

QUEEN UNIT #014X		#003, above)
SOUTH CAPROCK QUEEN UNIT #015	30-005-00662	32.9825562925791, -103.859111565689 (approx 10 mi NW Maljamar, 12 mi N highway 82/83)
SOUTH CAPROCK QUEEN UNIT #015	30-005-01161	33.0677110981310, -103.824686808912 (same approx area as S.Caprock Queen #003, above)
SOUTH CAPROCK QUEEN UNIT #016	30-005-00661	32.9825552242302, -103.855867593483 (same approx area as S.Caprock Qun #017, below)
SOUTH CAPROCK QUEEN UNIT #017	30-005-21000	32.9870631417701, -103.856986131522 (approx 10 mi NW Maljamar, 25 mi WNW Lovington)
STATE 32 #001	30-025-26065	32.8763764669655, -103.68770580173 (approx 5 mi NE Maljamar, 1 mi SE highway 82/53, 20 mi SW Lovington)
STATE LAND 76 #001	30-025-00376	32.9557800, -103.734210 (approx 7 mi NE Maljamar, 18 mi W Lovington)
STATE LAND 76 #003	30-025-29066	32.9560400000000, -103.729900 (approx 20 mi W Lovington, 6 mi N highway 82/83)
STATE LAND 76 #004	30-025-29067	32.95937000, -103.726670 (same approx area as State Land 76#003, above)
STATE LAND 76 #005	30-025-29208	32.9548700000000, -103.733130 (same approx area as State Land 76#003, above)
STATE R #001	30-025-01155	33.0737802718568, -103.604422400147 (approx 15 mi NW Lovington, 10 mi N highway 83/82)
STATE R #003	30-025-01157	33.0810313113126, -103.600204692167 (same approx area as State R #001, above)
V E RODDY #001	30-025-29869	32.9123091733285, -103.111624006688 (approx 10 mi ESE Lovington, 5 mi W NM/TX border)

2. **CASE 14340: Application of Chesapeake Energy Corporation, L.L.C. to re-instate Division Order R-11993-A for compulsory pooling, Lea County, New Mexico.** Applicant seeks to re-instate Order R-11993-A to authorize the pooling and the recompletion of the Duncan Well No. 1 (API #30-025-36235) located in Unit A of Section 19, T20S, R39E into the Tubb and Drinkard formations and to commingle that production with the existing Abo formation. Applicant is the current operator of this wellbore that was formerly operated by Xeric Oil & Gas Corporation who obtained Order R-11993 that pooled all mineral interests from the surface to the base of the Abo formation. This wellbore is currently dedicated to production from the DK-Abo Pool underlying the NE/4 NE/4 in Section 19, T20S, R39E, NMPM. If successful production from the Tubb and Drinkard to be dedicated to the existing Abo 40-acre spacing unit also to be considered are provisions for the subsequent operation of this wellbore and the costs of recompleting this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and a 200% charge for risk involved in this recompletion. This unit is located approximately 5-1/2 miles Southeast of Nadine, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.
3. **CASE 14341: Application of Armstrong Energy Corporation for approval of a Unit Agreement, Chaves County, New Mexico.** Applicant seeks approval of the Round Tank-Queen Waterflood Unit for an area comprising 1922.72 acres of State of New Mexico and Federal lands located in portions of Sections 24 and 25 of Township 15 South, Range 28 East and Sections 19 and 30 of Township 15 South, Range 29 East, N.M.P.M. which is located approximately 13 miles northwest of Loco Hills, New Mexico.
4. **CASE 14342: Application of Armstrong Energy Corporation for approval of a Waterflood Project for its Round Tank-Queen Waterflood Unit Area and Qualification of said Project for the Recovered Oil Tax Rate Pursuant to the Enhanced Oil Recovery Act, Chaves County, New Mexico.** Applicant seeks approval of its Round Tank-Queen Unit Waterflood Project comprised of 1922.72 acres, more or less of State and Federal lands located in Chaves County, New Mexico, more particularly described as follows:

TOWNSHIP 15 SOUTH, RANGE 28 EAST, NMPM

Section 24: E/2, E/2 W/2,
Section 25: E/2

TOWNSHIP 15 SOUTH, RANGE 29 EAST, NMPM

Irregular Section 19: Lots 1 through 4, E/2 W/2
(W/2 Equivalent), SE/4