

**DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 22, 2009**

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 3-09 and 4-09 are tentatively set for February 5, 2009 and February 19, 2009. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

*Locator Key for Cases**Case 14162 - No. 4**Case 14173 - No. 5**Case 14192 - No. 10**Case 14221 - No. 7**Case 14234 - No. 8**Case 14242 - No. 1**Case 14243 - No. 2**Case 14249 - No. 6**Case 14264 - No. 9**Case 14268 - No. 3*

1. **CASE 14242:** *(Continued from the December 18, 2008 Examiner Hearing.)*  
***Application of Enervest Operating LLC to amend the Unit Agreement and the Unit Operating Agreement for the West Loco Hills Grayburg No. 4 Sand Unit, and for statutory unitization, Eddy County, New Mexico.*** Applicant seeks an order amending the Unit Agreement and Unit Operating Agreement, and statutorily unitizing all mineral interests in, the Grayburg formation in the previously approved West Loco Hills Grayburg No. 4 Sand Unit underlying 5307.73 acres of federal, state, and fee lands covering parts of Township 17 South, Range 29 East, Township 18 South, Range 29 East, and Township 18 South, Range 30 East, N.M.P.M., described in Commission Order No. R-2166. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978 §§70-7-1 *et seq.*, will be: The necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the various owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The unit area is centered approximately 6 miles southwest of Loco Hills, New Mexico.
  
2. **CASE 14243:** *(Continued from the December 18, 2008 Examiner Hearing.)*  
***Application of Enervest Operating LLC for expansion of the waterflood project for the West Loco Hills Grayburg No. 4 Sand Unit, Eddy County, New Mexico.*** Applicant seeks approval to expand the waterflood project in the West Loco Hills Grayburg No. 4 Sand Unit by the injection of water into the Grayburg formation into wells located on 5307.73 acres of federal, state, and fee lands covering parts of Township 17 South, Range 29 East, Township 18 South, Range 29 East, and Township 18 South, Range 30 East, N.M.P.M., described in Commission Order No. R-2166. The unit area is centered approximately 6 miles southwest of Loco Hills, New Mexico.
  
3. **CASE 14268:** ***Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 15, Township 19 South, Range 31 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated West Lusk-Morrow Gas Pool; the SE/4 to form a standard 160-