

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION**

CASE # : 14328

EXHIBIT

1

PAUL BACA
PROFESSIONAL COURT REPORTERS
P.O. Box 1868
Albuquerque, NM 87103

Agreement, proposes the formation of the Unit to test all formations from the surface to the base of the Bone Spring formation.

3. The initial unit well will be drilled at a surface location 660 feet from the North line and 330 feet from the West line and a bottomhole location 660 feet from the North line and 330 feet from the East line of Section 4, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico to an approximate depth of 9,000 feet to test all formations from the surface to the base of the Bone Spring formation. The estimated costs for this well are \$3.5 million.

4. Attachment A to the Affidavit is a copy of the Unit Agreement for the proposed SRO State Exploratory Unit. This agreement is on the New Mexico State Land Office State Unit Agreement form.

5. Attachment B to the Affidavit is the plat to the Unit Agreement that shows the boundaries of the SRO State Exploratory Unit and the location of the initial unit test well.

6. Attachment C to this Affidavit is a copy of Schedule B to the Unit Agreement for the SRO State Exploratory Unit that identifies the working interest ownership in the unit area. 17.133585% percent of the working interest in the Unit Area is owned by Marbob and is committed to the Unit.

7. The schedule under Attachment C to the Affidavit also identifies the royalty interest in the Unit Area. 100% percent of the royalty interest is owned by the State Land Office. Attachment D to this Affidavit is a letter from the New Mexico Commissioner of Public Lands giving preliminary approval of the State Land Office to the proposed SRO State Exploratory Unit.

8. All of Marbob's interest in the Unit Area has been committed to the Unit.

9. Attachment E to this affidavit is a Geological Summary of the Proposed Unit.

10. Attachment F is a north-south Stratigraphic Cross-Section which shows a Bone Spring Sand, internally designated the Harkey Zone, within the proposed unit area. The Marbob Myox "28" State Com Well No. 6 is located north of the proposed unit and achieved an initial production of 150 barrels of oil per day but now appears to be non-commercial. The Marbob Teddy Graham State Well No. 1 is a Morrow well. The Harkey Zone appears to be marginal due to low porosity. The Hamon State LG 1175 Well No. 1 was completed in several formations and the Harkey Zone also appears to be marginal.

11. Attachment G is a Structure Map on top of the Bone Spring Harkey Zone and illustrates a general dip from west to east with no major structures within the proposed Unit.

12. Attachment H to the affidavit is a Sand Map constructed using density porosity greater than or equal to 12 percent from the Harkey Zone. The map shows submarine fan systems that were deposited within the basin. Multiple fan systems were deposited in and around the area of the proposed Unit. The Unit boundaries are delineated by the ten foot contour interval of a multiple lobe submarine fan. The Marbob Myox "28" State Come Well No. 6 had two feet of porosity greater than or equal to 12 percent and appears to be uneconomic. The initial unit well should encounter twenty or thirty feet of pay making it more likely to have an economic well.

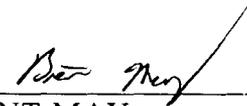
13. The unit covers an area that can be reasonably developed under a unit plan.

14. The primary target is the Bone Spring formation. Secondary objectives may include the Delaware Mountain Group.

15. If the initial unit well is successful, additional wells will be drilled in the Unit Area. Accordingly, approval of the unit agreement will result in the efficient recovery of hydrocarbons.

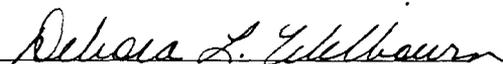
16. Approval of the SRO State Exploratory Unit and the development of the Unit Area pursuant to a unit plan is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

FURTHER AFFIANT SAYETH NOT.



BRENT MAY

SUBSCRIBED AND SWORN before me on this 27th day of May, 2009.



Notary Public

My Commission Expires:

1/25/2010

STATE/FEE EXPLORATORY UNIT

[Revised February 12, 2004]

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

_____ SRO _____ UNIT AREA

_____ EDDY _____ COUNTY, NEW MEXICO

NO. _____

SFE1

ATTACHMENT A

UNIT AGREEMENT
FOR THE DEVELOPMENT AND OPERATION
OF THE

SRO UNIT AREA
EDDY COUNTY, NEW MEXICO
NO. _____

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3. UNIT OPERATOR: Marbob Energy Corporation, whose address is P.O. Box 227, Artesia, NM 88211-0227 is hereby designated as unit operator and by signature hereto commits to this agreement all interest in unitized substances vested in it as set forth in Exhibit "B", and agrees and consents to accept the duties and obligations of unit operator for the discovery, development and production of unitized substances as herein provided. Whenever reference is made herein to the unit operator, such reference means the unit operator acting in that capacity and not as an owner of interests in unitized substances, and the term "working interest owner" when used herein shall include or refer to unit operator as the owner of a working interest when such an interest is owned by it.

4. RESIGNATION OR REMOVAL OF UNIT OPERATOR: Unit operator shall have the right to resign at any time but such resignation shall not become effective until a successor unit operator has been selected and approved in the manner provided for in Section 5 of this agreement. The resignation of the unit operator shall not release the unit operator from any liability or any default by it hereunder occurring prior to the effective date of its resignation.

Unit operator may, upon default or failure in the performance of its duties or obligations hereunder, be subject to removal by the same percentage vote of the owners of working interests determined in like manner as herein provided for the selection of a new unit operator. Such removal shall be effective upon notice thereof to the Commissioner and the Division.

The resignation or removal of the unit operator under this agreement shall not terminate his right, title or interest as the owner of a working interest or other interest in unitized substances, but upon the resignation or removal of unit operator becoming effective, such unit operator shall deliver possession of all equipment, materials, and appurtenances used in conducting the unit operations and owned by the working interest owners to the new duly qualified successor unit operator, or to the owners thereof if no such new unit operator is elected, to be used for the purpose of conducting unit operations hereunder. Nothing herein shall be construed as authorizing removal of any material, equipment and appurtenances needed for the preservation of wells.

