

**OIL  
CONSERVATION  
DIVISION**

**CASE NO.**  
*14294*

**EXHIBIT**  
**8**

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-015-25855

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 E-7345-1

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIRT RESVR  OTHER O. C. D.

2. Name of Operator  
 Frank Boyce

3. Address of Operator  
 P.O. Box 8279, Roswell, N.M. 88201

7. Lease Name or Unit Agreement Name  
 Shirley Kay St.

8. Well No.  
 #1

9. Pool name or Wildcat  
 N. Hackberry Yates - SR

4. Well Location  
 Unit Letter B : 660 Feet From The N Line and 1980 Feet From The E Line  
 Section 32 Township 19S Range 31E NMPM Eddy County

10. Date Spudded 2-28-88 11. Date T.D. Reached \_\_\_\_\_ 12. Date Compl. (Ready to Prod) 7-28-88 13. Elevations (DF & RKB, RT, GR, etc.) 3480' GL 14. Elev. Casinghead \_\_\_\_\_

15. Total Depth 2293 16. Plug Back T.D. 2293 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools X Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Open Hole 2260-2293

20. Was Directional Survey Made  
 no

21. Type Electric and Other Logs Run  
 none

22. Was Well Cored  
 no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	483	12 1/4	350sx.-Circ.	
5 1/2	15.5#	2260	7 1/4	350sx.-Circ.	
		2 3/8	2285		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2285	

26. Perforation record (interval, size, and number)  
Open Hole 2260-2293

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
2260-2293 1400 gal. 15% HCL acid  
17,500# 20-40 sand &  
385 bbl. gel water

PRODUCTION

28. Date First Production 8-19-88 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP Well Status (Prod. or Shut-in) Prod.

Date of Test 8-29-88 Hours Tested 24 Choke Size \_\_\_\_\_ Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. 2 Gas - MCF TSTM Water - Bbl. 15 Gas - Oil Ratio \_\_\_\_\_

Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API - (Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of

S. R. M. T. Printed: Sam Billington

Case 14294  
 Yeso Energy, Inc.  
 OCD Exhibit 8