



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Case No. 10063

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

October 14, 2003
IPI-212

Lori Wrotenbery
Director
Oil Conservation Division

Saga Petroleum LLC
415 W. Wall, Suite 1900
Midland, Texas 79701

Attn: Bonnie Husband

RE: Injection Pressure Increases
Central Corbin Queen Unit
Wells No. 103, 209, and 214
Lea County, New Mexico

Dear Ms. Husband:

Reference is made to your request to the New Mexico Oil Conservation Division (Division) received October 8, 2003, to increase the surface injection pressure on the subject wells. This request is based on step rate tests conducted in early October 2003. Results of these tests have been reviewed and we feel an increase in injection pressure on these wells is justified at this time.

On each of the following wells, you are hereby authorized to inject water at pressures up to the following maximum surface tubing pressure.

Table with 2 columns: Well and Location, Maximum Surface Injection Pressure. Rows include Central Corbin Queen Unit Well No. 103, 209, and 214 with their respective pressures (1,400 PSIG, 2,500 PSIG, 1,900 PSIG). A note at the bottom states: 'These wells are located in Section 4 or Section 9, Township 18 South, Range 33 East, Lea County, New Mexico.'

The Division Director may rescind these injection pressure increases if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,
Lori Wrotenbery (signature)
Lori Wrotenbery
Director

LW/wvjj
cc: Oil Conservation Division - Hobbs
File: 2003 PSI-X;
Case File 10063, R-9337