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 Secretary's Potash
 EA-08-1127

AUG 27 2008
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Form 3160-3
 (February 2005)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No 1004-0137
 Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5 Lease Serial No. LC048468(SHL) LC063621A(BHL)	
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6 If Indian, Allottee or Tribe Name	
2 Name of Operator EOG Resources, Inc.		7 If Unit or CA Agreement, Name and No	
3a Address P.O. Box 2267 Midland, TX 79702		8. Lease Name and Well No 21095 SAND TANK 18 FED COM 2H	
3b Phone No. (include area code) 432-686-3642		9 API Well No. 30-015- 36578	
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 430' FNL & 2260' FEL (U/L B); Sec 18, T18S-R30E At proposed prod zone 430' FNL & 2310' FWL (U/L C); Sec 17, T18S-R30E		10 Field and Pool, or Exploratory Sand Tank; Bone Spring	
14 Distance in miles and direction from nearest town or post office* Approx 4.5 miles SW from Loco Hills, NM		11 Sec, T, R, M, or Bk and Survey or Area Section 18, T18S-R30E, N.M.P.M.	
15 Distance from proposed* location to nearest property or lease line, ft (Also to nearest drig unit line, if any) 330'		12 County or Parish Eddy	
16 No of acres in lease 160		13 State NM	
17 Spacing Unit dedicated to this well N/2 NE/4 (18); N/2 NW/4 (17)		18 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 1560'	
19 Proposed Depth 8,223'TVD; 12,446'TMD		20 BLM/BIA Bond No. on file NM2308	
21 Elevations (Show whether DF, KDB, RT, GL, etc) GL 3,511		22 Approximate date work will start* 07/30/2008	
23 Estimated duration 30 days		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, must be attached to this form.

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| 1 Well plat certified by a registered surveyor | 4 Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2 A Drilling Plan | 5 Operator certification |
| 3 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office) | 6. Such other site specific information and/or plans as may be required by the BLM. |

25 Signature <i>Donny G. Glanton</i>	Name (Printed/Typed) Donny G. Glanton	Date 05/19/2008
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Title
Sr. Lease Operations ROW Representative

Approved by (Signature) <i>Linda S.C. Rundell</i>	Name (Printed/Typed) Linda S.C. Rundell	Date AUG 25 2008
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Title
STATE DIRECTOR

Office
NM STATE OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NOTE: NEW PIT RULE
 19-15-17 NMAC PART 17**

*(Instructions on page 2)

A form C-144 must be approved before starting drilling operations.

CAPITAN CONTROLLED WATER BASIN

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Case No.'s 14334 & 14358 (Consolidated) Exhibit No. 1
 Submitted by:
EOG RESOURCES, INC.
 Hearing Date: August 6, 2009

**APPROVAL SUBJECT TO
 GENERAL REQUIREMENTS
 AND SPECIAL STIPULATIONS
 ATTACHED**