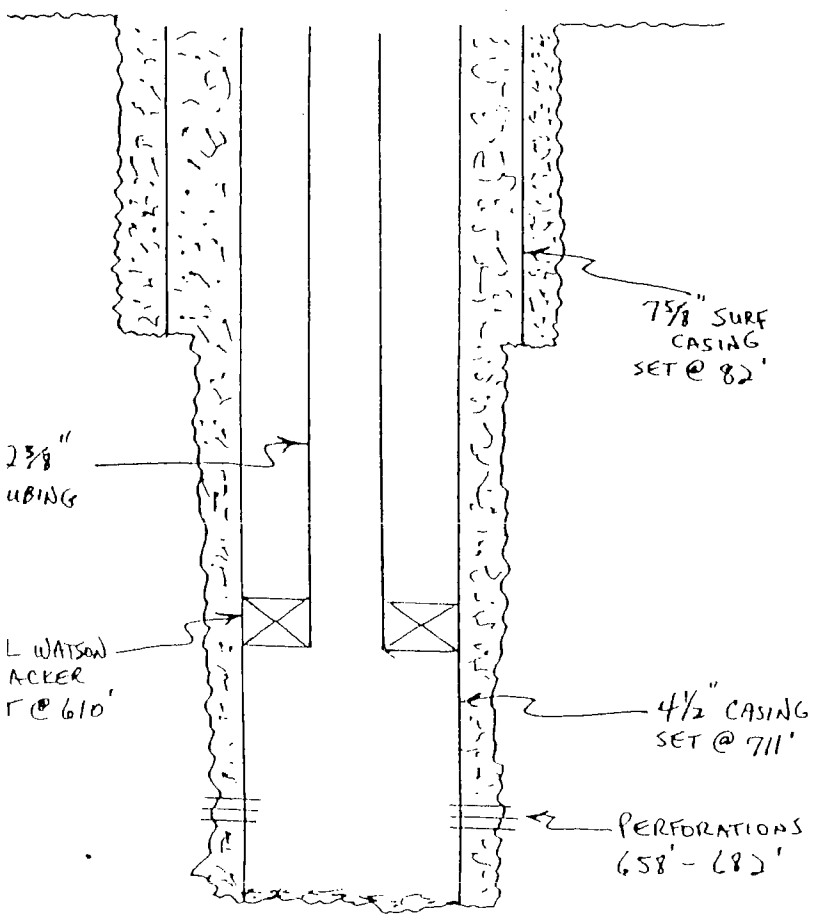
INJECTION WELL DATA SHEET

SIDE 1

DENNIS LANGLITZ	SALADAR UNIT	API 30 01524179
OPERATOR	LEASE	

SALADAR 12	1980 FSL 1980 FWL	33	20S	28E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface Casing

Size 7 5/8 " Cemented with 15 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size 9 5/8

Intermediate Casing

NONE

Size _____ " Cemented with _____ sx.

TOC _____ feet determined by _____

Hole size _____

Long string

Size 4 1/2 " Cemented with 250 sx.

TOC SURFACE feet determined by CIRCULATION

Hole size 6 3/4

Total depth 711

Injection interval

658 feet to 682 feet

(perforated or open-hole, indicate which)

INJECTION WELL DATA SHEET -- SIDE 2

Tubing size 2 3/8 EUE lined with PLASTIC COATED (material) set in a

2-4 1/2 A&L WATSON TENSION (brand and model) packer at 610 feet

(or describe any other casing-tubing seal).

Other Data

1. Name of the injection formation YATES SAND

2. Name of Field or Pool (if applicable) SALADAR YATES

3. Is this a new well drilled for injection? /_/ Yes /X/ No

   If no, for what purpose was the well originally drilled? OIL WELL

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) NONE

5. Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. QUEEN SAND: APPROXIMATELY 1800 ft.

Side 1

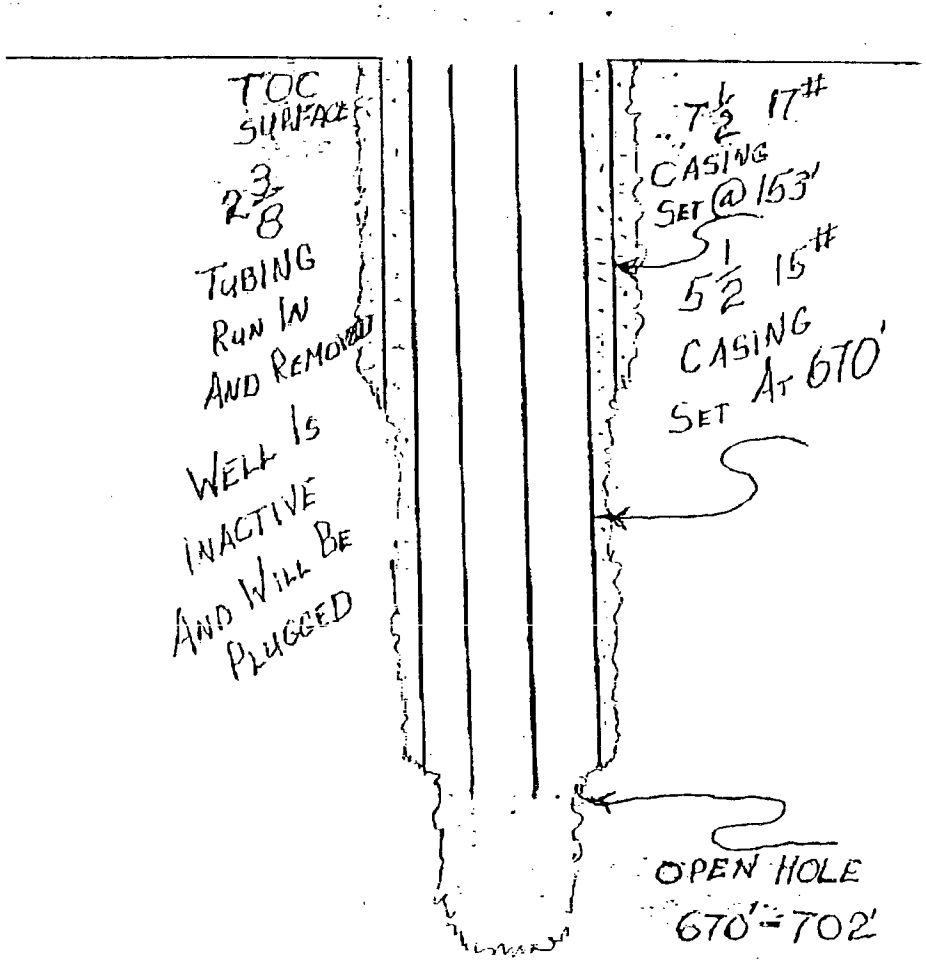
WELL DATA SHEET

OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR 1 OIL WELL SALADAR YATES COMPLETED 9/24/56 API 30 015 02451

WELL LOCATION:	2310 FSL 990 FWL	L	33	20S	28E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 8 3/4 Casing Size: 7 1/2 17#

Cemented with: 10 sx. ~~or~~ SET @ 153 ft. ft³

Top of Cement: SURFACE Method Determined: CALCULATION

Intermediate Casing

NONE

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 6 1/2 Casing Size: 5 1//2 15#

Cemented with: 45 sx. ~~or~~ SET @ 670 ft. ft³

Top of Cement: SURFACE Method Determined: CALACATION

Total Depth: 702 ft.

_____ _____

(Perforated or Open Hole; indicate which)

Side 1

WELL DATA SHEET

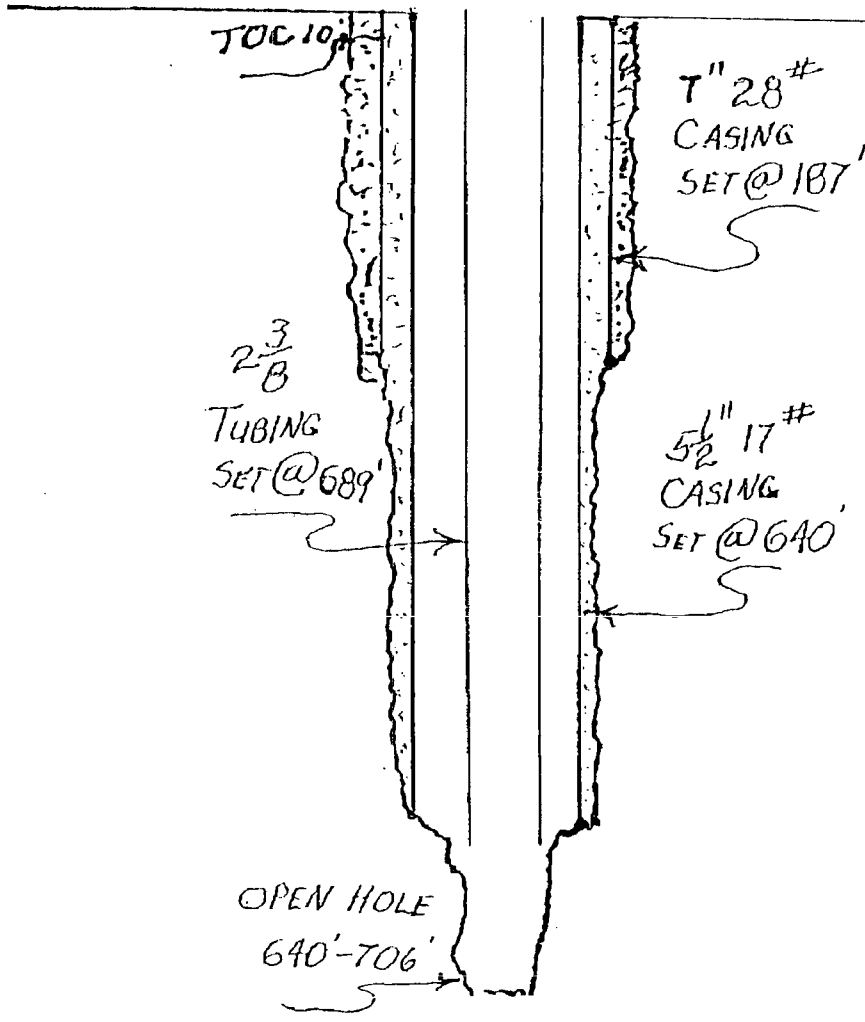
OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR 3 OIL WELL. SALADAR YATES COMPLETED 11/25/56 API 30 015 02447

WELL LOCATION: 2310 FNL 1650 FEL | F | 33 | 20S | 28E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 8 3/4 Casing Size: 7 28#

Cemented with: 8 sx. or SET @ 187 ft. ft³

Top of Cement: 10 Method Determined: CALCULATED

Intermediate Casing

Hole Size: NONE Casing Size:

Cemented with: sx. *or* ft³

Top of Cement: Method Determined:

Production Casing

Hole Size: 6 1/4 Casing Size: 5 1/2 17#

Cemented with: 45 sx. or SET @ 640 ft. ft³

Top of Cement: surface Method Determined: CALCULATION

Total Depth: 706 ft.

