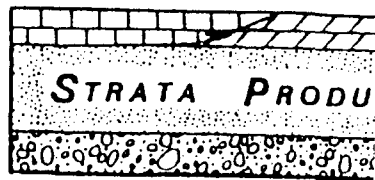


POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



200 WEST FIRST STREET, ROSWELL
ROSWELL, NEV

BEFORE THE
OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Case No. 12011 Exhibit No. 4

Submitted by: Strata Petroleum Company

Hearing Date: July 23, 1998

May 27

VIA - FEDERAL EXPRESS

Mr. Bob Matthew
Exxon Company, USA
Post Office Box 4697
Houston, Texas 77210-4697

RE: EXXON AGMT #AB-91-0029
Cercion Federal Wells
Township 22 South, Range 32 East, NMPM
Section 21: E/2
Section 22: W/2
Lea County, New Mexico

Dear Bob:

Strata Production Company ("Strata") recently drilled the Cercion Federal #8 Well in Section 22: SW/4NW/4, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico under the terms of the Lease Operating Agreement with Exxon Corporation effective September 25, 1992 ("Agreement"). The well was drilled to 8,900' and showed potential in the Delaware formation. However, with current oil prices, it was uneconomic to complete. Therefore, the well was plugged and abandoned on March 25, 1998.

The original five year term of the Agreement has terminated and Strata will now be subject to the provisions of the Agreement under the Continuous Development Program. Therefore, to keep the Agreement in force, we must commence operations for drilling our next well on or before September 25, 1998.

Strata plans to commence drilling operations in the W/2 of Section 22 on or before September 25, 1998 to test the Morrow formation at approximately 15,000'. Since the proration unit for Morrow production is 320.0 acres, we would like to work out an agreement with Exxon covering rights below the Delaware formation under the Cercion Federal Well #2 in the NW/4NW/4 and the Cercion Federal Well #4 in SE/4NW/4 of Section 22 which were drilled under the terms of our Farmout Agreement with Exxon dated July 9, 1991. Strata received assignments from Exxon covering these two wells from the surface to 8,637 feet and the surface to 8,641 feet respectively.

Since Exxon retained the deeper horizons under the Cercion Federal #2 and #4 Wells, we would like to ask Exxon to review this proposed well location at this time and advise whether it would be interested in participating with Strata in a Morrow test.

If Exxon is not interested in participating, Strata would propose that Exxon amend the current Agreement to include the deep rights Exxon retained under the 80 acres.

Further, if the Morrow test is successful in the W/2 of Section 22, Strata may be interested in drilling another Morrow test in the E/2 of Section 22.

We have recently completed a leasehold check of this acreage in Lea County and located a Lease Operating Agreement between Exxon Corporation and POGO Producing Company effective June 1, 1992. According to the well information, POGO completed the last well under its Lease Operating Agreement with Exxon in February, 1997. Therefore, if this information is correct and no extensions or other contracts have been entered into between the parties, the undrilled acreage in the NE/4 and W/2SE/4 has reverted to Exxon.

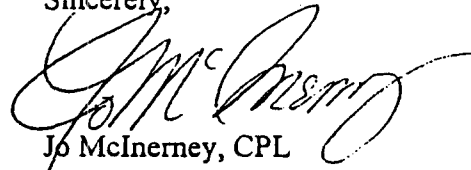
If this is the case, and Exxon is interested in further development of its leasehold, Strata would like to obtain an Option Farmout from Exxon covering the balance of the acreage that was not earned by POGO. Strata would propose the following terms for Exxon's consideration:

- 1) Within one hundred and eighty (180) days from the drilling of a Morrow test in the W/2 of Section 22, Township 22 South, Range 32 East, Strata will have the right, but not the obligation, to drill a second Morrow test at a legal location of its choice in the E/2 of Section 22.
- 2) If the well is capable of producing in paying quantities, Strata would earn rights from the surface to 100' below the deepest producing interval drilled.
- 3) Exxon will reserve as an overriding royalty, the difference between existing lease burdens and 20% to deliver an 80.0% net revenue interest lease..
- 4) If Strata exercises its option and a well is drilled in the E/2 of Section 22 ("Option Well"), Strata will have satisfied its drilling obligation for its next well as set out under the terms of the Continuous Development Program of the Lease Operating Agreement ("Agreement") effective September 25, 1992. However, it is understood that any subsequent well to be commenced after the Option Well shall be drilled in accordance with the terms of the Agreement covering the remaining undrilled acreage located in Township 22 South, Range 32 East, Section 21: E/2 and Section 22: W/2, Lea County, New Mexico.