5. SUCCESSOR UNIT OPERATOR: Whenever the unit operator shall resign as unit operator or shall be removed as hereinabove provided, the owners of the working interests according to their respective acreage interests in all unitized land shall by a majority vote select a successor unit operator; provided that, if a majority but less than seventy-five percent (75%) of the working interests qualified to vote is owned by one party to this agreement, a concurring vote of sufficient additional parties, so as to constitute in the aggregate not less than seventy-five percent (75%) of the total working interests, shall be required to select a new operator. Such selection shall not become effective until (a) a unit operator so selected shall accept in writing the duties and responsibilities of unit operator, and (b) the selection shall have been approved by the Commissioner. If no successor unit operator is selected and qualified as herein provided, the Commissioner at his election, with notice to the Division, may declare this unit agreement terminated.

6. ACCOUNTING PROVISIONS: The unit operator shall pay in the first instance all costs and expenses incurred in conducting unit operations hereunder, and such costs and expenses and the working interest benefits accruing hereunder shall be apportioned among the owners of the unitized working interests in accordance with an operating agreement entered into by and between the unit operator and the owners of such interests, whether one or more, separately or collectively. Any agreement or agreements entered into between the working interest owners and the unit operator as provided in this section, whether one or more, are herein referred to as the "Operating Agreement". No such agreement shall be deemed either to modify any of the terms and conditions of this unit agreement or to relieve the unit operator of any right or obligation established under this unit agreement and in case of any inconsistencies or conflict between this unit agreement and the operating agreement, this unit agreement shall prevail.

7. RIGHTS AND OBLIGATIONS OF UNIT OPERATOR: Except as otherwise specifically provided herein, the exclusive right, privilege and duty of exercising any and all rights of the parties hereto which are necessary or convenient for prospecting for, producing, storing, allocating and distributing the unitized substances are hereby delegated to and shall be exercised by the unit operator as herein provided. Acceptable evidence of title to said rights shall be deposited with said unit operator and, together with this agreement, shall constitute and define the rights, privileges and obligations of unit operator. Nothing herein, however, shall be construed to transfer title to any land or to any lease or operating agreement, it being understood that under this agreement the unit operator, in its capacity as unit operator, shall exercise the rights of possession and use vested in the parties hereto only for the purposes herein specified.

8. DRILLING TO DISCOVERY: The unit operator shall, within sixty (60) days after the effective date of this agreement, commence operations upon an adequate test well for oil and gas upon some part of the lands embraced within the unit area and shall drill said well with due diligence to a depth sufficient to attain the top of the Bone Spring formation or to such a depth as unitized substances shall be discovered in paying quantities at a lesser depth or until it shall, in the opinion of unit operator, be determined that the further drilling of said well shall be unwarranted or impracticable; provided, however, that unit operator shall not, in any event, be required to drill said well to a depth in excess of 9,333 feet. Until a discovery of a deposit of unitized substances capable of being produced in paying quantities (to wit: quantities sufficient to repay the costs of drilling and producing operations with a reasonable profit) unit operator shall continue drilling diligently, one well at a time, allowing not more than six months between the completion of one well and the beginning of the next well, until a well capable of producing unitized substances in paying quantities is completed to the satisfaction of the Commissioner or until it is reasonably proven to the satisfaction of the unit operator that the unitized land is incapable of producing unitized substances in paying quantities in the formation drilled hereunder.

Any well commenced prior to the effective date of this agreement upon the unit area and drilled to the depth provided herein for the drilling of an initial test well shall be considered as complying with the drilling requirements hereof with respect to the initial well. The Commissioner may modify the drilling requirements of this section by granting reasonable extensions of time when in his opinion such action is warranted. Upon failure to comply with the drilling provisions of this article the Commissioner may, after reasonable notice to the unit operator and each working interest owner, lessee and lessor at their last known addresses, declare this unit agreement terminated, and all rights privileges and obligations granted and assumed by this unit agreement shall cease and terminate as of such date.

9. OBLIGATIONS OF UNIT OPERATOR AFTER DISCOVERY OF UNITIZED SUBSTANCES: Should unitized substances in paying quantities be discovered upon the unit area, the unit operator shall on or before six months from the time of the completion of the initial discovery well and within thirty days after the expiration of each twelve months period thereafter, file a report with the Commissioner and Division of the status of the development of the unit area and the development contemplated for the following twelve months period.

It is understood that one of the main considerations for the approval of this agreement by the Commissioner of Public Lands is to secure the orderly development of the unitized lands in accordance with good conservation practices so as to obtain the greatest ultimate recovery of unitized substances.

After discovery of unitized substances in paying quantities, unit operator shall proceed with diligence to reasonably develop the unitized area as a reasonably prudent operator would develop such area under the same or similar circumstances.

If the unit operator should fail to comply with the above covenant for reasonable development this agreement may be terminated by the Commissioner as to all lands of the State of New Mexico embracing undeveloped regular well spacing or proration units, but in such event, the basis of participation by the working interest owners shall remain the same as if this agreement had not been terminated as to such lands; provided, however, the Commissioner shall give notice to the unit operator and the lessees or record in the manner prescribed by (Sec. 19-10-20 N.M. Statutes 1978 Annotated), of intention to cancel on account of any alleged breach of said covenant for reasonable development and any decision entered thereunder shall be subject to appeal in the manner prescribed by (Sec. 19-10-23 N.M. Statutes 1978 Annotated), and, provided further, in any event the unit operator shall be given a reasonable opportunity after a final determination within which to remedy any default, failing in which this agreement shall be terminated as to all lands of the State of New Mexico embracing undeveloped regular well spacing or proration units.

Notwithstanding any of the provisions of this Agreement to the contrary, all undeveloped regular well spacing or proration unit tracts within the unit boundaries shall be automatically eliminated from this Agreement and shall no longer be a part of the unit or be further subject to the terms of this agreement unless at the expiration of five (5) years after the first day of the month following the effective date of this agreement diligent drilling operations are in progress on said tracts.

10. PARTICIPATION AFTER DISCOVERY: Upon completion of a well capable of producing unitized substances in paying quantities the owners of working interests shall participate in the production therefrom and in all other producing wells which may be drilled pursuant hereto in the proportions that their respective leasehold interests covered hereby on an acreage basis bears to the total number of acres committed to this unit agreement, and such unitized substances shall be deemed to have been produced from the respective leasehold interests participating therein. For the purpose of determining any benefits accruing under this agreement and the distribution of the royalties payable to the State of New Mexico and other lessors, each separate lease shall have allocated to it such percentage of said production as the number of acres in each lease respectively committed to this agreement bears to the total number of acres committed hereto.