(Perforated or Open Hole; indicate which)

Side 1

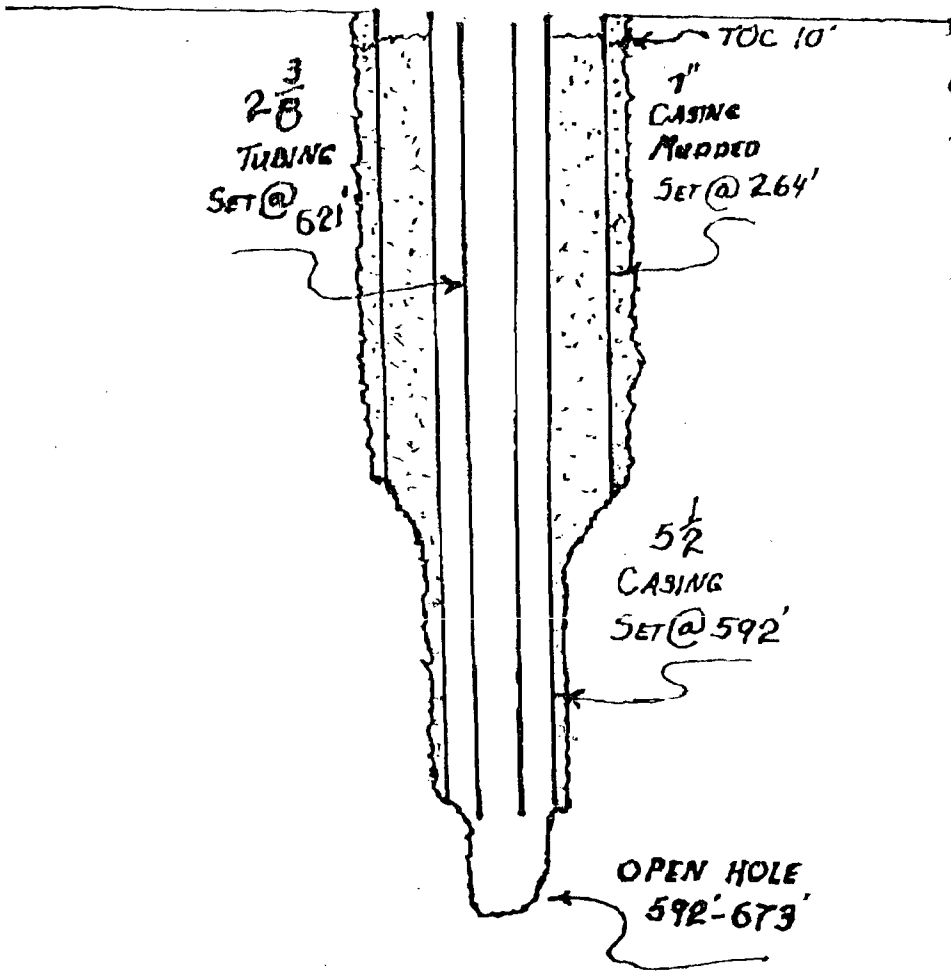
WELL DATA SHEET

OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR 5 OIL WELL SALADAR YATES COMPLETED 6/30/56 API 30 015 02444

WELL LOCATION:	1650 FSL 1650 FWL	K	33	20S	28E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 8 1/4 Casing Size: 7

Cemented with: MUDDED IN sx. or SET @ 264 ft. ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: NONE Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 6 1/4 Casing Size: 5 1/2

Cemented with: 25 sx. or SET @ 592 ft. ft³

Top of Cement: 10 Method Determined: CALCULATION

Total Depth: 673 ft.

_____ _____

(Perforated or Open Hole; indicate which)

Side 1

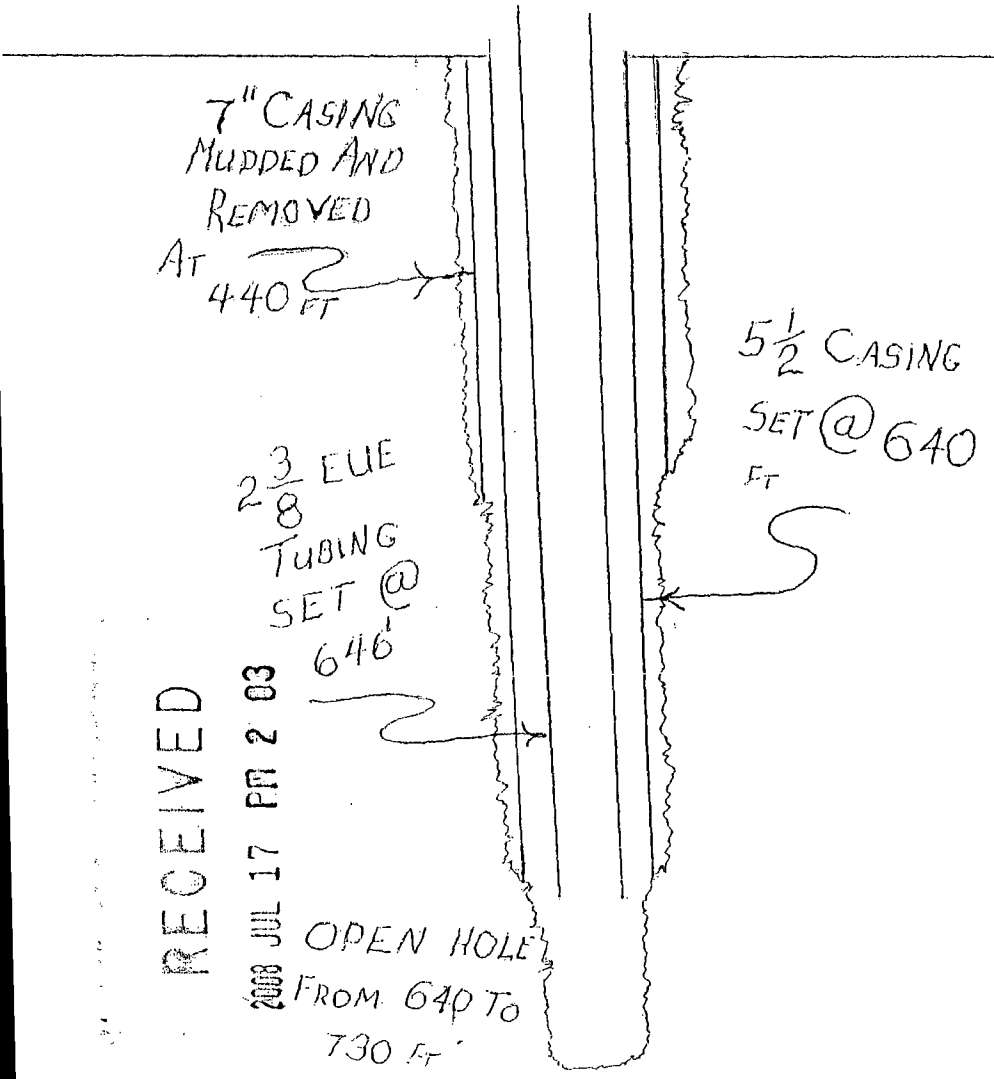
INJECTION WELL DATA SHEET

OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR #10 API 30 015 10365

WELL LOCATION:	330 ft FNL 1753 ft. FEL	O	33	20s	28E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: ROTARY UNKNOWN Casing Size: 7" MUDDED @ REMOVED

Cemented with: 35 HEAVY MUD sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: NONE Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 6 1/2" Casing Size: 5 1/2"

Cemented with: 100 sx. *or* _____ ft³

Top of Cement: SURFACE Method Determined: CALCULATION

Total Depth: 730 ft.

Injection Interval

_____ feet to _____

(Perforated or Open Hole; indicate which)

Side I

WELL DATA SHEET

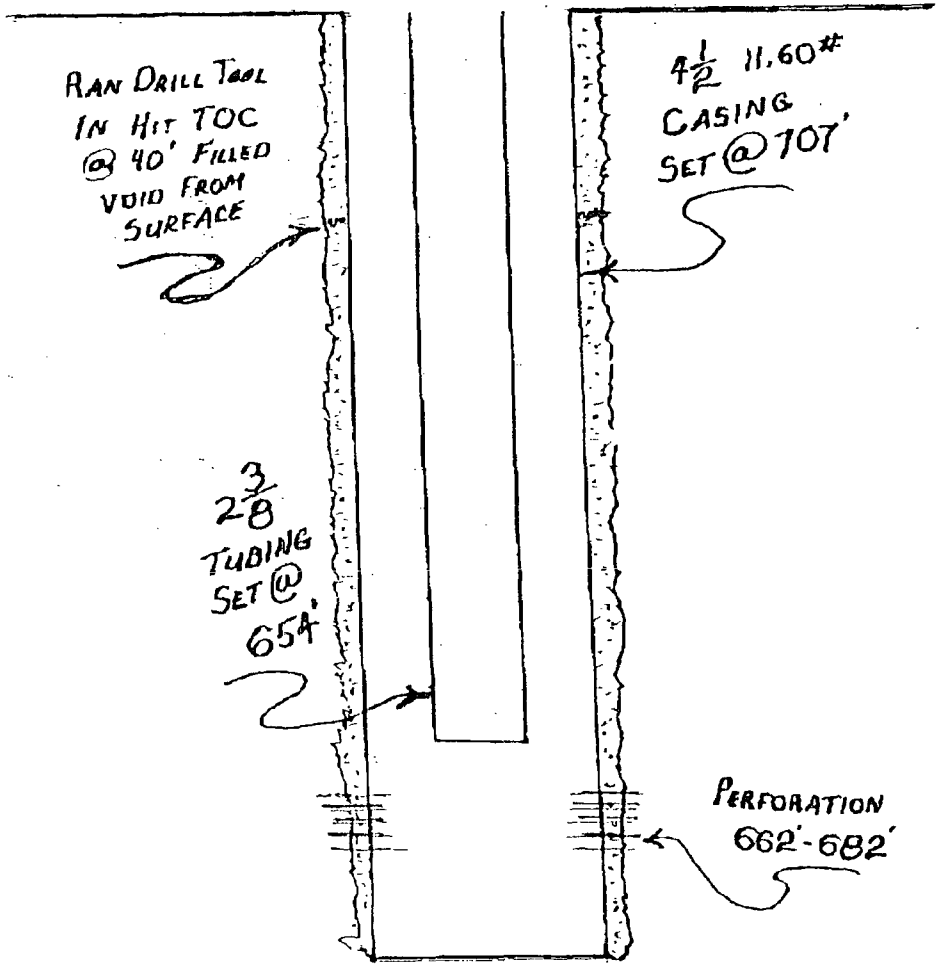
OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR 11 OIL WELL SALADAR YATES COMPLETED 7/12/82 top pay 625 ft. API 30 015 24178

WELL LOCATION: _____

FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 6 3/4 Casing Size: 4 1/2 11.60#

Cemented with: 250 sx. or SET @ 707 ft. ft³

Top of Cement: SURFACE, RAN IN DRILL TOOL, HIT @ 40ft. FILLED FROM Method Determined: SURFACE

Intermediate Casing

Hole Size: NONE Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: SAME AS SURFACE CASING Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: 707 ft.