Since time is of the essence, we would sincerely appreciate Exxon's response to Strata's proposals at its earliest convenience. We have enclosed a map of the area for reference purposes, together with copies of the Lease Operating Agreements (Strata and POGO) and Farmout Agreement dated July 9, 1991 for your further information.

Your attention and cooperation is appreciated and if you have any questions or additional information is needed, please contact the undersigned.

Sincerely,



Jo McInerney, CPL
Landman

Enc. Stated

FedEx. USA AirbillTracking
Number

4035734695

Sender's Copy
960307 00050/00200**1 From (please print)**Date 5/27/98 Sender's FedEx Account Number 1400-0415-4Sender's Name To McInerney Phone (505) 623-1957

Dept./Floor/Suite/Room

Comp. TRATA PRODUCTION COMPANYAddress 200 W FIRST ST STE 700City ROSWELL State NM Zip 88201**2 Your Internal Billing Reference Information** (Optional) (First 24 characters will appear on invoice) Red Tank Morrow**3 To (please print)**Recipient's Name Mr. Bob Matthew Phone (281) 431-1029

Dept./Floor/Suite/Room

Company Exxon Company, USA LandAddress 233 Benmar, Suite 160
(To "HOLD" at FedEx location, print FedEx address here) (We Cannot Deliver to P.O. Boxes or P.O. Zip Codes)City Houston State Tx Zip 77060**For HOLD at FedEx Location check here**☐ **Hold Weekday**
(Not available with
FedEx First Overnight)☐ **Hold Saturday**
(Not available with FedEx First Overnight or
FedEx Standard Overnight)**For Saturday Delivery check here**☐ (Extra Charge. Not available at all locations)
(Not available with FedEx First Overnight
or FedEx Standard Overnight)

Service Conditions, Declared Value, and Limit of Liability - By using this Airbill, you agree to the service conditions in our current Service Guide or U.S. Government Service Guide. Both are available on request. SEE BACK OF SENDER'S COPY OF THIS AIRBILL FOR INFORMATION AND ADDITIONAL TERMS. We will not be responsible for any claim in excess of \$100 per package whether the result of loss, damage, or delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, and document your

actual loss in a timely manner. Your right to recover from us for any loss includes intrinsic value of the package, loss of sales, interest, profit, attorney's fees, costs, and other forms of damage, whether direct, incidental, consequential, or special, and is limited to the greater of \$100 or the declared value but cannot exceed actual documented loss. The maximum declared value for any FedEx Letter and FedEx Pak is \$500. Federal Express may, upon your request, and with some limitations, refund all transportation charges paid. See the FedEx Service Guide for further details.

Questions?

Call 1-800-Go-FedEx (1-800-463-3339)

*The World On Time***4a Express Package Service Packages under 150 lbs.**Delivery commitment may
be later in some areas.☐ FedEx Priority Overnight (Next business morning) ☐ FedEx Standard Overnight (Next business afternoon) ☒ FedEx 2Day* (Second business day)☐ NEW FedEx First Overnight
(Earliest next business morning delivery to select locations)
(Higher rates apply)* FedEx Letter Rate not available.
Minimum charge
One pound FedEx 2Day rate.**4b Express Freight Service Packages over 150 lbs.**Delivery commitment may
be later in some areas.☐ FedEx Overnight Freight (Next business-day service for any distance) ☐ FedEx 2Day Freight (Second business-day service for any distance) ☐ FedEx Express Saver Freight (Up to 3 business-day service based upon distance)

(Call for delivery schedule. See back for detailed descriptions of freight products.)

