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June 23, 2009

Hand delivered

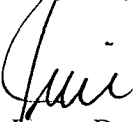
Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 14344

Dear Florene:

Enclosed for filing, on behalf of RSC Resources Limited Partnership, are an original and one copy of an application for a non-standard unit and compulsory pooling, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set this matter for the July 23, 2009 Examiner hearing.

Very truly yours,


James Bruce

Attorney for RSC Resources Limited Partnership

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2009 JUN 24 A 8:44

Parties Being Pooled

Exxon Mobil Corporation
Exxon Mobil Production Company
28031 Niche Way
Katy, Texas 77450

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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**APPLICATION OF RSC RESOURCES LIMITED
PARTNERSHIP FOR A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND COMPULSORY
POOLING, EDDY COUNTY, NEW MEXICO.**

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Case No. 14344

APPLICATION

RSC Resources Limited Partnership applies for an order (i) approving a non-standard oil spacing and proration unit in the Wolfcamp formation comprised of Lot 4, SE $\frac{1}{4}$ SW $\frac{1}{4}$, and S $\frac{1}{2}$ SE $\frac{1}{4}$ (the S $\frac{1}{2}$ S $\frac{1}{2}$ equivalent) of Section 18, Township 16 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 18, and has the right to drill a well thereon.
2. Applicant proposes to drill its Red Wolf "18" Fed. Com. Well No. 1, to a depth sufficient to test the Wolfcamp formation, and seeks to dedicate the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 18 to the well to form a non-standard 145.50 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The well is a horizontal well, with a surface location 660 feet from the south line and 200 feet from the east line of Section 18. The well will penetrate the Wolfcamp formation at an orthodox location approximately 660 feet from the south line and 330 feet from the east line, and have a terminus 660 feet from the south line and 330 feet from the west line, of Section 18.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S $\frac{1}{2}$ S $\frac{1}{2}$ of Section 18 for the purposes set forth herein.

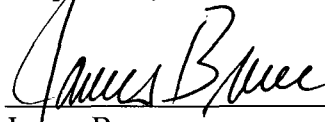
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the S½S½ of Section 31, pursuant to NMSA 1978 §§70-2-17, 18.

5. The approval of the non-standard unit, and the pooling of all mineral interests underlying the S½S½ of Section 18, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the S½S½ of Section 18;
- B. Pooling all mineral interests in the S½S½ of Section 18 in the Wolfcamp formation;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in cursive script that reads "James Bruce". The signature is written in black ink and is positioned above a horizontal line.

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for RSC Resources Limited
Partnership

PROPOSED ADVERTISEMENT

Case No. 14344:

Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) comprised of Lot 4, SE/4SW/4, and S/2SE/4 (the S/2S/2 equivalent) of Section 18, Township 16 South, Range 29 East, NMPM, to form a non-standard 145.50-acre oil spacing and proration unit (project area) for any and all formations or pools developed on 40-acre spacing within that vertical extent, and pooling all mineral interests in the Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Red Wolf "18" Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location 660 feet from the south line and 200 feet from the east line of Section 18. The well will penetrate the Wolfcamp formation at an orthodox location approximately 660 feet from the south line and 330 feet from the east line, and have a terminus 660 feet from the south line and 330 feet from the west line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles northwest of Loco Hills, New Mexico.

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