_____ _____

(Perforated or Open Hole; indicate which)

Side 1

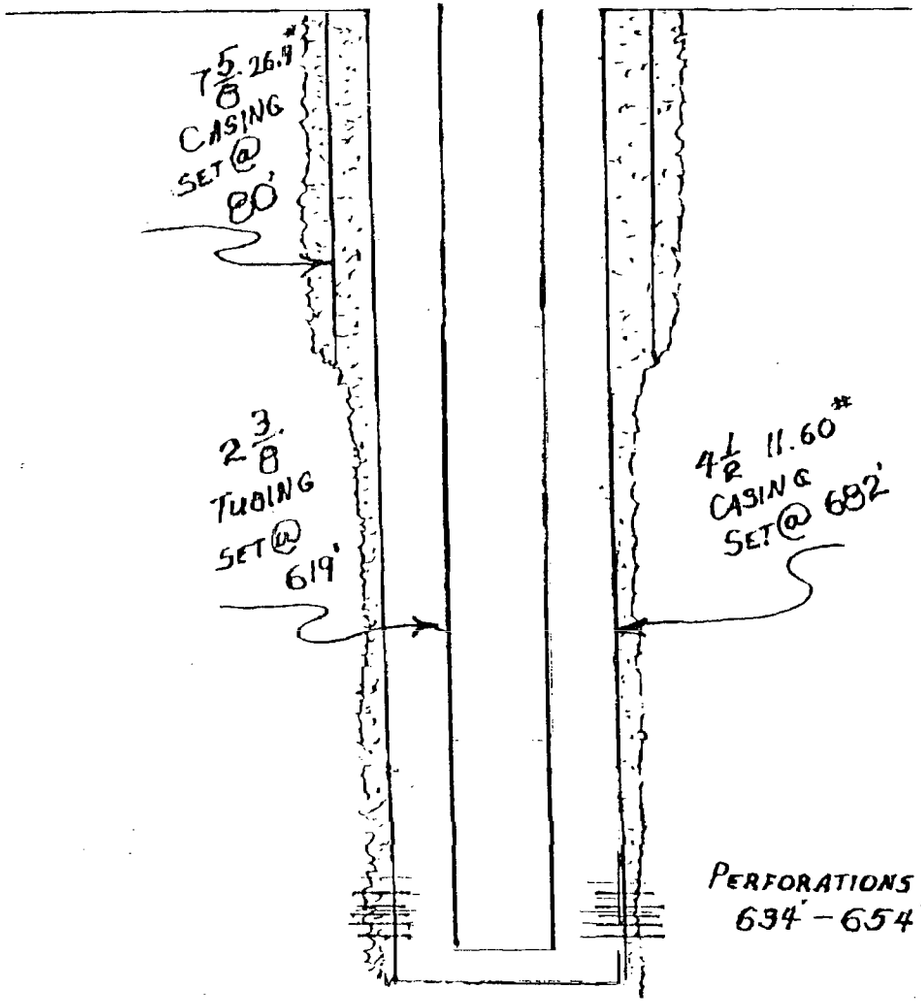
WELL DATA SHEET

OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR 13 OIL WELL SALADAR YATES COMPLETED 8/3/82 API 30 015 24180

WELL LOCATION:	1315 FSL 1980 FWL	H	33	20S	28E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 9 5/8 Casing Size: 7 5/8 26.40#

Cemented with: 15 sx. or SET @ 80 ft. ft³

Top of Cement: SURFACE Method Determined: CALUCATION

Intermediate Casing

Hole Size: NONE Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 6 3/4 Casing Size: 4 1/2 11.60#

Cemented with: 230 sx. or SET @ 682 ft. ft³

Top of Cement: SURFACE Method Determined: CALCULATED

Total Depth: 682 ft.

_____ _____

(Perforated or Open Hole; indicate which)

Side 1

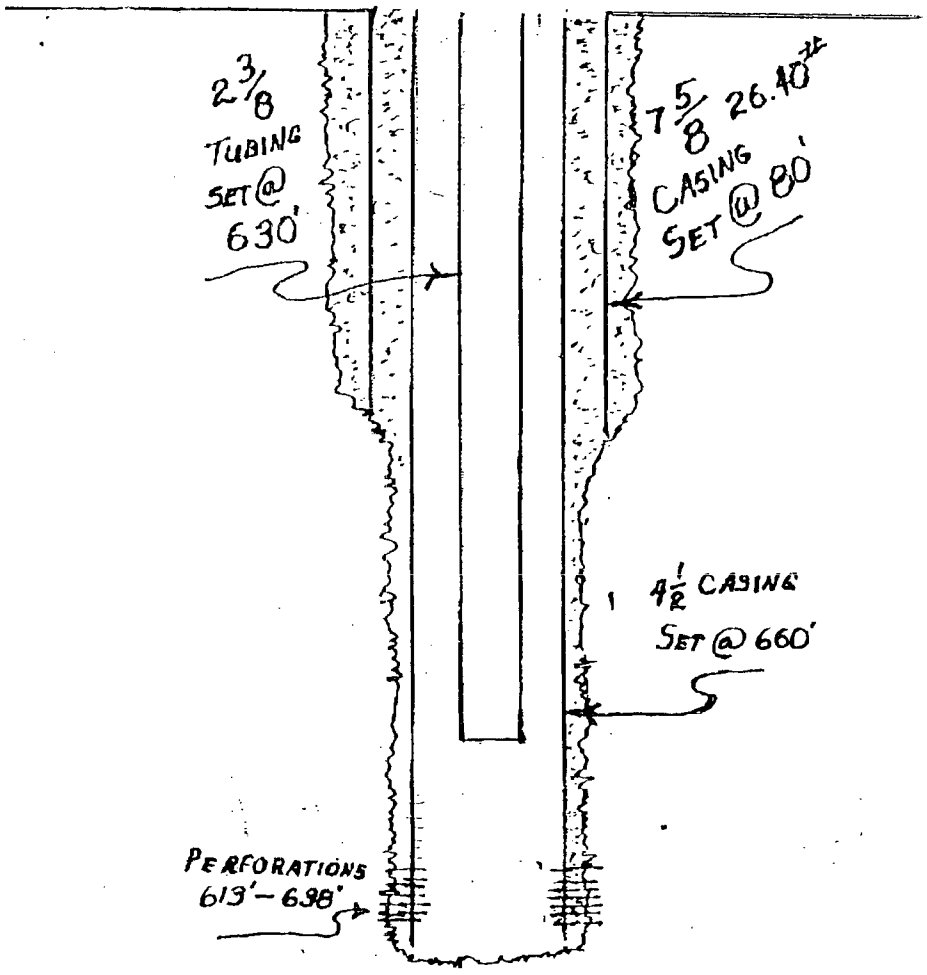
WELL DATA SHEET

OPERATOR: DENNIS LANGLITZ

WELL NAME & NUMBER: SALADAR 14 OIL WELL SALADAR YATES COMPLETED 11/9/82 TD 660 ft. API 30 015 24181

WELL LOCATION:	1315 FSL 1325 FWL	H	33	20S	28E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 9 5/8 Casing Size: 7 5/8 26.40#

Cemented with: 15 sx. or SET @ 82 ft. ft³

Top of Cement: SURFACE Method Determined: CALCULATION

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. or _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 6 3/4 Casing Size: 4 1//2 11.60#

Cemented with: 250 sx. or SET @ 660 ft. ft³

Top of Cement: S RFACE Method Determined: CALUCATION

Total Depth: 660 ft.

_____ _____

(Perforated or Open Hole; indicate which)

Side 1

WELL DATA SHEET

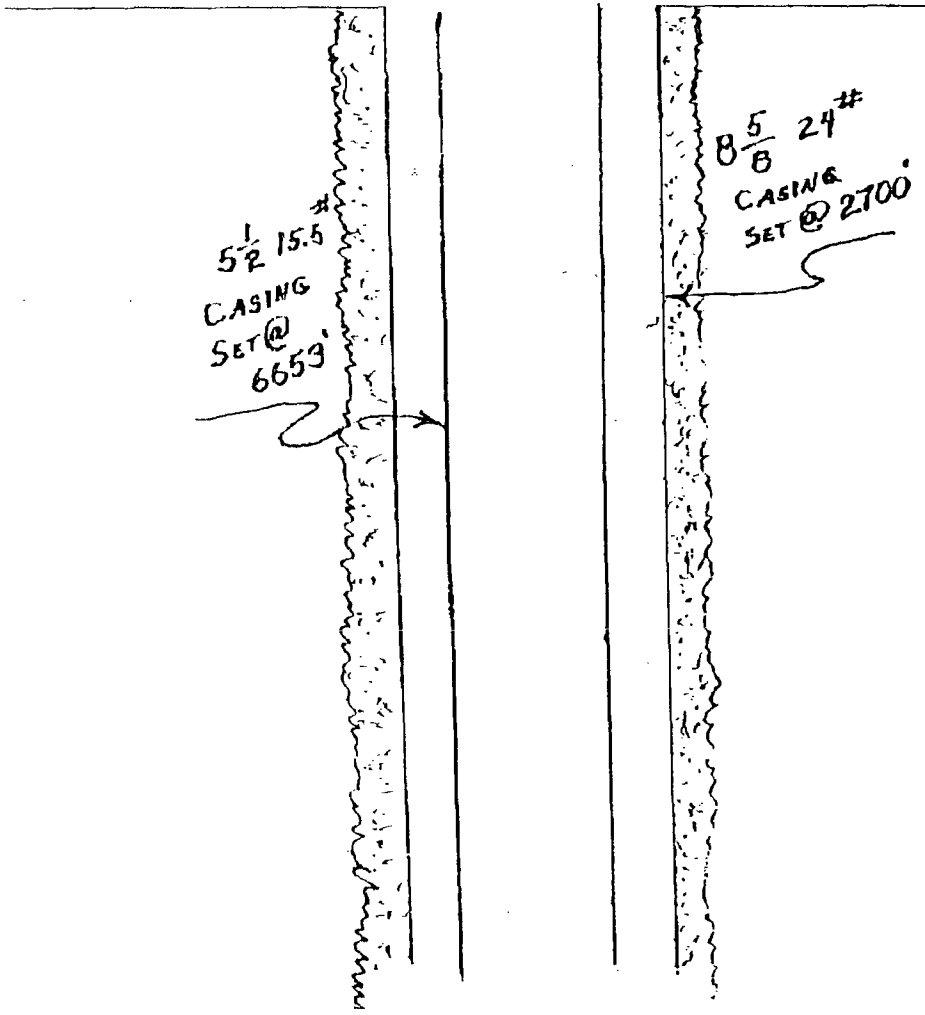
OPERATOR: CHESAPEAKE OPERATING INC. API 30 015 31579

WELL NAME & NUMBER: FED. 4 WELL 4 OIL WELL AVALON BONE SPRINGS EAST SPUDDED 2/18/01 COMPLETED 2/26/01

WELL LOCATION: 660 FEL 1298 FNL TD 6653 ft. A 4 21S 27E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11 Casing Size: 8 5/8 24#

Cemented with: 1200 sx. *or* SET @ 2700 ft. ft³

Top of Cement: SURFACE Method Determined: CIRCULATED

Intermediate Casing

Hole Size: NONE Casing Size: _____

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8 Casing Size: 5 1/2 15.5#

Cemented with: _____ sx. *or* _____ ft³

Top of Cement: _____ Method Determined: _____

Total Depth: _____

_____ _____

(Perforated or Open Hole; indicate which)