5 Packaging☐ FedEx Letter ☒ FedEx Pak ☐ FedEx Box ☐ FedEx Tube ☐ Other Pkg.
Declared value limit \$500**6 Special Handling**Does this shipment contain dangerous goods? ☐ Yes (Use per attached Shipper's Declaration) ☐ No (Shipper's Declaration not required)☐ Dry Ice (Dry Ice, 8. UN 1845 III) _____ kg, 80A CA ☐ Cargo Aircraft Only
(Dangerous Goods Shipper's Declaration not required)**7 Payment**Bill to: ☒ Sender (Account no. in section 1 will be billed) ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check
(Enter FedEx account no. or Credit Card no. below)FedEx Account No. _____ Exp. Date _____
Credit Card No. _____

Total Packages	Total Weight	Total Declared Value*	Total Charges
1	1 lb	\$ 100.00	\$ 100

* When declaring a value higher than \$100 per shipment, you pay an additional charge. See SERVICE CONDITIONS, DECLARED VALUE AND LIMIT OF LIABILITY section for further information.

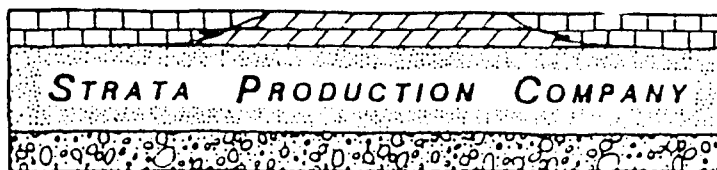
8 Release Signature Sign to authorize delivery without obtaining signature

Your signature authorizes Federal Express to deliver this shipment without obtaining a signature and agrees to indemnify and hold harmless Federal Express from any resulting claims.

272

WCSL 0197
Rev. Date 6/96
PART #147956
©1994-96 FedEx
PRINTED IN U.S.A.

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



TELEPHONE (505) 622-1127
FACSIMILE (505) 623-3533

200 WEST FIRST STREET, ROSWELL PETROLEUM BUILDING, SUITE 700
ROSWELL, NEW MEXICO 88201

June 2, 1998

VIA - FAX #713-431-1475/U.S. MAIL

Mr. Bob Matthew
Exxon Company, USA
Post Office Box 4697
Houston, Texas 77210-4697

RE: REQUEST FOR TERM ASSIGNMENT
Township 22 South, Range 32 East, NMPM
Section 22: NW/4NW/4, SE/4NW/4
Containing 80.0 acres m/l
Lea County, New Mexico

Dear Bob:

In accordance with our conversation regarding Strata's correspondence of May 27, 1998, you have advised that the Term Assignment with POGO Producing Company covering Exxon's acreage in Township 22 South, Range 32 East, Section 22: E/2 has been extended for one year. Therefore, Strata's request for an Option Farmout was not possible. However, you did advise that the deep rights Exxon holds in the NW/4NW/4 and SE/4NW/4 of Section 22 may be available to Strata through a Term Assignment or Farmout Agreement.

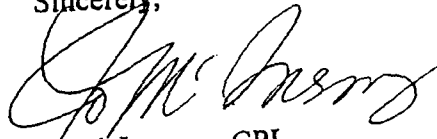
Since Strata plans to drill its next obligation well under its Term Assignment with Exxon covering the SW/4, NE/4NE/4 and SW/4NW/4 of Section 22 we would request a one year Term Assignment from Exxon covering the NW/4NW/4 and SE/4NW/4 of Section 22. Since we are planning a Morrow test and Exxon has elected not to participate, this will give us the spacing necessary for Morrow production.

In this regard, Strata hereby submits the following proposal for Exxon's consideration:

- 1) \$250.00 per acre for rights below the Base of the Delaware formation under Section 22: NW/4NW/4 and SE/4NW/4 for a term of one year.
- 2) Exxon would reserve a 5.0% overriding royalty interest which is the same overriding royalty covering the balance of the lands in the W/2 of Section 22 under the Term Assignment dated September 25, 1992 between Exxon and Strata.

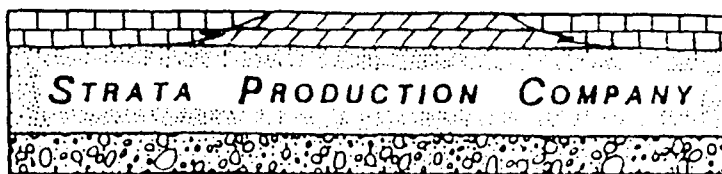
Exxon's consideration of our proposal is appreciated and if you have any questions, or if additional information is needed, please contact us.