Notwithstanding any provisions contained herein to the contrary, each working interest owner shall have the right to take such owner's proportionate share of the unitized substances in kind or to personally sell or dispose of the same, and nothing herein contained shall be construed as giving or granting to the unit operator the right to sell or otherwise dispose of the proportionate share of any working interest owner without specific authorization from time to time so to do.

11. ALLOCATION OF PRODUCTION: All unitized substances produced from each tract in the unitized area established under this agreement, except any part thereof used for production or development purposes hereunder, or unavoidably lost, shall be deemed to be produced equally on an acreage basis from the several tracts of the unitized land, and for the purpose of determining any benefits that accrue on an acreage basis, each such tract shall have allocated to it such percentage of said production as its area bears to the entire unitized area. It is hereby agreed that production of unitized substances from the unitized area shall be allocated as provided herein, regardless of whether any wells are drilled on any particular tracts of said unitized area.

12. PAYMENT OF RENTALS, ROYALTIES AND OVERRIDING ROYALTIES: All rentals due to the State of New Mexico shall be paid by the respective lease owners in accordance with the terms of their leases.

All royalties due to the State of New Mexico under the terms of the leases committed to this agreement shall be computed and paid on the basis of all unitized substances allocated to the respective leases committed hereto; provided, however, the State shall be entitled to take in kind its share of the unitized substances allocated to the respective leases, and in such case the unit operator shall make deliveries of such royalty share in accordance with the terms of the respective leases.

All rentals, if any, due under any leases embracing lands other than the State of New Mexico, shall be paid by the respective lease owners in accordance with the terms of their leases and all royalties due under the terms of any such leases shall be paid on the basis of all unitized substances allocated to the respective leases committed hereto.

If the unit operator introduces gas obtained from sources other than the unitized substances into any producing formation for the purpose of repressuring, stimulating or increasing the ultimate recovery of unitized substances therefrom, a like amount of gas, if available, with due allowance for loss or depletion from any cause may be withdrawn from the formation into which the gas was introduced royalty free as to dry gas but not as to the products extracted therefrom; provided, that such withdrawal shall be at such time as may be provided in a plan of operation consented to by the Commissioner and approved by the Division as conforming to good petroleum engineering practices; and provided further, that such right of withdrawal shall terminate on the termination of this unit agreement.

If any lease committed hereto is burdened with an overriding royalty, payment out of production or other charge in addition to the usual royalty, the owner of each such lease shall bear and assume the same out of the unitized substances allocated to the lands embraced in each such lease as provided herein.

13. LEASES AND CONTRACTS CONFORMED AND EXTENDED INSOFAR AS THEY APPLY TO LANDS WITHIN THE UNITIZED AREA: The terms, conditions and provisions of all leases, subleases, operating agreements and other contracts relating to the exploration, drilling development or operation for oil or gas of the lands committed to this agreement, shall as of the effective date hereof, be and the same are hereby expressly modified and amended insofar as they apply to lands within the unitized area to the extent necessary to make the same conform to the provisions hereof and so that the respective terms of said leases and agreements will be extended insofar as necessary to coincide with the terms of this agreement and the approval of this agreement by the Commissioner and the respective lessors and lessees shall be effective to conform the provisions and extend the terms of each such lease as to lands within the unitized area to the provisions and terms of this agreement; but otherwise to remain in full force and effect. Each lease committed to this agreement, insofar as it applies to lands within the unitized area, shall continue in force beyond the term provided therein as long as this agreement remains in effect, provided, drilling operations upon the initial test well provided for herein shall have been commenced or said well is in the process of being drilled by the unit operator prior to the expiration of the shortest term lease committed to this agreement. Termination of this agreement shall not affect any lease which pursuant to the terms thereof or any applicable laws would continue in full force and effect thereafter. The commencement, completion, continued operation or production on each of the leasehold interests committed to this agreement and operations or production pursuant to this agreement shall be deemed to be operations upon and production from each leasehold interest committed hereto and there shall be no obligation on the part of the unit operator or any of the owners of the respective leasehold interests committed hereto to drill offset to wells as between the leasehold interests committed to this agreement, except as provided in Section 9 hereof.

Any lease embracing lands of the State of New Mexico of which only a portion is committed hereto shall be segregated as to the portion committed and as to the portion not committed and the terms of such leases shall apply separately as two separate leases as to such segregated portions, commencing as of the effective date hereof. Notwithstanding any of the provisions of this agreement to the contrary, any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto shall continue in full force and effect beyond the term provided therein as to all lands embraced within the unitized area and committed to this agreement, in accordance with the terms of this agreement. If oil and gas, or either of them, are discovered and are being produced in paying quantities from some part of the lands embraced in such lease which part is committed to this agreement at the expiration of the fixed term of such lease, such production shall not be considered as production from lands embraced in such lease which are not within the unitized area, and which are not committed thereto, and drilling or reworking operations upon some part of the lands embraced within the unitized area and committed to this agreement shall be considered as drilling and reworking operations only as to lands embraced within the unit agreement and not as to lands embraced within the lease and not committed to this unit agreement; provided, however, as to any lease embracing lands of the State of New Mexico having only a portion of its lands committed hereto upon which oil and gas, or either of them, has been discovered is discovered upon that portion of such lands not committed to this agreement, and are being produced in paying quantities prior to the expiration of the fixed term of such lease, such production in paying quantities shall serve to continue such lease in full force and effect in accordance with its terms as to all of the lands embraced in said lease.

14. CONSERVATION: Operations hereunder and production of unitized substances shall be conducted to provide for the most economical and efficient recovery of said substances without waste, as defined by or pursuant to State laws or regulations.

15. DRAINAGE: In the event a well or wells producing oil or gas in paying quantities should be brought in on land adjacent to the unit area draining unitized substances from the lands embraced therein, unit operator shall drill such offset well or wells as a reasonably prudent operator would drill under the same or similar circumstances.

