

Mexico. Said well and spacing unit are located approximately 12 miles west-northwest of Tatum, New Mexico.

10. CASE 14329: (Continued from the June 11, 2009 Examiner Hearing.)

**Application of Anadarko Petroleum Corporation for approval of an acid gas injection well, San Juan County, New Mexico.** Applicant seeks approval to drill an acid gas injection well at its Kirtland New Mexico site. The well will be drilled 1650 feet from the North line and 2310 feet from the West line in Unit F of Section 1, Township 29 North, Range 15 West NMPM, to inject up to 2000 barrels of acid gas per day at a maximum pressure of 1985 psi, into the Entrada Formation, at an approximate depth of 6500 feet to 6700 feet. Anadarko may be contacted through its representative, Mr. Alberto Gutierrez, 500 Marquette Ave NW, Suite 1350, Albuquerque, New Mexico 87102 or (505) 842-8000. Said well is located on the Anadarko San Juan River Gas Plant near Kirtland in San Juan County, New Mexico.

11. ~~CASE 14319:~~ (Continued from the June 25, 2009 Examiner Hearing.)

**Application of Texland Petroleum, L.P. for a Non-Standard Gas Spacing Unit and Non-Standard Gas Well Location, Lea County, New Mexico.** Applicant seeks approval of a non-standard 80-acre gas spacing unit in the Byers-Queen Gas Pool (73600) consisting of the S/2 SE/4 of Section 29, Township 18 South, Range 38 East, Lea County, New Mexico. Applicant proposes to dedicate this non-standard unit to its State 1-29 Well No. 5 (API No. 30-025-23173), which it requests approval to re-complete as a Queen gas well at a non-standard location 330 feet from the South line and 2218 feet from the West line (Unit O) of Section 29.

12. CASE 14311: (Continued from the June 25, 2009 Examiner Hearing.)

**Application of Nadel and Gussman Heyco L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Yates formation to the base of the Queen formation in four spacing and proration units located in the NW/4 of Section 28, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to test any and all pools in these formations, which includes the Pearl-Queen Pool, as follows:

- A. NW/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 1 to be drilled at a standard location 330 feet from the North line and 660 feet from the West line of said Section to an approximate depth of 5050;
- B. SW/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 2 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5050;
- C. SE/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 3 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5050;
- D. NE/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 4 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5050;

Also to be considered will be the cost of drilling and completing these wells as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a charge for risk involved in drilling these wells. Said area is located approximately 20 miles West of Hobbs, New Mexico.

13. CASE 14322: (Continued from the June 25, 2009 Examiner Hearing.)

**Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the base of the Yates formation to the base of the Queen formation in three 40-acre spacing and proration units located in the NW/4 of Section 28, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico to test any and all pools in these formations:

(a) SW/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 2 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5025;

(b) SE/4 NW/4 to be dedicated to its Paloma Ridge 28 Federal Well No. 3 to be drilled at a standard location to be drilled to an approximate total depth of approximately 5025;