Sincerely,



Jo McInerney, CPL
Landman

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



TELEPHONE (505) 622-1127
FACSIMILE (505) 623-3533

200 WEST FIRST STREET, ROSWELL PETROLEUM BUILDING, SUITE 700
ROSWELL, NEW MEXICO 88201

June 12, 1998

VIA - CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Mr. Bob Matthew
Exxon Company, USA
Post Office Box 4697
Houston, Texas 77210-4697

RE: REQUEST FOR TERM ASSIGNMENT
Township 22 South, Range 32 East, NMPM
Section 22: NW/4NW/4, SE/4NW/4
Below the base of the Delaware formation
Containing 80.0 acres m/l
Lea County, New Mexico

Dear Bob:

In accordance with our conversation regarding Strata's offer to Exxon of June 2, 1998 you advised that although the \$250.00 per acre Strata offered for a one year term assignment was agreeable to Exxon, the 5% overriding royalty interest was unacceptable.

You further advised that Exxon would only deliver a 75% NRI to Strata for a one year assignment. Since Strata is drilling a deep Morrow test, this NRI is not acceptable to Strata. In addition, Strata has already earned the upper zones from the surface to the Base of the Delaware under its Farmout Agreement with Exxon. Therefore, Strata cannot realize any additional pay in the upper formations to make this low NRI workable. Due to these facts Strata cannot accept less than the 82.5% NRI as originally proposed.

Strata hereby proposes the drilling of the Under the Hill Federal #1 well at a location 1980' FWL and 1980' FSL of Section 22, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. *\ CORRECTED FROM "FEL"*

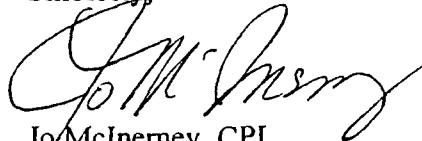
Strata estimates the total cost to drill and complete this well to be \$1,479,485.00 as shown on the enclosed Authority for Expenditure ("AFE") #UTHF-22-32-22.

Given that standard proration units in this area are 320.0 acres for wells to this depth, Exxon will hold 25% working interest and Strata will hold 75% working interest.

Please review the enclosed AFE and if Exxon approves same and elects to participate, please execute one copy of the AFE where indicated and return to Strata with your share of dry hole costs as set out on the attached invoice.

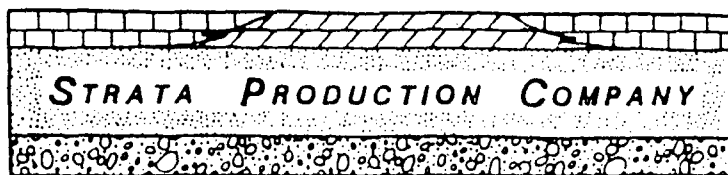
Thank you for your attention and if you have any questions, please contact the undersigned.

Sincerely,



Jo McInerney, CPL
Landman

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



TELEPHONE (505) 622-1127
FACSIMILE (505) 623-3533

200 WEST FIRST STREET, ROSWELL PETROLEUM BUILDING, SUITE 700
ROSWELL, NEW MEXICO 88201

INVOICE

UNDER THE HILL FEDERAL #1 WELL
Township 22 South, Range 32 East, NMPM
Section 22: 1980' FWL & 1980' FSL (W/2)
Lea County, New Mexico

CORRECTED FROM "FEL"

June 12, 1998

Exxon Company, USA
Post Office Box 4697
Houston, Texas 77210-4697

To invoice you for your proportionate share of
AFE ESTIMATED DRY HOLE:

25.0% X AFE TOTAL ESTIMATED DRY HOLE
COSTS: \$1,074,992.00

TOTAL DUE: \$268,748.00

Thank you.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Mr. Bob Matthew
Exxon Company, USA
P. O. Box 4697
Houston, Tx. 77210-4697

4a. Article Number
2 263 896 956

4b. Service Type
☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☒ Return Receipt for Merchandise ☐ COD

7. Date of Delivery
JUN 16 1998

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X

G 22

PS Form 3811, December 1994

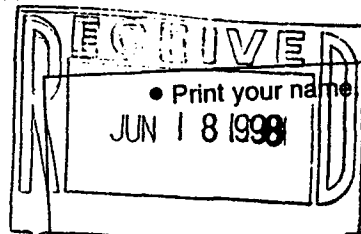
102595-97-8-0179 Domestic Return Receipt

Thank you for using Return Receipt Service.