Side 1

WELL DATA SHEET

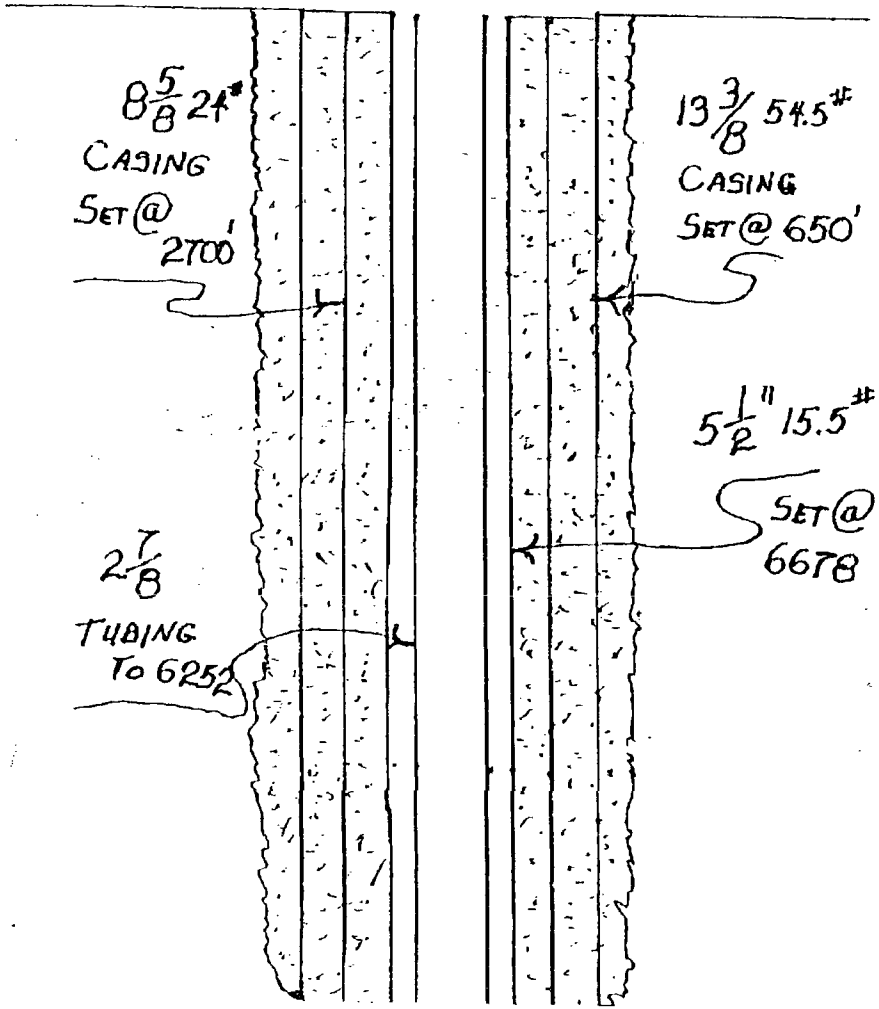
OPERATOR: CHESAPEAKE OPERATING INC. API 30 015 29422

WELL NAME & NUMBER: FED. 4 WELL 2 OIL WELL BURTON FLATS, BONE SPRINGS SPUDDED 4/16/97 COMPLETED 5/14/97

WELL LOCATION: 660 FNL 1980 FEL 6678 total depth C 4 21S 27E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2 Casing Size: 13 5/8 54.5#

Cemented with: 570 sx. ~~or~~ SET @ 650 ft. ft³

Top of Cement: SURFACE Method Determined: CIRCULATION

Intermediate Casing

Hole Size: 11 Casing Size: 8 5/8 24#

Cemented with: 1305 sx. ~~or~~ SET @ 2700 ft. ft³

Top of Cement: SURFACE Method Determined: CIRCULATION

Production Casing

Hole Size: 7 7/8 Casing Size: 5 1/2 15.5#

Cemented with: 874 sx. ~~or~~ SET @ 6678 ft. ft³

Top of Cement: SURFACE Method Determined: CIRCULATION

Total Depth: 6678 ft.

(Perforated or Open Hole; indicate which)

Side 1

WELL DATA SHEET

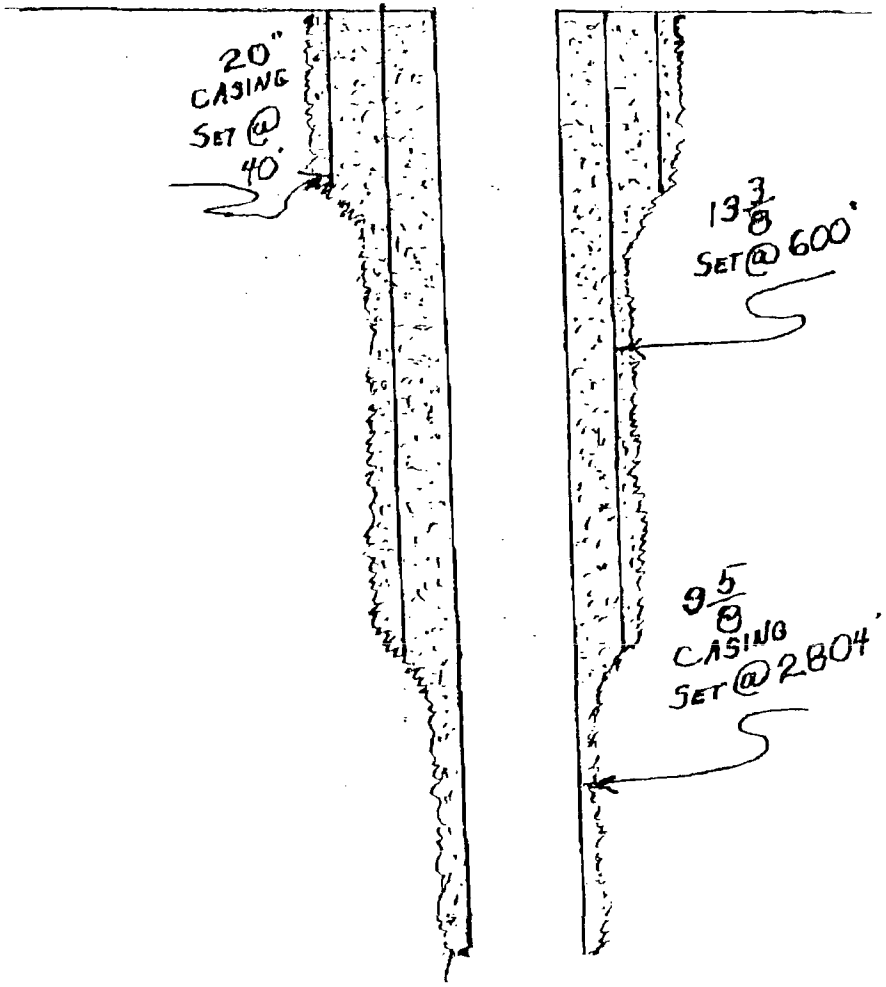
OPERATOR: CHI EXPLORATION

WELL NAME & NUMBER: HILLER FED. 2 BURTON FLATS MORROW GAS WELL SPUDDED 1/14/04 API 30-015 33060

WELL LOCATION: 840 FSL 1830 FWL | D | 3 | 21S | 27E

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 25 Casing Size: 20

Cemented with: READY MIX sx. or SET @ 40 ft. ft³

Top of Cement: SURFACE Method Determined: VISUAL

Intermediate Casing

Hole Size: 17 1/2 Casing Size: 13 3/8

Cemented with: 500 sx. or SET @ 600 ft. ft³

Top of Cement: SURFACE Method Determined: CIRCULATION

Production Casing

Hole Size: Casing Size: 9 5/8

Cemented with: 1200 sx. or SET @ 2804 ft. ft³

Top of Cement: SURFACE Method Determined: CIRCULATION

Total Depth: 11570 ft.

(Perforated or Open Hole; indicate which)

Side 1

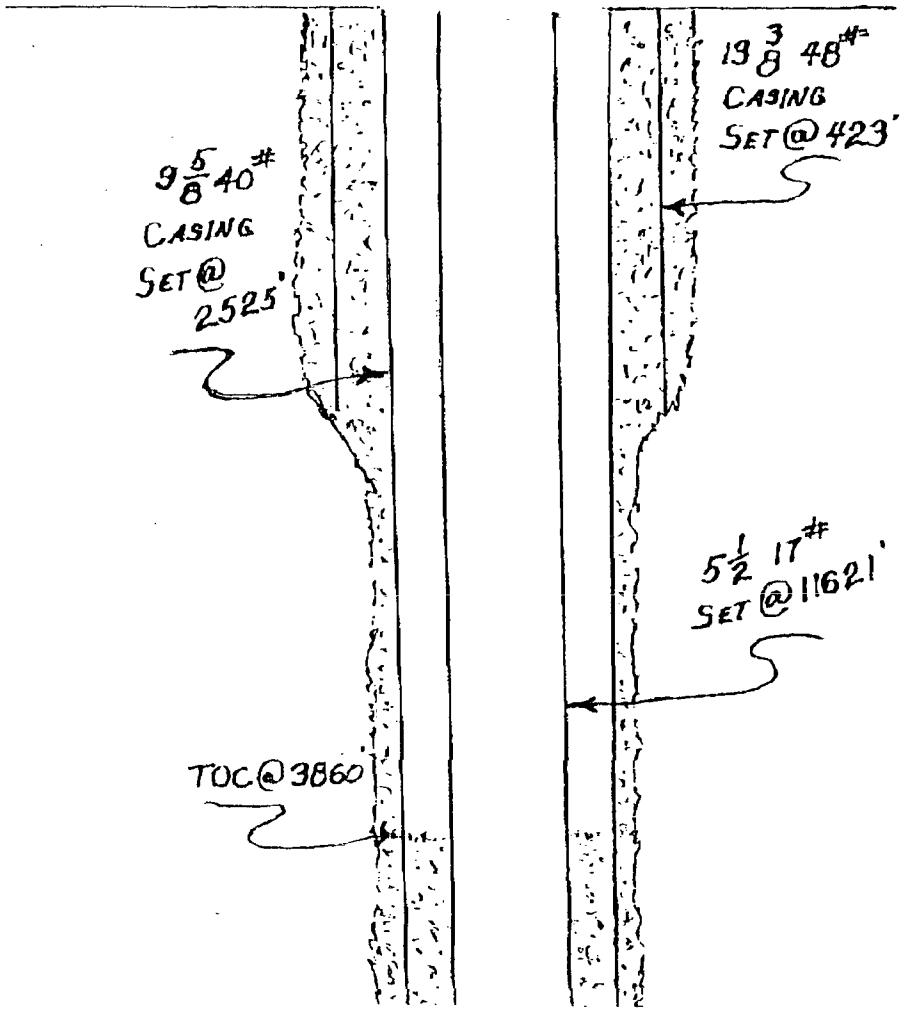
WELL DATA SHEET

OPERATOR: MEWBOURNE OIL CO.

