

Coal formation underlying the W/2 of Section 8, Township 29 North, Range 13 West, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320 acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool. The unit is to be dedicated to the Airport 29-13-8 Well No. 113, to be located at an orthodox location in the NW/4 NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile West of Farmington, New Mexico.

7. **CASE 14297:** *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the N/2 of Section 11, Township 17 South, Range 29 East, NMPM, to form a standard 320-acre gas spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent, including the Undesignated Grayburg-Morrow Gas Pool. The unit will be dedicated to the proposed Orca "11" Fed. Com. Well No. 1, to be drilled at an orthodox location in the NE/4 NW/4 of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles Northwest of Loco Hills, New Mexico.

8. **CASE 14298:** *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 29, Township 22 South, Range 26 East, NMPM, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including Undesignated Southeast Carlsbad-Wolfcamp Gas Pool, Northeast Sheep Draw-Strawn Gas Pool, Undesignated East McKittrick Hills-Atoka Gas Pool, Undesignated South Happy Valley-Atoka Gas Pool, and Southeast Happy Valley-Morrow Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Southeast Happy Valley-Delaware Pool, Undesignated Southeast Happy Valley-Bone Spring Pool, and Undesignated Southeast Happy Valley-Wolfcamp Pool. The units are to be dedicated to the proposed Huckleberry Draw "29" Com. Well No. 1, to be drilled at an orthodox location in the NE/4 NE/4 of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles Southwest of Carlsbad, New Mexico.

9. **CASE 14299:** *Application of Mewbourne Oil Company for compulsory pooling and three non-standard well units, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 1, Township 22 South, Range 25 East, NMPM, and in the following manner: Lots 5-12 (the N/2) to form a non-standard 344.34-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Catclaw Draw-Wolfcamp Gas Pool, Undesignated Hackberry Hills-Canyon Gas Pool, Undesignated Catclaw Draw-Strawn Gas Pool, Undesignated Hackberry Hills-Atoka Gas Pool,