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10



• Print your name, address, and ZIP Code in this box •

JUN 18 1998

State Production Company
P.O. Box 1030
Roswell, New Mexico 88202-1030



STRATA PRODUCTION COM. ANY
P.O. BOX 1030
ROSWell, NEW MEXICO 88202

A/E NUMBER: UTHF-22-32-22
DATE: 5-12-98

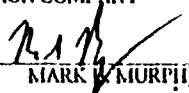
AUTHORIZATION FOR EXPENDITURE

LEASE/WELL NAME: UNDER THE HILL FEDERAL #1
FIELD NAME: WEST BOOTLER RIDGE
LEGAL DESCRIPTION: W/2 SECTION 22-T22S-R32E
DESCRIPTION OF WORK: DRILL A WELL TO TEST ATOKA AND MORROW PRODUCTION

DEPTH: 15,000 FT.
OBJECTIVE: MORROW
COUNTY/STATE: LEA, N.M.

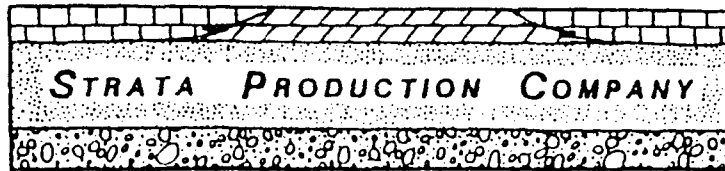
ACCOUNT CODE	DESCRIPTION	DRILLING	COMPLETION	TOTAL
INTANGIBLE DRILLING COSTS				
530-002	SURVEYING	800		
530-003	LOCATION, ROAD & DAMAGES	25,000		
530-010	DRILLING - FOOTAGE RATE \$22.00/FT. 15,000 FT.	349,800		
530-013	DRILLING - DAYWORK \$7500/DAY 6 DAYS	47,700		
530-130	CEMENT & SERVICES: SURFACE CASING 700 SX	10,500		
530-132	10 3/4" INTERMEDIATE CASING 2000 SX.	30,000		
530-132	7 5/8" INTERMEDIATE CASING 2500 SX	37,500		
530-023	SUPERVISION 60 DAYS @ \$450	28,620		
530-030	GEOLOGIST 4 DAYS @ \$450	1,908		
530-046	MUD MATERIALS & SPECIAL EQUIPMENT	40,000		
530-043	WATER 30,000 BBL.S.	37,500		
530-090	HAULING AND TRANSPORTATION	4,000		
530-070	MUDLOGGING \$450/DAY 45 DAYS	21,465		
530-073	LOGGING	47,700		
530-126	PIT LINING AND FENCING	5,800		
530-020	ADMINISTRATIVE OVERHEAD	14,000		
530-102	LEGAL	10,000		
530-033	DRILL STEM TESTS 1 TEST	15,700		
530-123	MISCELLANEOUS	25,000		
INTANGIBLE COMPLETION COSTS				
532-003	COMPLETION UNIT 10 DAYS @ \$130/HR.		16,536	
532-002	REVERSE UNIT AND EQUIPMENT		5,300	
532-046	WATER 3000 BBL.S.		3,657	
532-013	CEMENTING SERVICES PRODUCTION LINER		25,000	
532-023	PERFORATING, CORRELATION AND BOND LOG		26,500	
532-033	STIMULATION: 2000 GAL. ACID TREATMENT		10,600	
532-086	WELDING		2,120	
532-060	SUPERVISION 15 DAYS @ \$450/DAY		3,600	
532-090	TRANSPORTATION, INSTALLATION & LABOR		4,770	
532-010	EQUIPMENT RENTAL: 2- FRAC TANKS		1,229	
532-043	7 5/8" PACKER		3,500	
532-100	MISCELLANEOUS		5,000	
532-093	LABOR, ROUSTABOUTS 6 DAYS @ \$650/DAY		3,900	
532-036	CASING CREWS: PRODUCTION LINER		3,180	
532-021	ADMINISTRATIVE OVERHEAD		7,000	
532-123	MISCELLANEOUS		10,000	
TOTAL INTANGIBLE COSTS		752,993	131,892	884,885
TANGIBLE COMPLETION COSTS				
134-002	WELLHEAD	25,000	25,000	
134-003	SURFACE CASING 13 3/8" - 760 FT.	14,501		
134-003	INTERMEDIATE CASING 10 3/4" - 4750 FT.	80,759		
134-003	INTERMEDIATE CASING 7 5/8" - 12,200 FT.	201,739		
134-007	PRODUCTION LINER 5" - 3,200 FT.		36,125	
134-010	TUBING 2 7/8" - 15,000 FT.		130,380	
134-032	ANCHORS		1,696	
134-020	LINER HANGER		15,000	
134-033	FLOWLINE VALVES & FITTINGS		7,500	
134-002	SPECIAL EQUIPMENT-PACKER, ON-OFF TOOL, PROFILES, ETC.		15,900	
134-043	TANKS 2 - 500 BBL. STEEL & 1 - 250 BBL. F.O.		16,000	
134-033	3 PHASE I.P. GAS UNIT		25,000	
134-123	MIC. WELL EQUIPMENT		5,000	
TOTAL TANGIBLE COSTS		321,999	272,601	594,600
TOTAL WELL COST		1,074,992	404,493	1,479,485

