

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Billy (Bill) E. Prichard

Agent for Judah Oil, LLC

Print or Type Name

Signature

Title

Date

*Billy E. Prichard*

6/15/09

billy@pwllc.net

e-mail Address BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Case No. 14364 Exhibit No. 1

Submitted by:

JUDAH OIL, L.L.C.

Hearing Date: April 24, 2009

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage  
Application qualifies for administrative approval? X Yes No

II. OPERATOR: **Judah Oil, LLC**

ADDRESS: **PO Box 568 Artesia, NM 88211**

CONTACT PARTY: **Blaise Campanella**

PHONE: **575-748-5488**

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: **Billy(Bill) E. Prichard**

TITLE: **Agent for Judah Oil, LLC**

SIGNATURE: *Billy E. Prichard*

DATE: 6/15/09

E-MAIL ADDRESS: billy@bwlle.net

**432-934-7680**

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

**Judah Oil, L.L.C.  
MWJ State # 001Y  
API # 30-015-23888  
860 FSL X 2020 FWL  
Unit Letter "N", Section 30, T24S, R29E  
Eddy County, New Mexico  
C108 ( Application for Authorization to Inject)**

**I.**

**The purpose of this application is for administrative approval of the conversion of the MWJ State # 001Y from a Delaware oil well to a commercial Delaware salt water disposal well through perforations from 3630-4975 feet.**

**II.**

**Operator: Judah Oil, L.L.C.  
Address: PO Box 568                      Artesia, New Mexico 88211  
Contact Party: Blaise Campanella                      Phone: 575-748-5488**

**III.**

**Well Data – Please see Exhibit "A"**

**IV.**

**This is not an expansion of an existing project**

**V.**

**Please see Exhibit "B"**

**VI.**

**There were 2 wells identified in the 0.5 mile area of review. 1 well did not penetrate the proposed disposal interval. 1 well did penetrate the proposed disposal interval.**

**Area of Review – Please see Exhibit "C"**

**VII.**

**Anticipated daily injection rate of 3000 BWPD with a maximum daily injection rate of 4000 BWPD.**

**This will be an open system.**

**Anticipated average injection pressure of 250psi with a maximum injection pressure of 726 psi.**

**Please see Exhibit "D" for analysis of possible water disposed in the MWJ State #001Y**

**Please see Exhibit "E" for analysis of typical Delaware formation water**

**VIII.**

**The Delaware formation is Permian age sandstone. Above the Delaware is the Lamar Limestone and below the Delaware is the Bone Springs formation. Fresh water is contained in the alluvial fill with depths ranging from 120-350ft. Permitted oil and gas wells in the area have surface casing set at 500-600feet.**

**IX.**

**No stimulation is planned unless disposal rates and pressures dictate.**

**X.**

**Well logs and completion data previously filed with NMOCD**

**Enclosed is copy of cement bond log that was ran in 1999**

**XI.**

**Several fresh water wells were identified in the 1.0 mile area of review.**

**Please see Exhibit "F" for analysis of fresh water from wells in the area.**

**XII.**

**Available geological data has been examined and shows no evidence of open faults or any hydrological connection between the proposed disposal zone and any underground sources of drinking water.**

**XIII.**

**Please see Exhibit "G" for "Proof of Notice" and "Proof of Publication"**

**Judah Oil, L.L.C.**  
**MWJ State # 001Y**  
**API # 30-015-23888**  
**860 FSL X 2020 FWL**  
**Unit Letter "N", Section 30, T24S, R29E**  
**Eddy County, New Mexico**  
*Well Data*

**Spud 7/12/1981 as Bone Springs Test**  
**13 3/8" 59.4# J55 casing at 429feet in 17 1/2" hole.**  
**Cemented with 520 sacks Class "C" cement with additives.**  
**Cement circulated to surface.**

**8 5/8" 24# & 32# K55 casing at 2710feet in 12 1/4" hole.**  
**Cemented with 2500sacks Howco Lite followed by 200sacks Class "C".**  
**Cement circulated to surface.**

**4 1/2" 10.5# & 11.6# J55 & N80 casing at 8202feet in 7 7/8" hole.**  
**DV Tool at 4796feet.**  
**1<sup>st</sup> Stage - 765sacks Class "C" 50/50 Poz with 2% gel, 6# Salt, 5/10% CFR-2 & 1/4# flocele.**  
**2<sup>nd</sup> Stage - 600sacks Lite with 5/10% CFR-2 & 1/4# flocele followed by 700 sacks Class "C"**  
**50/50 Poz with 2% gel, 6# Salt, 5/10% CFR-2.**  
**Cement Bond Log ran in 1999 indicates top of cement at 1418feet.**  
**Bone Springs perforations 6700-7735feet.**  
**Cast iron bridge plug set at 5280feet.**  
**Delaware perforations 4881-4975feet.**

**Production Summary of api:3001523888 pool:PIERCE CROSSING; BONE SPRING, SOUTH**

producing year	Oil	Gas	Water	Co2
1992**	10334	22068	26509	0
1998	1396	0	1850	0
1999	721	2999	2181	0
summary	2117	2999	4031	0