16. COVENANTS RUN WITH LAND: The covenants herein shall be construed to be covenants running with the land with respect to the interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer or conveyance of interest in land or leases subject hereto shall be and hereby is conditioned upon the assumption of all privileges and obligations hereunder to the grantee, transferee or other successor in interest. No assignment or transfer or any working, royalty, or other interest subject hereto shall be binding upon unit operator until the first day of the calendar month after the unit operator is furnished with the original, photo static, or certified copy of the instrument of transfer.

17. EFFECTIVE DATE AND TERM: This agreement shall become effective upon approval by the Commissioner and the Division and shall terminate in _____ years after such date unless (a) such date of expiration is extended by the Commissioner, or (b) a valuable discovery of unitized substances has been made on unitized land during said initial term or any extension thereof in which case this agreement shall remain in effect so long as unitized substances are being produced in paying quantities from the unitized land and, should production cease, so long thereafter as diligent operations are in progress for the restoration of production or discovery of new production and so long thereafter as the unitized substances so discovered are being produced as aforesaid. This agreement may be terminated at any time by not less than seventy-five percent (75%) on an acreage basis of the owners of the working interests, signatory hereto, with the approval of the Commissioner and with notice to the Division. Likewise, the failure to comply with the drilling requirements of Section 8 hereof, may subject this agreement to termination as provided in said section.

18. RATE OF PRODUCTION: All production and the disposal thereof shall be in conformity with allocations, allotments, and quotas made or fixed by the Division, and in conformity with all applicable laws and lawful regulations.

19. APPEARANCES: Unit operator shall, after notice to other parties affected, have the right to appear for and on behalf of any and all interests affected hereby, before the Commissioner of Public Lands and the Division, and to appeal from orders issued under the regulations of the Commissioner or Division, or to apply for relief from any of said regulations or in any proceedings on its own behalf relative to operations pending before the Commissioner or Division; provided, however, that any other interest party shall also have the right at his own expense to appear and to participate in any such proceedings.

20. NOTICES: All notices, demands, or statements required hereunder to be given or rendered to the parties hereto, shall be deemed fully given, if given in writing and sent by postpaid registered mail, addressed to such party or parties at their respective addresses, set forth in connection with the signatures hereto or to the ratification or consent hereof, or to such other address as any such party may have furnished in writing to party sending the notice, demand, or statement.

21. LOSS OF TITLE: In the event title to any tract of unitized land or substantial interest therein shall fail, and the true owner cannot be induced to join the unit agreement so that such tract is not committed to this agreement, or the operation thereof hereunder becomes impracticable as a result thereof, such tract may be eliminated from the unitized area, and the interest of the parties readjusted as a result of such tract being eliminated from the unitized area. In the event of a dispute as to the title to any royalty, working, or other interest subject hereto, the unit operator may withhold payment or delivery of the allocated portion of the unitized substances involved on account thereof, without liability for interest until the dispute is finally settled, provided that no payments of funds due the State of New Mexico shall be withheld. Unit Operator, as such, is relieved from any responsibility for any defect or failure of any title hereunder.

22. SUBSEQUENT JOINDER: Any oil or gas interest in lands within the unit area not committed hereto, prior to the submission of the agreement for final approval by the Commissioner and the Division, may be committed hereto by the owner or owners of such rights, subscribing or consenting to this agreement, or executing a ratification thereof, and if such owner is also a working interest owner, by subscribing to the operating agreement providing for the allocation of costs of exploration, development, and operation. A subsequent joinder shall be effective as of the first day of the month following the approval by the Commissioner and the filing with the Division of duly executed counterparts of the instrument or instruments committing the interest of such owner to this agreement, but such joining party or parties, before participating in any benefits hereunder, shall be required to assume and pay to unit operator, their proportionate share of the unit expenses incurred prior to such party's or parties joinder in the unit agreement, and the unit operator shall make appropriate adjustments caused by such joinder, without any retroactive adjustment of revenue.

23. COUNTERPARTS: This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument in writing specifically referring hereto, and shall be binding upon all those parties who have executed such a counterpart, ratification, or consent hereto with the same force and effect as if all such parties had signed the same document, and regardless of whether or not it is executed by all other parties owning or claiming an interest in the lands within the above described unit area.

IN WITNESS WHEREOF, the undersigned parties hereto have caused this agreement to be executed as of the respective dates set forth opposite their signatures.

UNIT OPERATOR AND WORKING INTEREST OWNER

Marbob Energy Corporation By _____
BUSINESS ENTITY SIGNATURE OF OFFICER
 Address P.O. Box 227, Artesia, NM 88211-0227 Date of Execution _____

STATE OF New Mexico)
) ss.
 COUNTY OF Eddy)