COMPLETE MORROW WITH TUBING CONVEYED PERFORATING SYSTEM

PREPARED BY: BRUCE A. STUBBS TITLE: PETROLEUM ENGINEER DATE: 5-12-98
STRATA PRODUCTION COMPANY
APPROVED BY:  MARK A. MURPHY TITLE: PRESIDENT DATE: 6/10/98
APPROVED BY: _____ TITLE: _____ DATE: _____
COMPANY: _____ %W.L.: _____

IT IS RECOGNIZED THAT THE AMOUNTS HEREIN ARE ESTIMATES ONLY AND APPROVAL OF THIS A.F.E. SHALL EXTEND TO THE ACTUAL COSTS INCURRED IN THE OPERATION SPECIFIED ABOVE, WHETHER MORE OR LESS THAN SET OUT HEREIN.

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



200 WEST FIRST STREET, ROSWELL PETROLEUM BUILDING, SUITE 700
ROSWELL, NEW MEXICO 88201

TELEPHONE (505) 622-1127
FACSIMILE (505) 623-3533

June 29, 1998

VIA - FEDERAL EXPRESS

Mr. Bob Matthew
Exxon Company, USA
233 Benmar, Suite 160
Houston, Texas 77060

RE: JOINT OPERATING AGREEMENT
Township 22 South, Range 32 East, NMPM
Section 22: W/2
Containing 320.0 acres m/l
Lea County, New Mexico

Dear Bob:

In accordance with our conversation, attached is the Joint Operating Agreement ("JOA") dated June 1, 1998 covering the subject lands which has been prepared by Strata Production Company, Operator. Please review same and contact me with regard to the participation of Exxon Company, USA ("Exxon") in the well Strata is proposing 1980' FWL and 1980' FSL of Section 22 to test the Morrow formation. As we discussed, we plan to commence drilling operations on or before September 21, 1998.

We contemplate Exxon's working interest in the well to be 25% with a 25% net revenue interest, less existing burdens if Exxon elects to participate. Upon approval of the enclosed JOA, please execute and return the attached signature pages with one copy of the Recording Supplement signed and acknowledged by Exxon for filing in the Lea County records. We also request that one copy of the AFE we previously transmitted, be returned to Strata with Exxon's share of dry hole costs for the drilling of the well.

If you have any questions, please contact the undersigned.

Sincerely,

A handwritten signature in dark ink, appearing to read "Jo McInerney", is written over the typed name and title.

Jo McInerney, CPL
Landman

Enc.

fedEx USA Airbill FedEx Tracking Number

802530937437

Form 10, No.