WELL NAME & NUMBER: SALADAR 33 FEE COM 1 GAS WELL BURTON FLATS MORROW COMPLETED/9/02/04 API 30 015 33416

WELL LOCATION:	660 FSL 1650 FEL	H	33	20S	28E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 3/4 Casing Size: 13 3/8 48#

Cemented with: 400 sx. or SET @ 423 ft. ft³

Top of Cement: surface Method Determined: circulated

Intermediate Casing

Hole Size: 12 3/4 Casing Size: 9 5/8 40#

Cemented with: 1200 sx. or SET @ 2525 ft. ft³

Top of Cement: SURFACE Method Determined: CIRCULATED

Production Casing

Hole Size: 8 3/4 Casing Size: 5 1/2 17#

Cemented with: 1750 sx. or SET @ 11621 ft. ft³

Top of Cement: 3860 Method Determined: DRILL BIT TAG

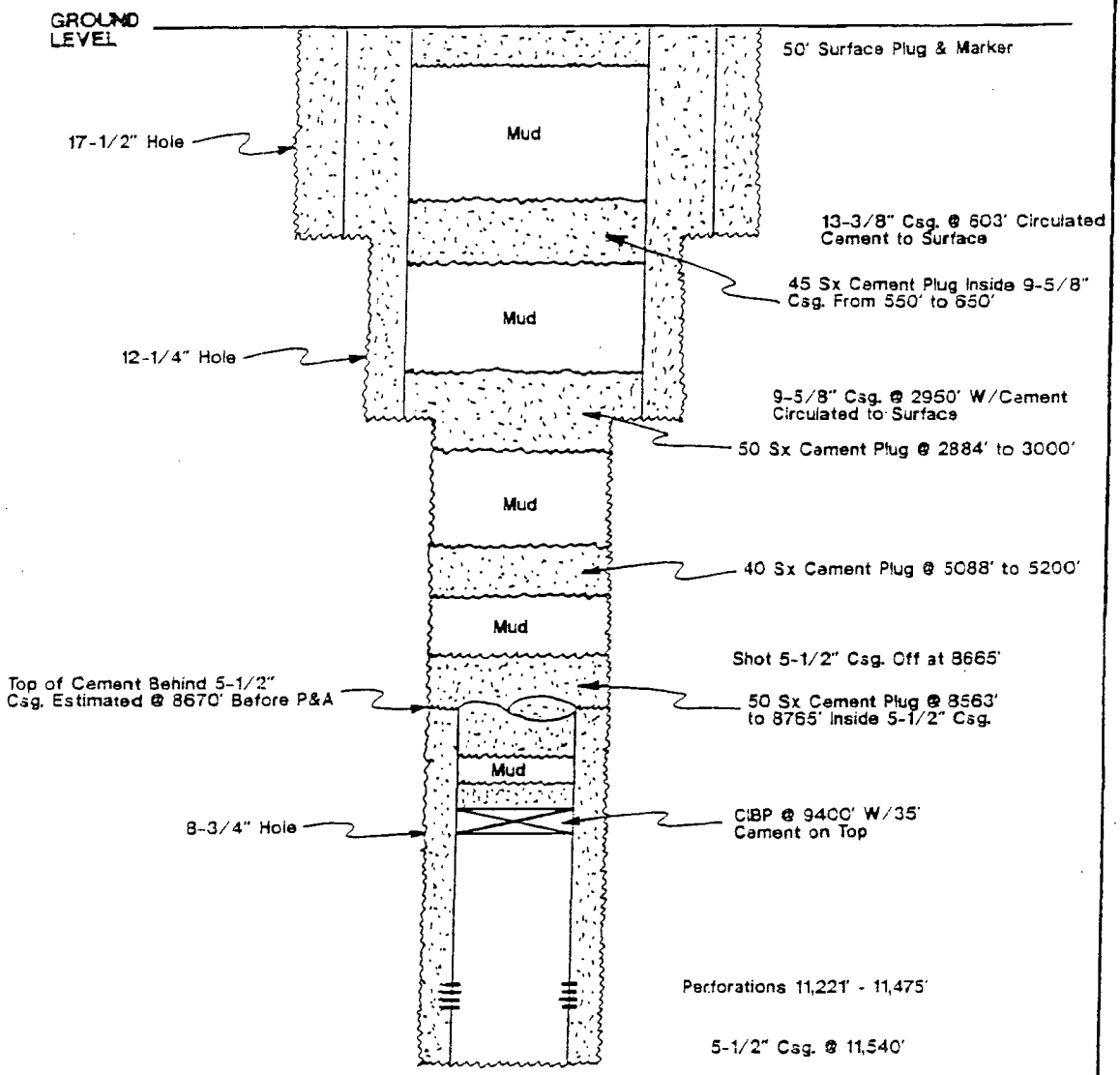
Total Depth: 11361 ft. PLUGGED BACK

(Perforated or Open Hole; indicate which)

APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : BHP PETROLEUM USA, INC.

LEASE & WELL NO. : BURTON FLAT DEEP UNIT NO. 7

LOCATION : I - 33 - T20S - R28E

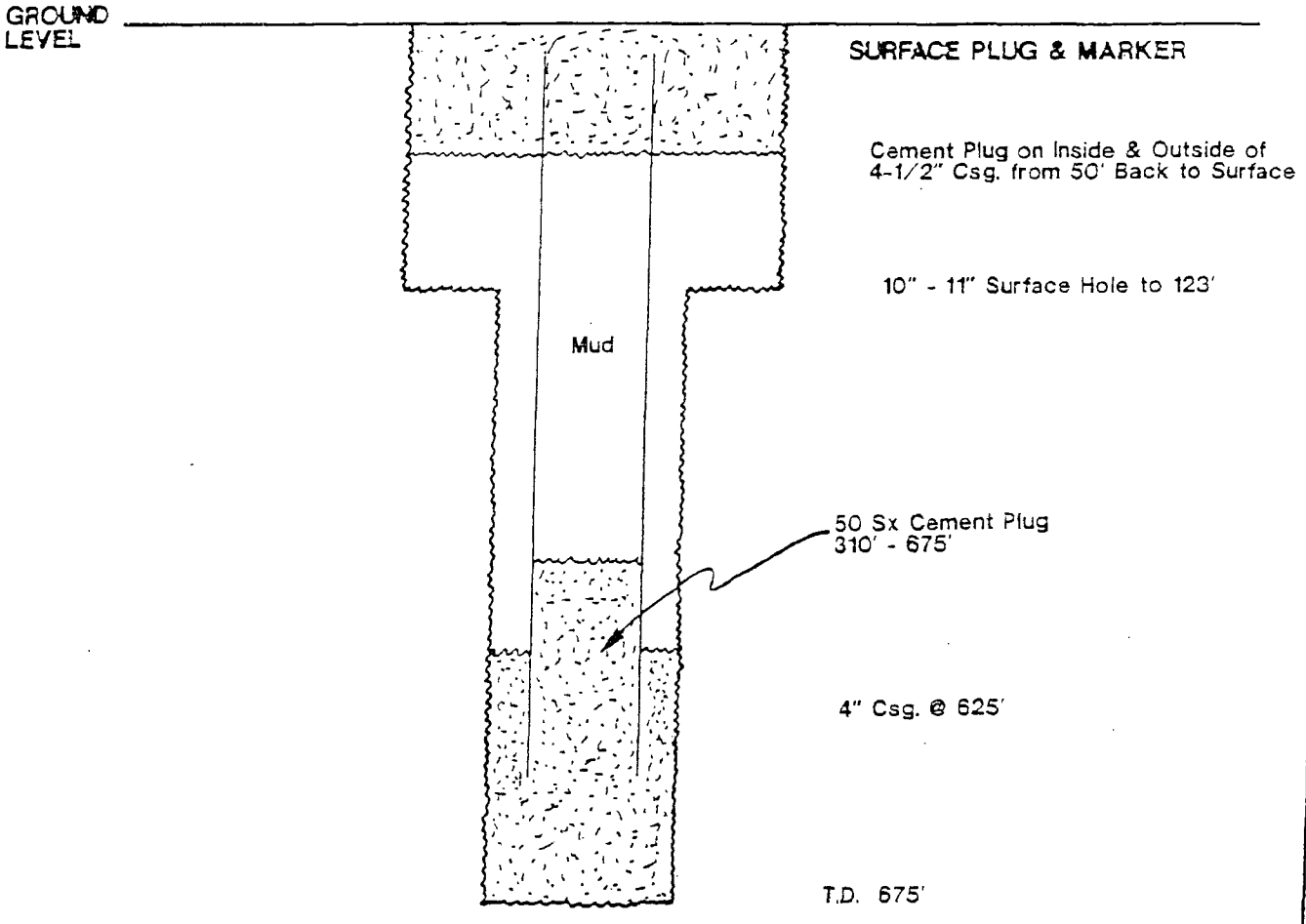
P&A DATE : 10-26-91

API 30 015 20954

APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : S&J OPERATING COMPANY

LEASE & WELL NO. : SALADAR UNIT NO. 9

LOCATION : O -33 - T20S - R28E

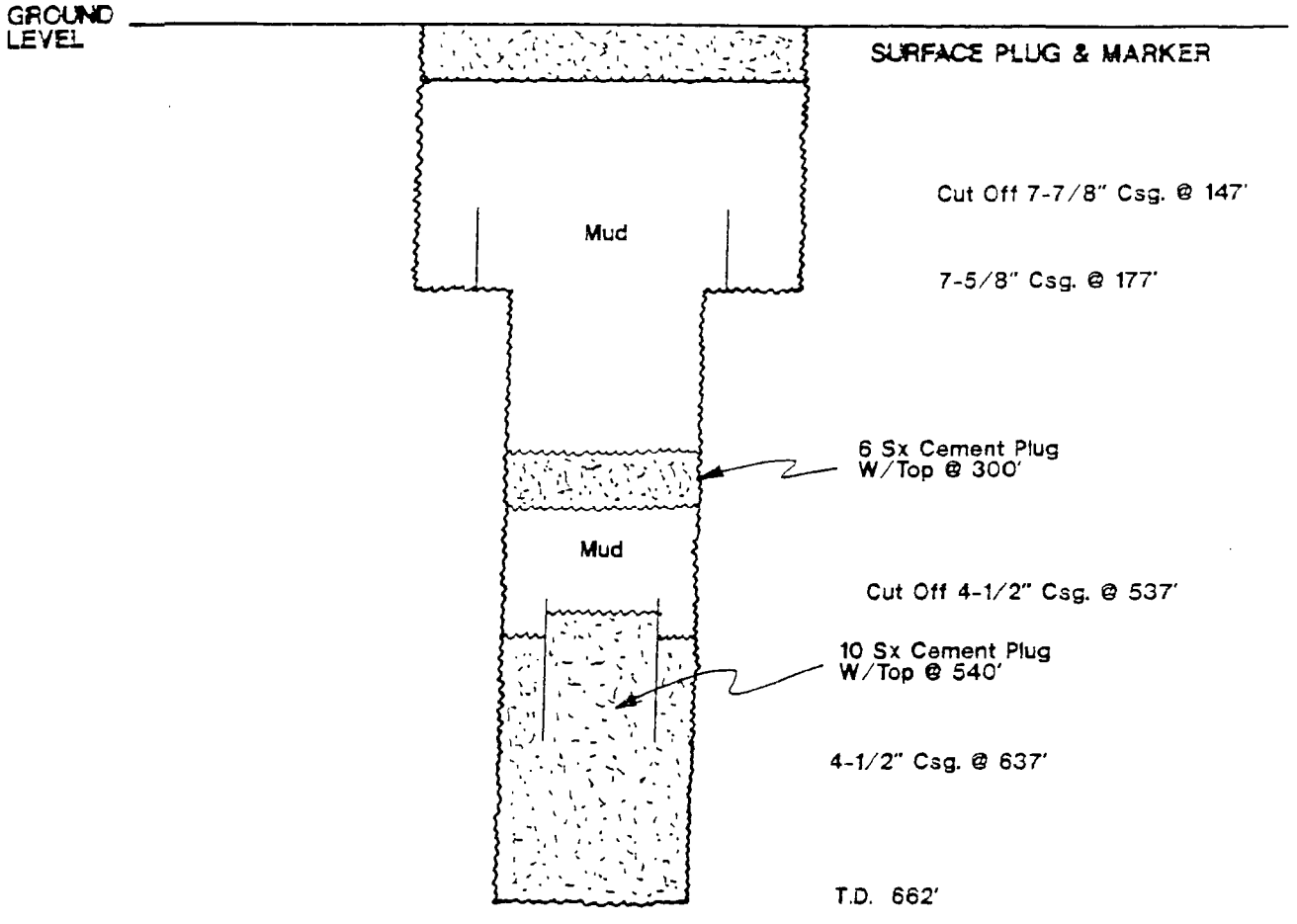
P&A DATE : 4-18-90

API 30 015 02443

APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : BASIC MATERIALS, INC.