Acknowledgment in an Individual Capacity

This instrument was acknowledged before me on _____ Date

by _____
 Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

This instrument was acknowledged before me on _____ Date

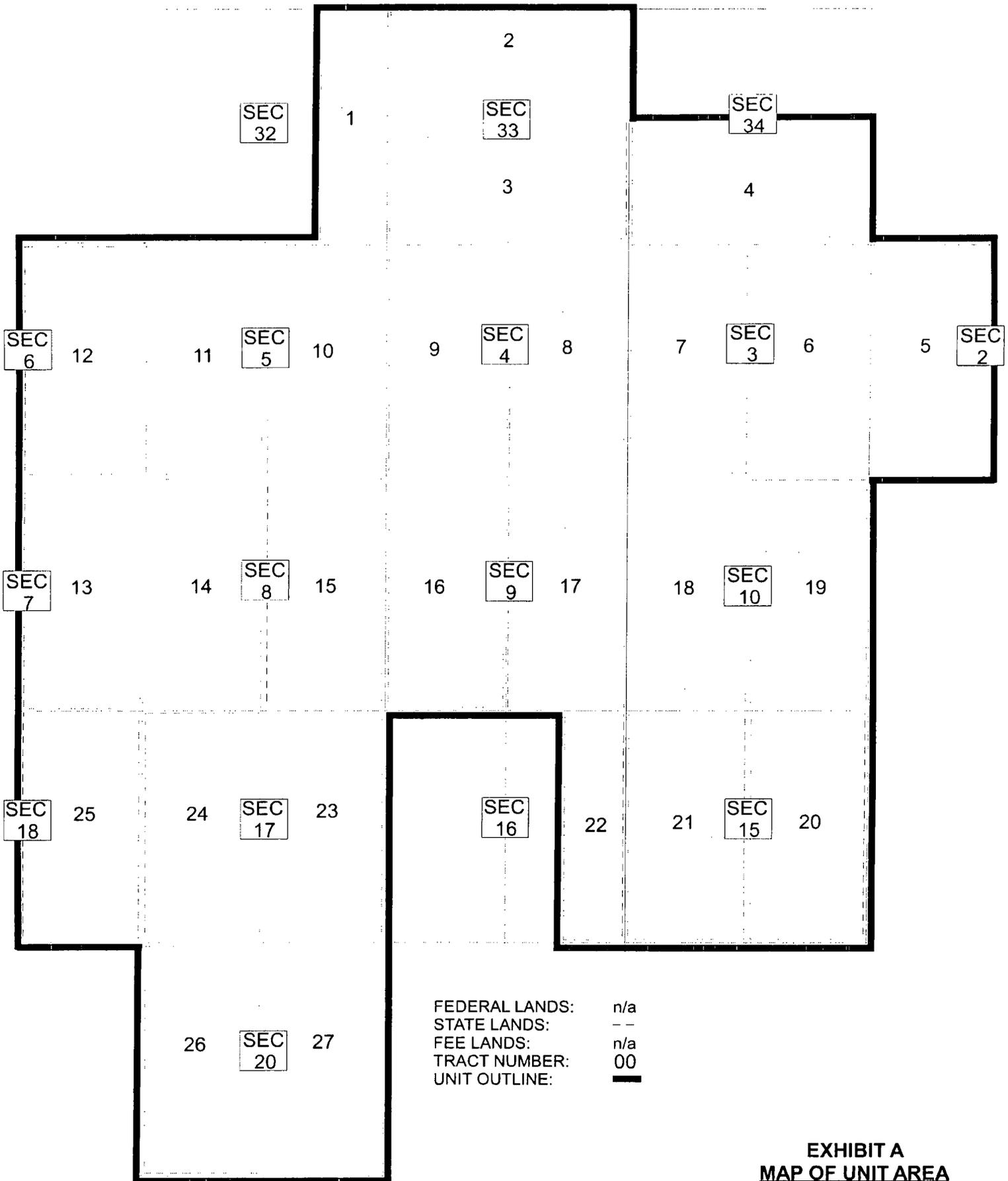
by _____
Name(s) of Person(s)

as _____ of _____
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____



**EXHIBIT A
MAP OF UNIT AREA**

Townships 25s & 26s-Range 28e
Eddy County, New Mexico

EXHIBIT "B"
SCHEDULE OF OWNERSHIP

TRACT NUMBER	DESCRIPTION OF LANDS	ACRES	SERIAL NUMBER	EXPIRATION DATE	BASIC ROYALTY AND PERCENTAGE	LESSEE OF RECORD	WORKING INTEREST OWNERS	WI Decimal	Net Acres
<u>TOWNSHIP 25 SOUTH, RANGE 28 EAST</u>									
1	Section 32: E/2/E/2	160	VB-0575	8/1/2009	0.1875	YATES PETROLEUM CORPORATION	Yates Petroleum Corp. ABO Petroleum Corp Yates Drilling Company MYCO Industries, Inc. Marbob Energy Corp Pitch Energy Corp Legend Natural Gas Devon Energy Production Company LP	0.18322480 0.04257430 0.04257430 0.04257430 0.11959360 0.11959360 0.21045550 0.23940960	29.315968 6.811888 6.811888 6.811888 19.134976 19.134976 33.67288 38.305536
2	Section 33: N/2	320	VB-0576	8/1/2009	0.1875	YATES PETROLEUM CORPORATION	Yates Petroleum Corp. ABO Petroleum Corp Yates Drilling Company MYCO Industries, Inc. Marbob Energy Corp Pitch Energy Corp Legend Natural Gas Devon Energy Production Company LP	0.18322480 0.04257430 0.04257430 0.04257430 0.11959360 0.11959360 0.21045550 0.23940960	58.631936 13.623776 13.623776 13.623776 38.269952 38.269952 67.34576 76.611072
3	Section 33: S/2	320	VB-0569	8/1/2009	0.1875	YATES PETROLEUM CORPORATION	Yates Petroleum Corp. ABO Petroleum Corp Yates Drilling Company MYCO Industries, Inc. Marbob Energy Corp Pitch Energy Corp Legend Natural Gas Devon Energy Production Company LP	0.18322480 0.04257430 0.04257430 0.04257430 0.11959360 0.11959360 0.21045550 0.23940960	58.631936 13.623776 13.623776 13.623776 38.269952 38.269952 67.34576 76.611072

EXHIBIT "B"
SCHEDULE OF OWNERSHIP

4	Section 34: S/2	320	V-7085	7/1/2009 - Prod	0.16667	MARBOB ENERGY CORPORATION	Marbob Energy Corp	0.19505495	62.417584
							Pitch Energy Corp	0.19505495	62.417584
							Yates Petroleum Corp.	0.07554945	24.175824
							ABO Petroleum Corp	0.07554945	24.175824
							Yates Drilling Company	0.07554945	24.175824
							MYCO Industries, Inc.	0.07554945	24.175824
							EG3, Inc.	0.07692308	24.6153856
							The Allar Company	0.23076922	73.8461504
<u>TOWNSHIP 26 SOUTH, RANGE 28 EAST</u>									
5	Section 2: W/2	320	VB-0694	7/1/2010	0.1875	VATES PETROLEUM CORPORATION	Marbob Energy Corp	0.19505495	62.417584
							Pitch Energy Corp	0.19505495	62.417584
							Yates Petroleum Corp.	0.07554945	24.175824
							ABO Petroleum Corp	0.07554945	24.175824
							Yates Drilling Company	0.07554945	24.175824
							MYCO Industries, Inc.	0.07554945	24.175824
							EG3, Inc.	0.07692308	24.6153856
							The Allar Company	0.23076922	73.8461504
6	Section 3: E/2	320	V-7438	7/1/2010	0.16667	The Allar Company	Marbob Energy Corp	0.19505495	62.417584
							Pitch Energy Corp	0.19505495	62.417584
							Yates Petroleum Corp.	0.07554945	24.175824
							ABO Petroleum Corp	0.07554945	24.175824
							Yates Drilling Company	0.07554945	24.175824
							MYCO Industries, Inc.	0.07554945	24.175824
							EG3, Inc.	0.07692308	24.6153856
							The Allar Company	0.23076922	73.8461504

