OIL CONSERVATION DIVISION

CASE NO. 14294

EXHIBIT 6

Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised May 08, 2003 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-27220
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Lambchop "20"
PROPOSALS.) 1. Type of Well: RECEIVE	8. Well Number
Oil Well Gas Well Other	1
2. Name of Operator Yeso Energy, Inc.	004740
3. Address of Operator P.O. Box 2248 Roswell, NM 88202	10. Pool name or Wildcat WildcatDelaware
4. Well Location	
Unit Letter B: 479 feet from the North line and 1814 feet from the East line	
Section 20 Township 24S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4137.9' GR	
12. Check Appropriate Box to Indicate Nature of Notice	
NOTICE OF INTENTION TO: SUPERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	JBSEQUENT REPORT OF: ORK ALTERING CASING
TEMPORARILY ABANDON	DRILLING OPNS PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST	TAND
OTHER: Ch	ange of Operator
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Change of Operator from Prairie Sun, Inc. to Yeso Energy, Inc. Yeso Energy, Inc. assumes full responsibility for all operations on this lease under Statewide Blanket Plugging Bond on record in the Santa Fe OCD office.	
5-15-03 Through 6-30-03	
MIRU Davis Drilling rotary rig. Dig out and install new cellar. Remov	e dry hole marker and install new
wellhead on 8 5/8" csg. Elevate 5.5" csg and install new 5.5" csg head. NU BOP. Test BOP to 3000 psi. Rig up and GIH w/ 4 3/4" bit, DC's and drill out cement to 2865'. Test csg to 1500 psiOK. Run csg scraper and circ	
hole with 2% KCL + pkr fluid. TIH w/ TCP guns and perforate Delaware	2696-2714' w/ 4 JSPF, 0.42" EHD and
total of 80 holes. 2 7/8" 6.5# J55 8rd EUE tbg at 2601', AD-1 Pkr at 260 mcf/d up tbg. Acidize Delaware perfs with 2000 gal 7.5% NEFE acid ar	
test well. Make 8 swab runs and well kicked off flowing. Flow test well	
choke w/ 60 psi FTP. Make 15 bbls/day load water. Gas analysis show	vs H2S content of 8000 ppm by Tutweiler
H2S Test. Well shut in pending gas contract and right of way.	
I hereby certify that the information above is true and complete to the best of my knowledge.	adae and helief
SIGNATURE TITLE Agent	DATE 7/10/03
Type or print name Gene Lee	Telephone No. 626-4292
(This space for State use) FOR RECORDS ONLY	FEB 1 8 2004
APPPROVED BYTITLI	ΓE
•••	14294 erov Inc.

Case 14294
Yeso Energy, Inc.
OCD Exhibit 6