LEASE & WELL NO. : MAYFIELD NO. 3

LOCATION : O - 33 - T20S - R28E

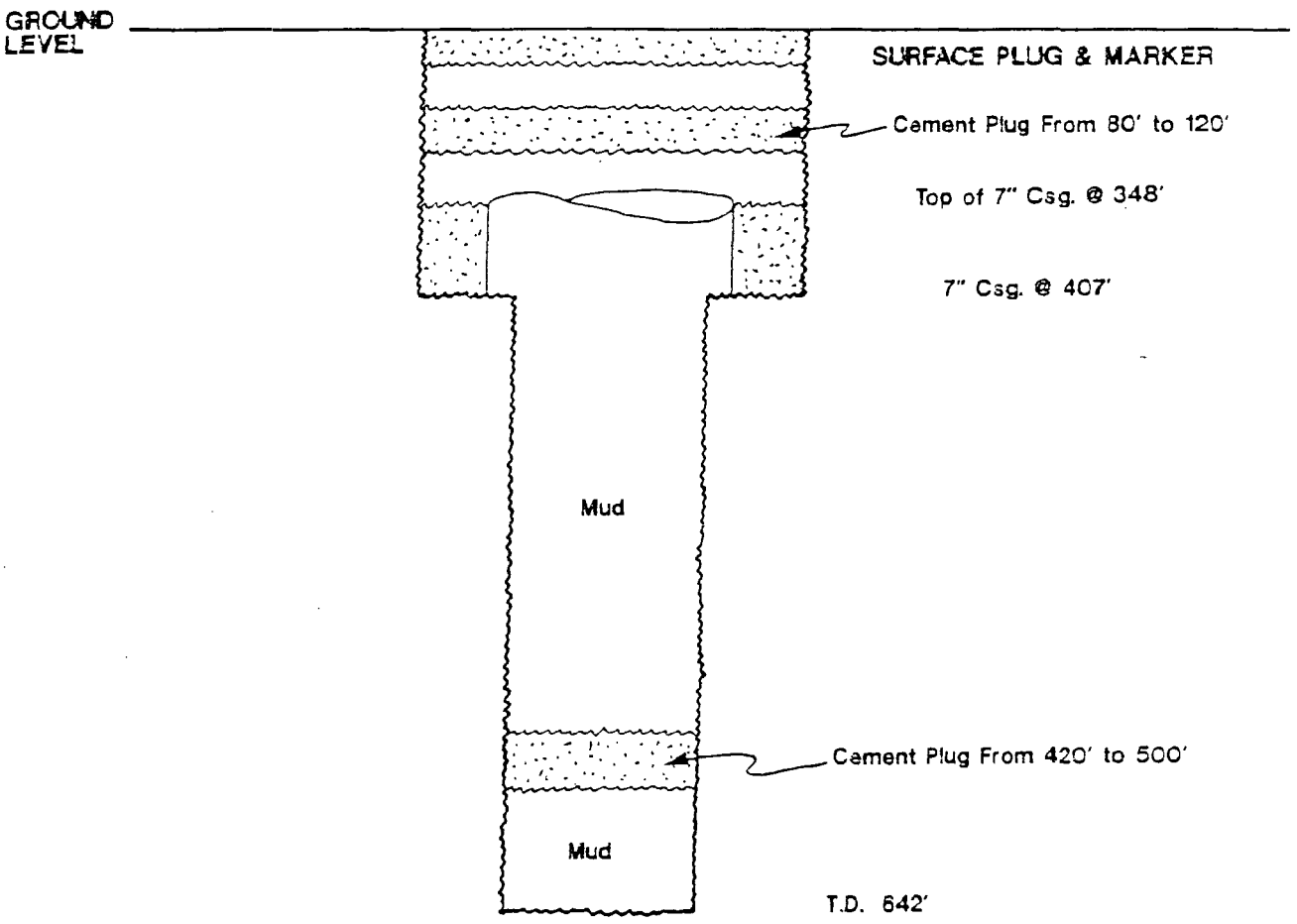
P&A DATE : 6-19-61

API 30 015 02443

APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : R.S. LIGHT

LEASE & WELL NO. : WILLS FEDERAL NO. 1

LOCATION : B - 3 - T21S - R27E

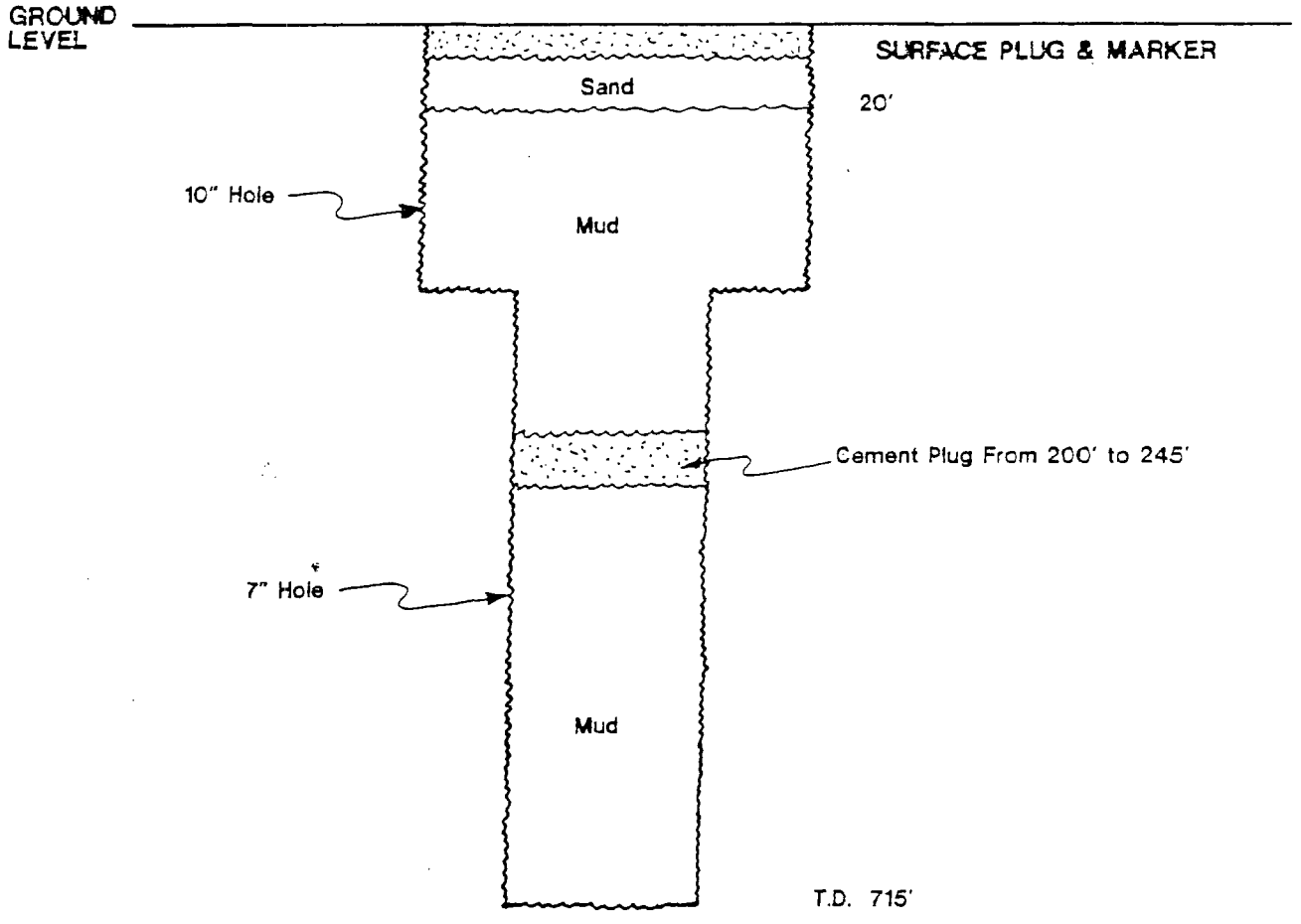
P&A DATE : 12-20-60

API 30 015 01061

APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : R.L. BUNNEL

LEASE & WELL NO. : COONS NO. 2

LOCATION : C - 3 - T21S - R27E

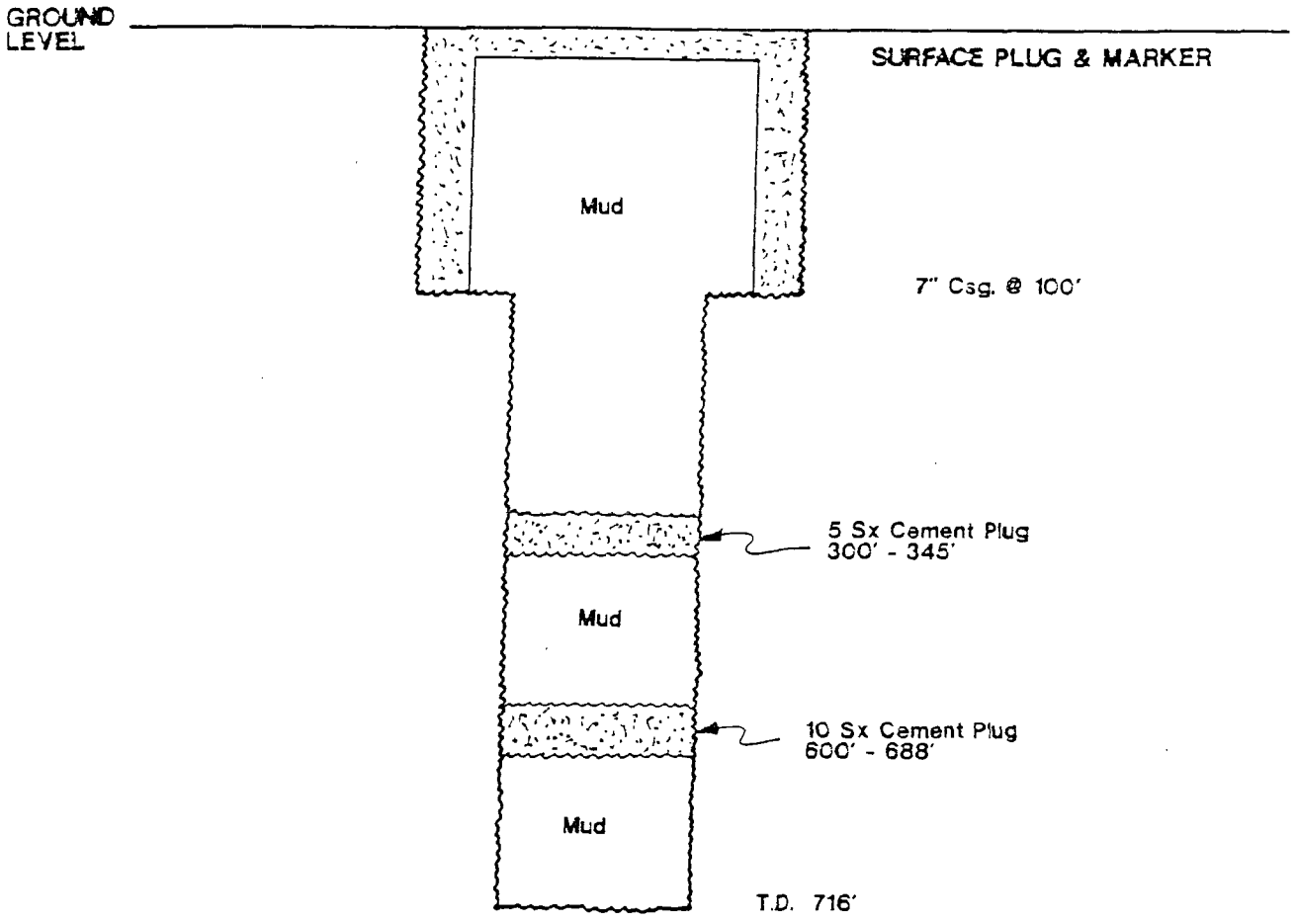
P&A DATE : 5-23-58

API 30 015 01060

APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : G.E. CONLEY

LEASE & WELL NO. : MAYFIELD NO. 1-X

LOCATION : 0 - 33 - T20S - R28E

P&A DATE : 11-25-57

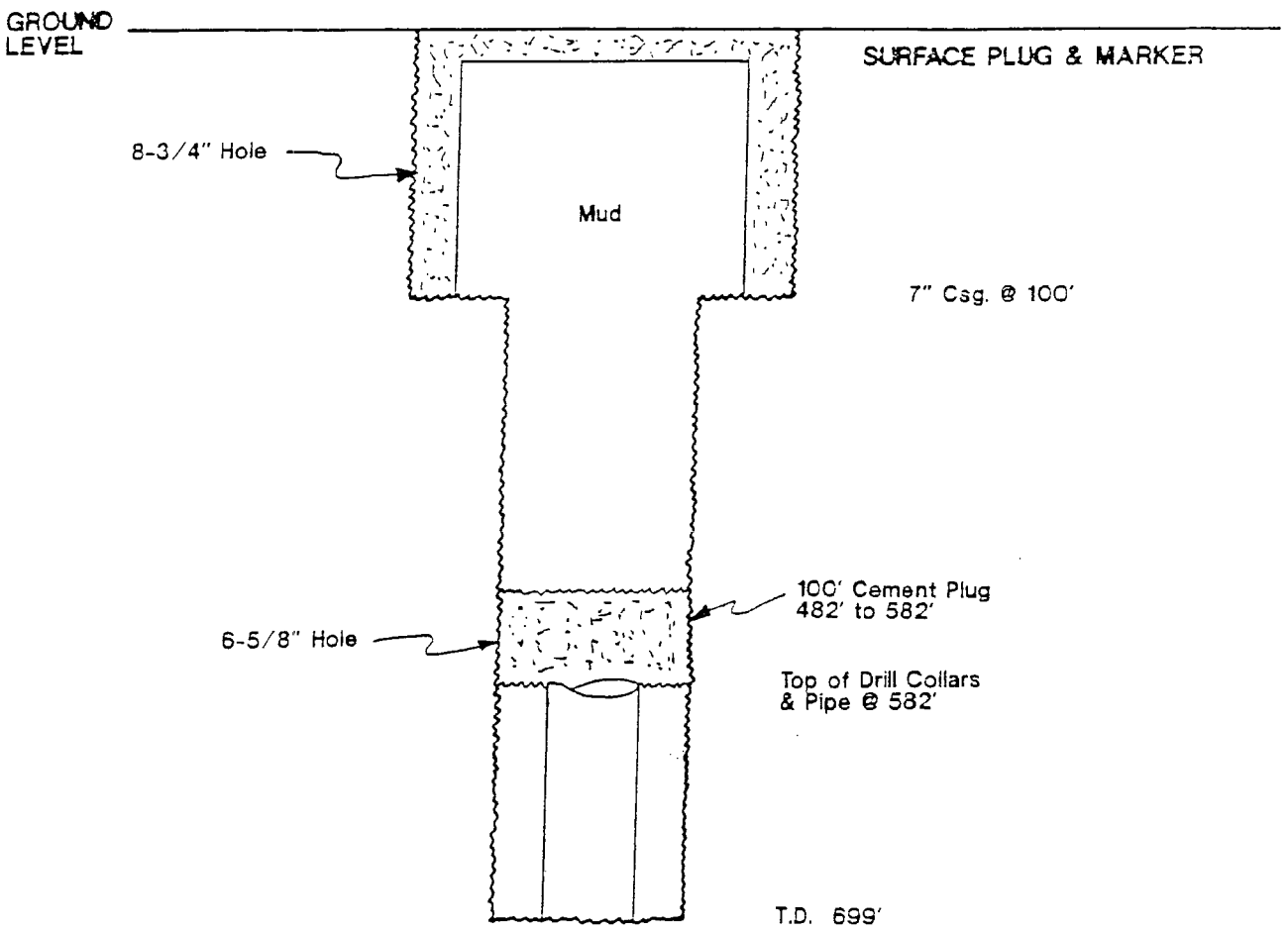