EXHIBIT "B"
SCHEDULE OF OWNERSHIP

Section	Acres	Well	Effective Date	Volume	Owner	Acres	Volume	Value						
4 Section 34: S/2	320	V-7085	7/1/2009 - Prod	0.16667	MARBOB ENERGY CORPORATION	Marbob Energy Corp	0.19505495	62.417584						
						Pitch Energy Corp	0.19505495	62.417584						
						Yates Petroleum Corp.	0.07554945	24.175824						
						ABO Petroleum Corp	0.07554945	24.175824						
						Yates Drilling Company	0.07554945	24.175824						
						MYCO Industries, Inc.	0.07554945	24.175824						
						EG3, Inc.	0.07692308	24.6153856						
						The Allar Company	0.23076922	73.8461504						
						<u>TOWNSHIP 26 SOUTH, RANGE 28 EAST</u>								
						5 Section 2: W/2	320	VB-0694	7/1/2010	0.1875	YATES PETROLEUM CORPORATION	Marbob Energy Corp	0.19505495	62.417584
Pitch Energy Corp	0.19505495	62.417584												
Yates Petroleum Corp.	0.07554945	24.175824												
ABO Petroleum Corp	0.07554945	24.175824												
Yates Drilling Company	0.07554945	24.175824												
MYCO Industries, Inc.	0.07554945	24.175824												
EG3, Inc.	0.07692308	24.6153856												
The Allar Company	0.23076922	73.8461504												
<u>Section 3: E/2</u>														
6 Section 3: E/2	320	V-7438	7/1/2010	0.16667	The Allar Company							Marbob Energy Corp	0.19505495	62.417584
						Pitch Energy Corp	0.19505495	62.417584						
						Yates Petroleum Corp.	0.07554945	24.175824						
						ABO Petroleum Corp	0.07554945	24.175824						
						Yates Drilling Company	0.07554945	24.175824						
						MYCO Industries, Inc.	0.07554945	24.175824						
						EG3, Inc.	0.07692308	24.6153856						
						The Allar Company	0.23076922	73.8461504						

EXHIBIT "B"
SCHEDULE OF OWNERSHIP

7	Section 3: W/2	320	V-7461	7/1/2010	0.16667	Yates Petroleum Corporation	Marbob Energy Corp	0.19505495	62.417584							
							Pitch Energy Corp	0.19505495	62.417584							
							Yates Petroleum Corp.	0.07554945	24.175824							
							ABO Petroleum Corp	0.07554945	24.175824							
							Yates Drilling Company	0.07554945	24.175824							
							MYCO Industries, Inc.	0.07554945	24.175824							
							EG3, Inc.	0.07692308	24.6153856							
The Allar Company	0.23076922	73.8461504														
8	Section 4: E/2	320	V-7439	7/1/2010	0.16667	The Allar Company	Marbob Energy Corp	0.19505495	62.417584							
							Pitch Energy Corp	0.19505495	62.417584							
							Yates Petroleum Corp.	0.07554945	24.175824							
							ABO Petroleum Corp	0.07554945	24.175824							
							Yates Drilling Company	0.07554945	24.175824							
							MYCO Industries, Inc.	0.07554945	24.175824							
							EG3, Inc.	0.07692308	24.6153856							
							The Allar Company	0.23076922	73.8461504							
							9	Section 4: W/2	320	V-7462	7/1/2010	0.16667	Yates Petroleum Corporation	Yates Petroleum Corp.	0.12500000	40
														ABO Petroleum Corp	0.12500000	40
Yates Drilling Company	0.12500000	40														
MYCO Industries, Inc.	0.12500000	40														
Marbob Energy Corp	0.50000000	160														
10	Section 5: E/2	320	V-7440	7/1/2010	0.16667	Legend Natural Gas III LP	Yates Petroleum Corp.	0.18322480	58.631936							
							ABO Petroleum Corp	0.04257430	13.623776							
							Yates Drilling Company	0.04257430	13.623776							
							MYCO Industries, Inc.	0.04257430	13.623776							
							Marbob Energy Corp	0.11959360	38.269952							
							Pitch Energy Corp	0.11959360	38.269952							
							Legend Natural Gas	0.21045550	67.34576							
							Devon Energy Production Company LP	0.23940960	76.611072							

EXHIBIT "B"
SCHEDULE OF OWNERSHIP

11	Section 5: W/2	320	V-7463	7/1/2010	0.16667	Yates Petroleum Corporation	Yates Petroleum Corp.	0.18322480	58.631936
						ABO Petroleum Corp	ABO Petroleum Corp	0.04257430	13.623776
						Yates Drilling Company	Yates Drilling Company	0.04257430	13.623776
						MVCO Industries, Inc.	MVCO Industries, Inc.	0.04257430	13.623776
						Marbob Energy Corp	Marbob Energy Corp	0.11959360	38.269952
						Pitch Energy Corp	Pitch Energy Corp	0.11959360	38.269952
						Legend Natural Gas	Legend Natural Gas	0.21045550	67.34576
						Devon Energy Production Company LP	Devon Energy Production Company LP	0.23940960	76.611072
12	Section 6: E/2	320	V-7441	7/1/2010	0.16667	Legend Natural Gas III LP	Yates Petroleum Corp.	0.18322480	58.631936
						ABO Petroleum Corp	ABO Petroleum Corp	0.04257430	13.623776
						Yates Drilling Company	Yates Drilling Company	0.04257430	13.623776
						MVCO Industries, Inc.	MVCO Industries, Inc.	0.04257430	13.623776
						Marbob Energy Corp	Marbob Energy Corp	0.11959360	38.269952
						Pitch Energy Corp	Pitch Energy Corp	0.11959360	38.269952
						Legend Natural Gas	Legend Natural Gas	0.21045550	67.34576
						Devon Energy Production Company LP	Devon Energy Production Company LP	0.23940960	76.611072
13	Section 7: E/2	320	V-7465	7/1/2010	0.16667	Yates Petroleum Corporation	Yates Petroleum Corp.	0.18322480	58.631936
						ABO Petroleum Corp	ABO Petroleum Corp	0.04257430	13.623776
						Yates Drilling Company	Yates Drilling Company	0.04257430	13.623776
						MVCO Industries, Inc.	MVCO Industries, Inc.	0.04257430	13.623776
						Marbob Energy Corp	Marbob Energy Corp	0.11959360	38.269952
						Pitch Energy Corp	Pitch Energy Corp	0.11959360	38.269952
						Legend Natural Gas	Legend Natural Gas	0.21045550	67.34576
						Devon Energy Production Company LP	Devon Energy Production Company LP	0.23940960	76.611072