0200

SLA12
Sender's Copy

1 From (please print and press hard)

Date 6/29/98 Sender's FedEx Account Number 1400-0415-4

Sender's Name Jo McInerney Phone (505) 622-1127

Company STRATA PRODUCTION COMPANY

Address 200 W 1ST ST STE 700

City ROSWELL State NM ZIP 88201

2 Your Internal Billing Reference Information (Optional) (First 24 characters will appear on invoice) Joint Operating Agreement

3 To (please print and press hard)

Recipient's Name Mr. Bob Matthew Phone (713) 431-1029

Company Exxon Company, USA

Address 233 Benmar, Suite 160 ☐ Check here if residence (Extra charge applies for FedEx Express Saver)

(To "HOLD" at FedEx location, print FedEx address here) (We cannot deliver to PO Boxes or PO ZIP Codes) Dept./Floor/Suite/Room

City Houston State TX ZIP 77060

For HOLD at FedEx Location check here

☐ Hold Weekday (Not available with FedEx First Overnight) ☐ Hold Saturday (Not available at all locations) (Available for FedEx Priority Overnight and FedEx 2Day only)

For Saturday Delivery check here

☐ (Extra Charge. Not available at all locations) (Available for FedEx Priority Overnight and FedEx 2Day only)

Service Conditions, Declared Value, and Limit of Liability - By using this Airbill, you agree to the service conditions in our current Service Guide or U.S. Government Service Guide. Both are available on request. SEE BACK OF SENDER'S COPY OF THIS AIRBILL FOR INFORMATION AND ADDITIONAL TERMS. We will not be responsible for any claim in excess of \$100 per package whether the result of loss, damage, or delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, and document your

actual loss in a timely manner. Your right to recover from us for any loss includes intrinsic value of the package, loss of sales, interest, profit, attorney's fees, costs, and other forms of damage, whether direct, incidental, consequential, or special, and is limited to the greater of \$100 or the declared value but cannot exceed actual documented loss. The maximum declared value for any FedEx Letter and FedEx Pak is \$500. Federal Express may, upon your request, and with some limitations, refund all transportation charges paid. See the FedEx Service Guide for further details.

Questions?

Call 1-800-Go-FedEx (800)463-3339

The World On Time

004106298 0

4a Express Package Service Packages under 150 lbs. Delivery commitment may be later in some areas.

☒ FedEx Priority Overnight (Next business morning) ☐ FedEx Standard Overnight (Next business afternoon)
☐ FedEx First Overnight (Earliest next business morning delivery to select locations) (Higher rates apply)
☐ FedEx 2Day (Second business day) ☐ FedEx Express Saver (Third business day)
FedEx Letter Rate not available. Minimum charge: One pound rate.

4b Express Freight Service Packages over 150 lbs. Delivery commitment may be later in some areas.

☐ FedEx Overnight Freight (Next business day) ☐ FedEx 2Day Freight (Second business day) ☐ FedEx Express Saver Freight (Up to 3 business days)
(Call for delivery schedule. See back for detailed descriptions of freight services.)

5 Packaging ☐ FedEx Letter ☒ FedEx Pak ☐ FedEx Box ☐ FedEx Tube ☐ Other Pkg.
(Declared value limit \$500)

6 Special Handling (One box must be checked) (As per master Shipper's Declaration - not required)
Does this shipment contain dangerous goods? ☐ No ☐ Yes ☐ CA Cargo Aircraft Only
☐ Dry Ice (Dry Ice, 9 UN 1845) ☐ kg. *Dangerous Goods cannot be shipped in FedEx packaging.

7 Payment

Bill to: ☒ Sender (Account no. in section 1 will be billed) ☐ Recipient ☐ Third Party ☐ Credit Card ☐ Cash/Check
(Enter FedEx account no. or Credit Card no. below)

FedEx Account No. _____ Exp. Date _____
Credit Card No. _____

Total Packages	Total Weight	Total Declared Value*	Total Charges
		\$.00	\$

*When declaring a value higher than \$100 per shipment, you pay an additional charge. See SERVICE CONDITIONS, DECLARED VALUE, AND LIMIT OF LIABILITY section for further information.

8 Release Signature Sign to authorize delivery without obtaining signature.

Your signature authorizes Federal Express to deliver this shipment without obtaining a signature and agrees to indemnify and hold harmless Federal Express from any resulting claims.

288

Rev. Date 8/97
Part #151557
©1998 97 FedEx
PRINTED IN U.S.A.
SPLE 11/97

RETAIN THIS COPY FOR YOUR RECORDS