API 30 015 02442

APPLICATION FOR AUTHORIZATION TO INJECT

SALADAR UNIT

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : G.E. CONLEY

LEASE & WELL NO. : MAYFIELD NO. 1

LOCATION : O - 33 - T20S - R28E

P&A DATE : 7-8-57

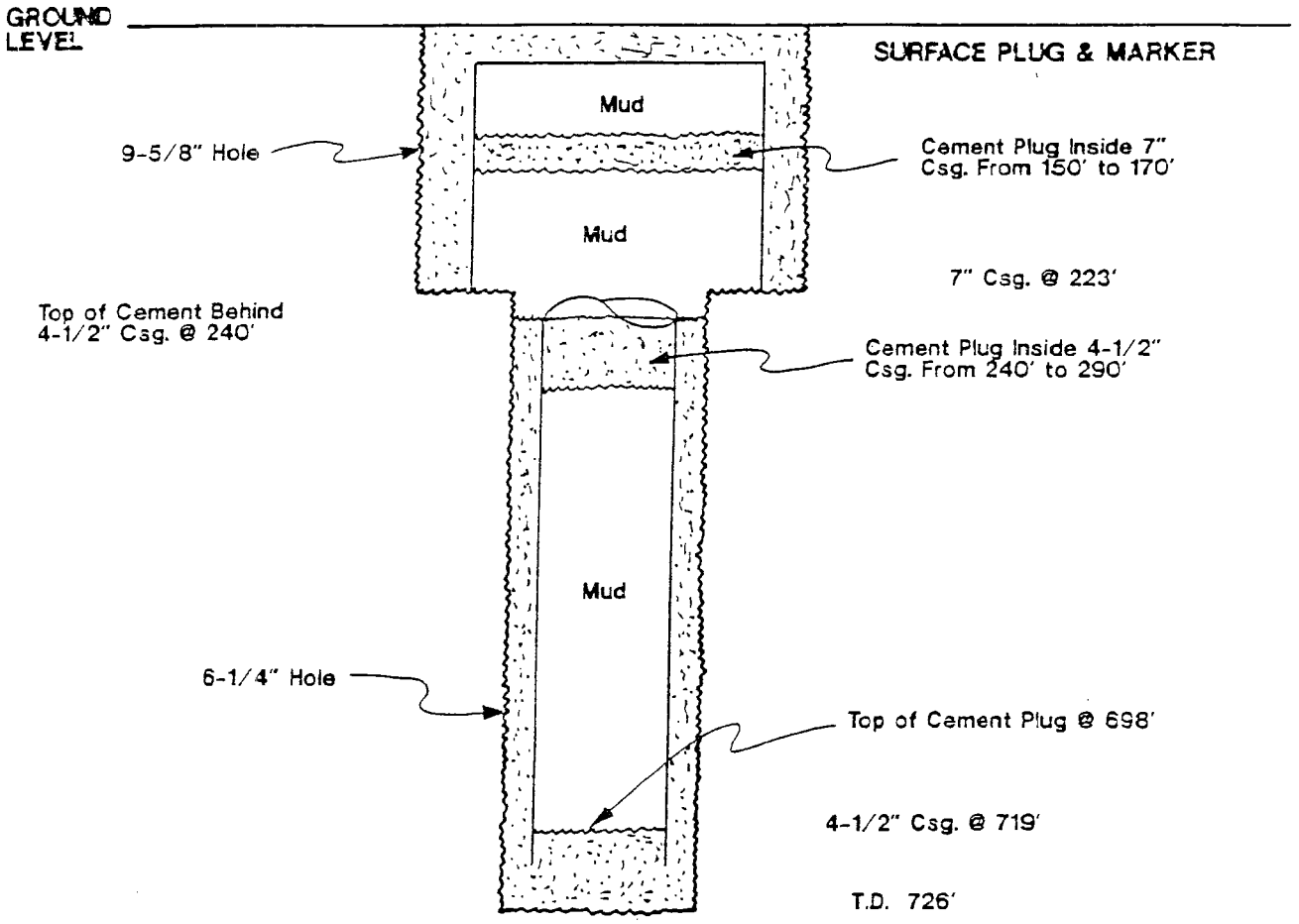
API 30 150 02441

APPLICATION FOR AUTHORIZATION TO INJECT

SALADAR UNIT NO. 8

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : N.S. SALSICH

LEASE & WELL NO. : MALCO NO. 1-X

LOCATION : E - 33 - T20S - R28E

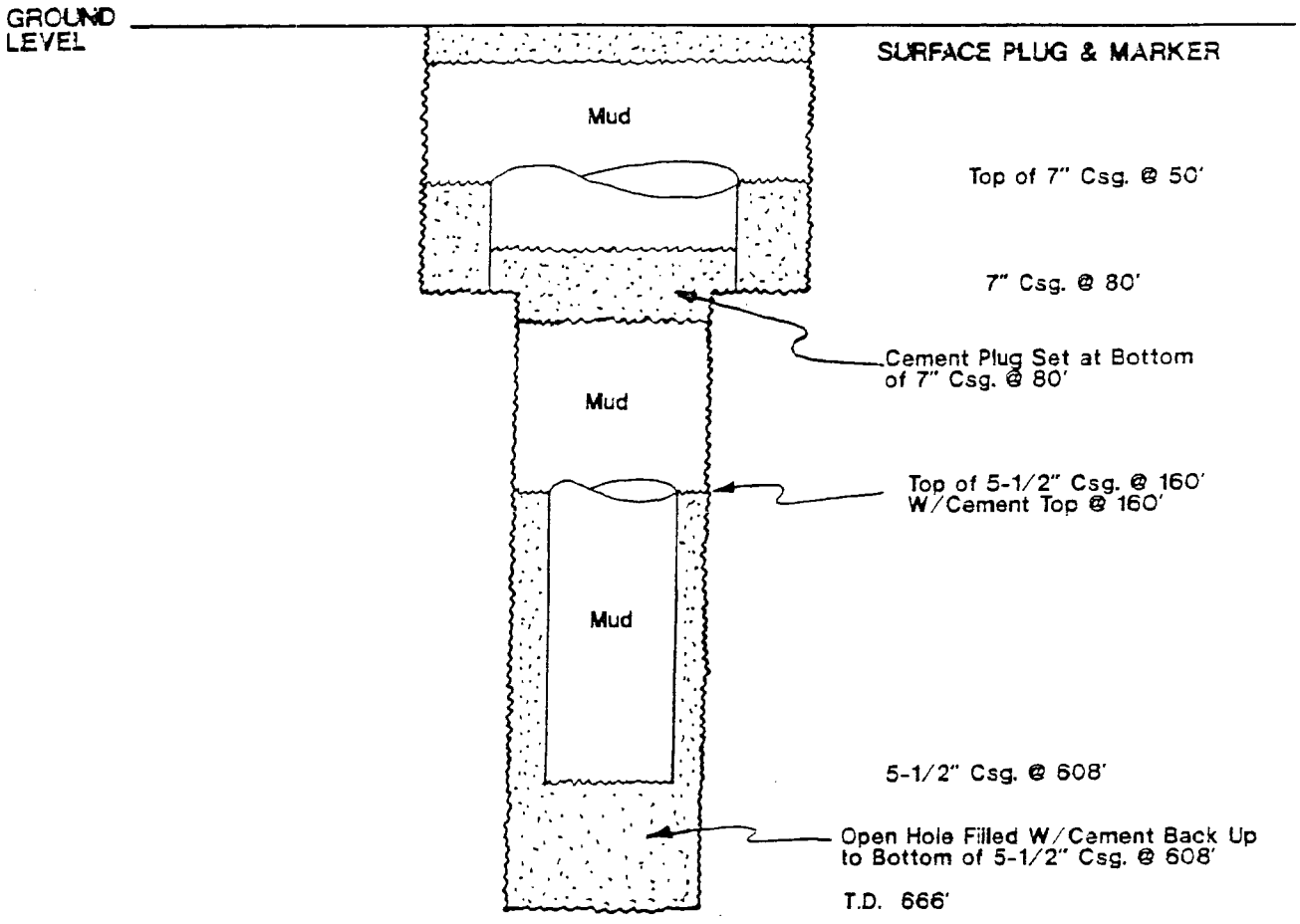
P&A DATE : 6-24-57

API 30 015 02453

APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



OPERATOR : G.D. RIGGS

LEASE & WELL NO. : HUGHES FEDERAL NO. 2

LOCATION : M - 33 - T20S - R28E

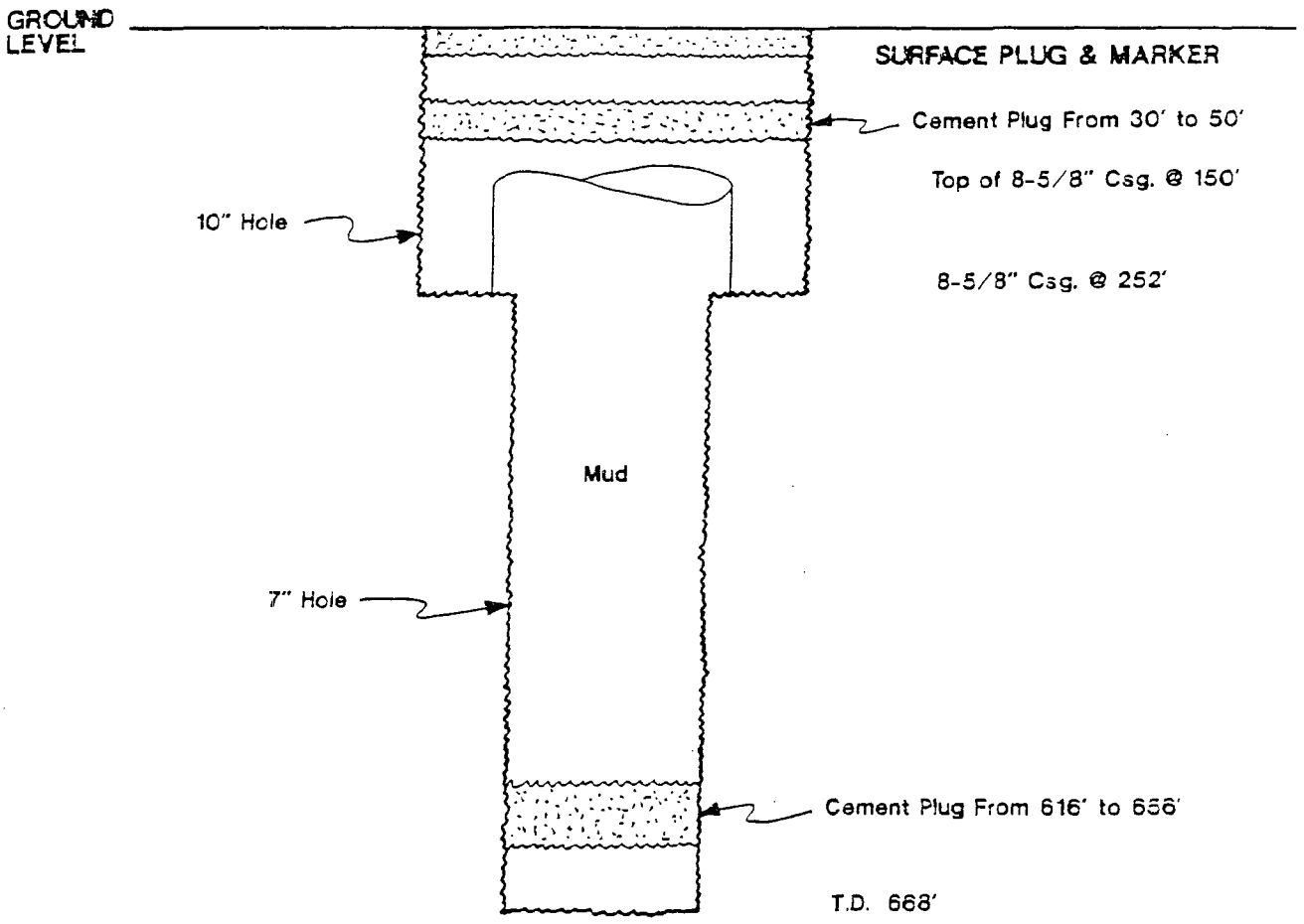
P&A DATE : 8-9-56

API 30 015 02445