EXHIBIT "B"
SCHEDULE OF OWNERSHIP

14	Section 8: W/2	320	V-7443	7/1/2010	0.16667	Legend Natural Gas III LP	Yates Petroleum Corp.	0.18322480	58.631936
							ABO Petroleum Corp	0.04257430	13.623776
							Yates Drilling Company	0.04257430	13.623776
							MYCO Industries, Inc.	0.04257430	13.623776
							Marbob Energy Corp	0.11959360	38.269952
							Pitch Energy Corp	0.11959360	38.269952
							Legend Natural Gas	0.21045550	67.34576
							Devon Energy Production Company LP	0.23940960	76.611072
15	Section 8: E/2	320	V-7466	7/1/2010	0.16667	Marbob Energy Corporation	Yates Petroleum Corp.	0.18322480	58.631936
							ABO Petroleum Corp	0.04257430	13.623776
							Yates Drilling Company	0.04257430	13.623776
							MYCO Industries, Inc.	0.04257430	13.623776
							Marbob Energy Corp	0.11959360	38.269952
							Pitch Energy Corp	0.11959360	38.269952
							Legend Natural Gas	0.21045550	67.34576
							Devon Energy Production Company LP	0.23940960	76.611072
16	Section 9: W/2	320	V-7444	7/1/2010- Prod	0.16667	The Allar Company	Marbob Energy Corp	0.19505495	62.417584
							Pitch Energy Corp	0.19505495	62.417584
							Yates Petroleum Corp.	0.07554945	24.175824
							ABO Petroleum Corp	0.07554945	24.175824
							Yates Drilling Company	0.07554945	24.175824
							MYCO Industries, Inc.	0.07554945	24.175824
							EG3, Inc.	0.07692308	24.6153856
							The Allar Company	0.23076922	73.8461504

EXHIBIT "B"
SCHEDULE OF OWNERSHIP

17	Section 9: E/2	320	V-7467	7/1/2010 - Prod	0.16667	Yates Petroleum Corporation	Marbob Energy Corp	0.19505495	62.417584							
							Pitch Energy Corp	0.19505495	62.417584							
							Yates Petroleum Corp.	0.07554945	24.175824							
							ABO Petroleum Corp	0.07554945	24.175824							
							Yates Drilling Company	0.07554945	24.175824							
							MYCO Industries, Inc.	0.07554945	24.175824							
							EG3, Inc.	0.07692308	24.6153856							
							The Allar Company	0.23076922	73.8461504							
							18	Section 10: W/2	320	VB-0677	7/1/2010	0.1875	The Allar Company	Marbob Energy Corp	0.19505495	62.417584
														Pitch Energy Corp	0.19505495	62.417584
Yates Petroleum Corp.	0.07554945	24.175824														
ABO Petroleum Corp	0.07554945	24.175824														
Yates Drilling Company	0.07554945	24.175824														
MYCO Industries, Inc.	0.07554945	24.175824														
EG3, Inc.	0.07692308	24.6153856														
The Allar Company	0.23076922	73.8461504														
19	Section 10: E/2	320	VB-0695	7/1/2010	0.1875	Yates Petroleum Corporation								Marbob Energy Corp	0.19505495	62.417584
														Pitch Energy Corp	0.19505495	62.417584
							Yates Petroleum Corp.	0.07554945	24.175824							
							ABO Petroleum Corp	0.07554945	24.175824							
							Yates Drilling Company	0.07554945	24.175824							
							MYCO Industries, Inc.	0.07554945	24.175824							
							EG3, Inc.	0.07692308	24.6153856							
							The Allar Company	0.23076922	73.8461504							

EXHIBIT "B"
SCHEDULE OF OWNERSHIP

25	Section 18: E/2	320	V-7448	7/1/2010	0.16667	Chesapeake Exploration LP	Chesapeake Exploration Limited Partnership	1.00000000	320
26	Section 20: W/2	320	V-7450	7/1/2010	0.16667	Nearburg Exploration Company, LLC	Nearburg Exploration Company, LLC	1.00000000	320
27	Section 20: E/2	320	V-7473	7/1/2010	0.16667	Marbob Energy Corporation	Yates Petroleum Corp.	0.12500000	40
						ABO Petroleum Corp	ABO Petroleum Corp	0.12500000	40
						Yates Drilling Company	Yates Drilling Company	0.12500000	40
						MVCO Industries, Inc.	MVCO Industries, Inc.	0.12500000	40
						Marbob Energy Corp	Marbob Energy Corp	0.50000000	160

RECAPITULATION

8,320 Acres of State of New Mexico Lands = 100%
 0 Acres of Fee Lands = 0%
 Total 8,320 Acres 100%

Unit Working Interest			
Marbob Energy Corp	0.17133585	1425.514392	
Pitch Energy Corp	0.13287433	1105.514392	
Yates Petroleum Corp.	0.10583765	880.569256	
ABO Petroleum Corp	0.05985576	497.999896	
Yates Drilling Company	0.05985576	497.999896	
MVCO Industries, Inc.	0.05985576	497.999896	
EG3, Inc.	0.03698225	307.69232	
The Allar Company	0.11094674	923.07688	
Chesapeake Exploration Limited Partnership	0.07692308	640	
Nearburg Exploration Company, LLC	0.03846154	320	
Legend Natural Gas	0.06880276	572.43896	
Devon Energy Production Company LP	0.07826852	651.194112	
TOTAL	1.00000000	8320	

Total Acres 8320

JUN 03 2009



PATRICK H. LYONS
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

May 28, 2009

Marbob Energy Corporation
P. O. Box 227
Artesia, NM 88211-0227

Attention: Mr. Dean Chumbley

Re: Preliminary Approval
Proposed SRO State Exploratory Unit
Eddy County, New Mexico

Dear Mr. Chumbley:

This office has received the unexecuted copy of the unit agreement, which you have submitted for the proposed SRO State Exploratory Unit area, Eddy County, New Mexico. This agreement meets the general requirements of the Commissioner of Public Lands, who has this date granted you preliminary approval as to form and content.

Preliminary approval shall not be construed to mean final approval of this agreement in any way and will not extend any short-term leases, until final approval and an effective date have been given.

When submitting your agreement for final approval, please submit the following:

1. Application for final approval by the Commissioner setting forth the tracts that have been committed and the tracts that have not been committed.
2. Pursuant to Rule 19.2.100.51, applications for approval shall contain a statement of facts showing:
 - a. That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy.
 - b. That under the proposed unit operation, the State of New Mexico will receive its fair share of the recoverable oil and gas in place under its lands in the proposed unit area.
 - c. That each beneficiary institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the unit area.
 - d. That such unit agreement is in other respects for the best interest of the trust.
3. All ratifications from the Lessees of Record and Working Interest Owners. All signatures should be acknowledged by a notary and one set must contain original signatures.

-State Land Office Beneficiaries -

Carrie Tingley Hospital • Charitable Penal & Reform • Common Schools • Eastern NM University • Rio Grande Improvement • Miners' Hospital of NM • NM Boys School • NM Highlands University • NM Institute of Mining & Technology • New Mexico Military Institute • NM School for the Deaf • NM School for the Visually Handicapped • NM State Hospital • New Mexico State University • Northern NM Community College • Penitentiary of New Mexico • Public Buildings at Capital • State Park Commission • University of New Mexico • UNM Sallie Lands • Water Reservoirs • Western New Mexico University

ATTACHMENT D

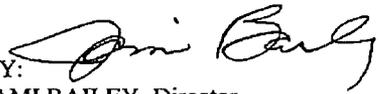
Marbob Energy Corporation
May 28, 2009
Page 2

4. Order of the New Mexico Oil Conservation Division. Our approval will be conditioned upon subsequent favorable approval by the New Mexico Oil Conservation Division.
5. Please submit two copies of the Unit Agreement.
6. A copy of the Unit Operating Agreement (if applicable).
7. Copies of all the well records for the initial unit well and any subsequent well.
8. Your \$510.00 filing fee has been received.

If you have any questions or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours,

PATRICK H. LYONS
COMMISSIONER OF PUBLIC LANDS

BY: 

JAMI BAILEY, Director
Oil, Gas and Minerals Division
(505) 827-5744

PL/JB/pm

cc: OCD-Santa Fe, Attention: Mr. Ed Martin



GEOLOGICAL SUMMARY OF THE PROPOSED SRO STATE UNIT

The proposed SRO State Unit is located in Eddy County, New Mexico approximately ten miles south of the town of Malaga. Seventeen full or partial sections comprise the proposed unit, these lands being located in Sections 32, 33, & 34 of Township 25 South – Range 28 East and Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 15, 16, 17, 18, & 20 of Township 26 South – Range 28 East. The pilot hole of the initial test well will be drilled to a total depth of approximately 9000 feet to test the Bone Spring Formation, a horizontal leg will be drilled approximately 4600 feet.

The geologic setting of the proposed unit is within the Delaware Basin. The proposed formation to be unitized is the Bone Spring Formation. The Bone Spring Formation is comprised of carbonates, shales, and sandstones deposited by debris flows and submarine fans within the deep waters of the basin. The initial test well is proposed to drill horizontally through a sandstone situated between the Second and Third Bone Spring Sands (informally designated as the Harkey Zone).

A north-south stratigraphic cross-section was constructed to show the Harkey Zone within the area of the proposed unit. The well on the far left of the cross-section is the pilot hole for the horizontal Marbob Myox "28" State Com. #6 which is located north of the proposed unit. The Myox well was drilled horizontally within the Harkey Zone and was originally completed in the horizontal leg of the well. The well was fracture stimulated and initial production was 150 barrels of oil per day, but within ten days production had dropped to 64 barrels of oil daily and was continuing to drop. The well was recompleted to the vertical section of the well because the Harkey Zone appeared to be noncommercial at this location. The middle well on the cross-section is the Marbob Teddy Graham State #1. The well is currently completed in the Morrow Formation. The Bone Spring Formation has not been tested. The Harkey Zone appears to be marginal because of low porosity. The far right well on the cross-section is the Hamon State LG 1175 #1. The well is currently plugged. Completions attempts were made in the Devonian, Atoka, and Bone Spring Formations with no success. Shows were reported in the Bone Spring Sands, but not the Harkey Zone which appears to be marginal.

The Structure Map is on top of the Bone Spring Harkey Zone. The map shows a general dip from west to east with no major structures within the proposed unit. Structure does not appear to be a concern at this point.

ATTACHMENT E

The Sand Map was constructed using density porosity (sonic porosity was used when density was not available) greater than or equal to 12 percent from the Harkey Zone. The map shows submarine fan systems that were deposited within the basin. Multiple fan systems were deposited in and around the area of the proposed unit. The unit boundaries are delineated by the ten foot contour interval of a multiple lobe submarine fan. The Myox "28" State Com. #6 (Section 28 of Township 25 South – Range 28 East) is the only well in the area that has been completed in the Harkey Zone. The well had two feet of porosity greater than or equal to 12 percent and appears to be uneconomic. Ten feet or more of thickness should give an operator a better chance of making an economic well.

The pilot hole of the initial test well is located 660 feet from the north line and 330 feet from the west line in Section 4 of Township 26 South – Range 28 East. The horizontal leg will be drilled to the east and will end 660 feet from the north line and 330 feet from the east line of the same section. The horizontal leg should encounter twenty to thirty feet of pay. A discounted net cash flow of \$2,750,000 should be achieved after an initial investment of \$3,500,000 for a completed well. Estimated recoverable reserves are 149,000 barrels of oil and 1.17 billion cubic feet of gas. The proposed SRO State Unit should have sufficient thickness and porosity within the Bone Spring Formation to produce economic amounts of oil and gas.