APPLICATION FOR AUTHORIZATION TO INJECT

EDDY COUNTY, NEW MEXICO

SCHEMATIC DIAGRAM P&A WELLS



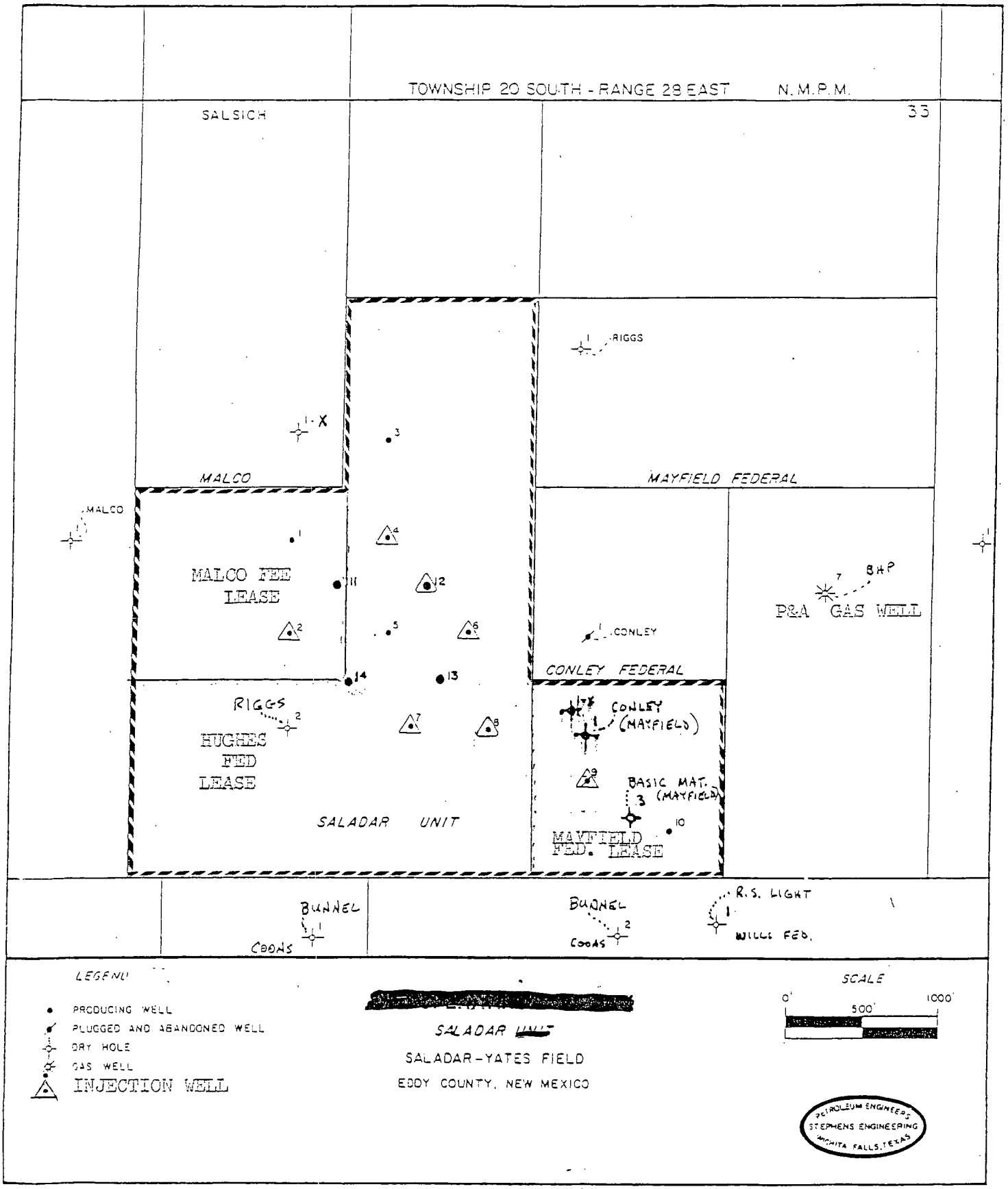
OPERATOR : ROBERT L. BUNNEL

LEASE & WELL NO. : COONS NO. 1

LOCATION : A - 4 - T21S - R27E

P&A DATE : 5-15-56

API 30 015 01063


TOWNSHIP 20 SOUTH - RANGE 28 EAST N.M.P.M.
SALSICH
33
RIGGS
MALCO
MAYFIELD FEDERAL
MALCO
MALCO FEE LEASE
CONLEY
CONLEY FEDERAL
BHP
P&A GAS WELL
RIGGS
HUGHES FED LEASE
CONLEY (MAYFIELD)
BASIC MAT. (MAYFIELD)
SALADAR UNIT
MAYFIELD FED. LEASE
BUNNEL
COONS
BUNNEL
COONS
R.S. LIGHT
WILLS FED.
LEGEND
PRODUCING WELL
PLUGGED AND ABANDONED WELL
DRY HOLE
GAS WELL
INJECTION WELL
SALADAR UNIT
SALADAR-YATES FIELD
EDDY COUNTY, NEW MEXICO
SCALE
0'
500'
1000'
PETROLEUM ENGINEERS
STEPHENS ENGINEERING
WICHITA FALLS, TEXAS