**Production Summary of api:3001523888 pool:WILLOW LAKE;DELAWARE**

producing year	Oil	Gas	Water	Co2
1999	265	309	106	0
2000	377	67	404	0
2001	1969	3211	4005	0
2002	1237	2452	3771	0
2003	1183	2620	3277	0
2004	1130	1912	2515	0
2005	1039	1823	2527	0
2006	1075	2678	2405	0
2007	1117	1961	3182	0
2008	799	1781	3014	0
2009	29	1	310	0
summary	10220	18815	25516	0

**Exhibit "A"**

Judah Oil, L.L.C.  
MWJ State # 001Y  
API # 30-015-23888  
860 FSL X 2020 FWL  
Unit Letter "N", Section 30, T24S, R29E  
Eddy County, New Mexico  
Prior to conversion to SWD

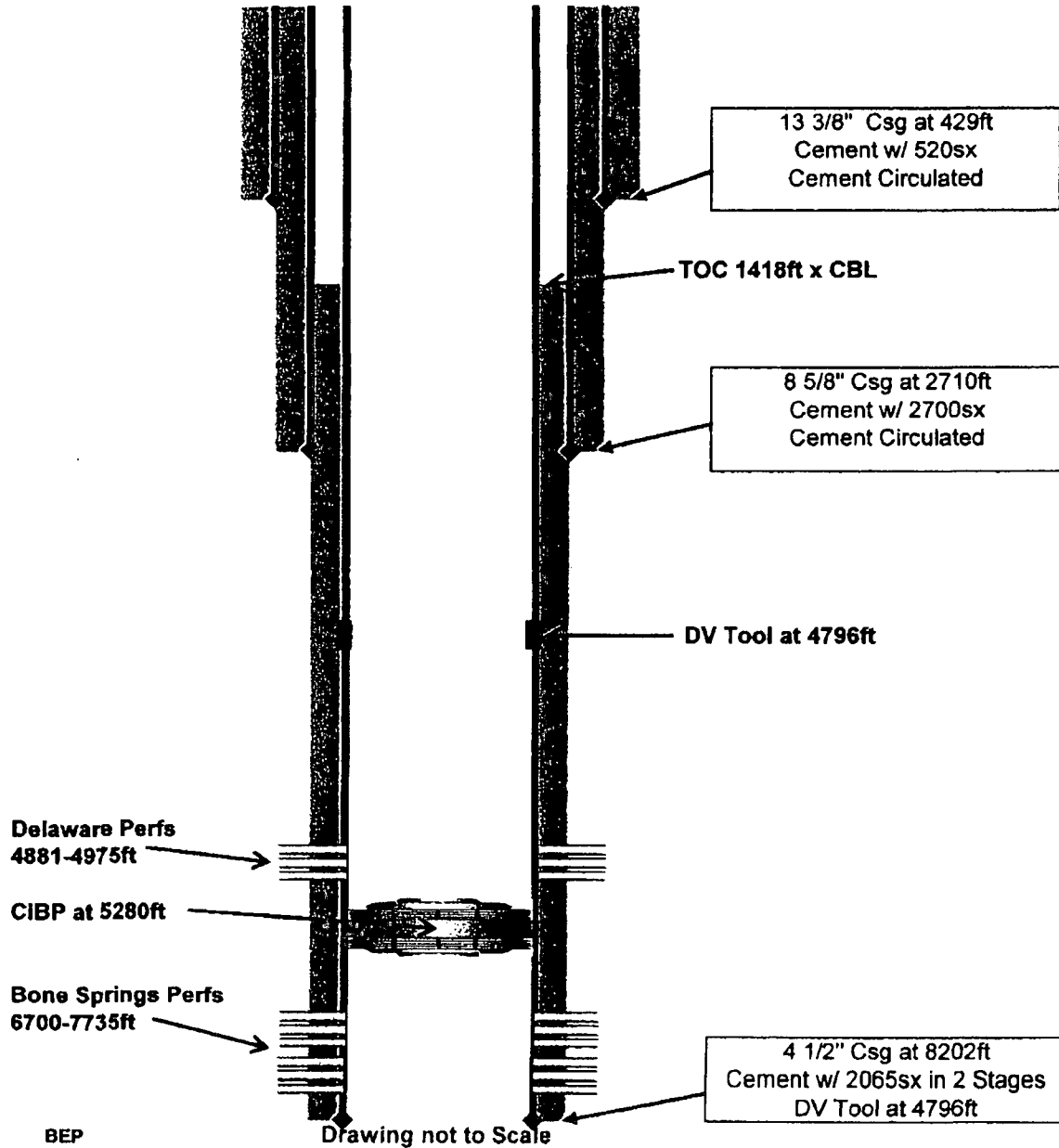


Exhibit "A"

Judah Oil, L.L.C.  
 MWJ State # 001Y  
 API # 30-015-23888  
 860 FSL X 2020 FWL  
 Unit Letter "N", Section 30, T24S, R29E  
 Eddy County, New Mexico  
 After conversion to SWD

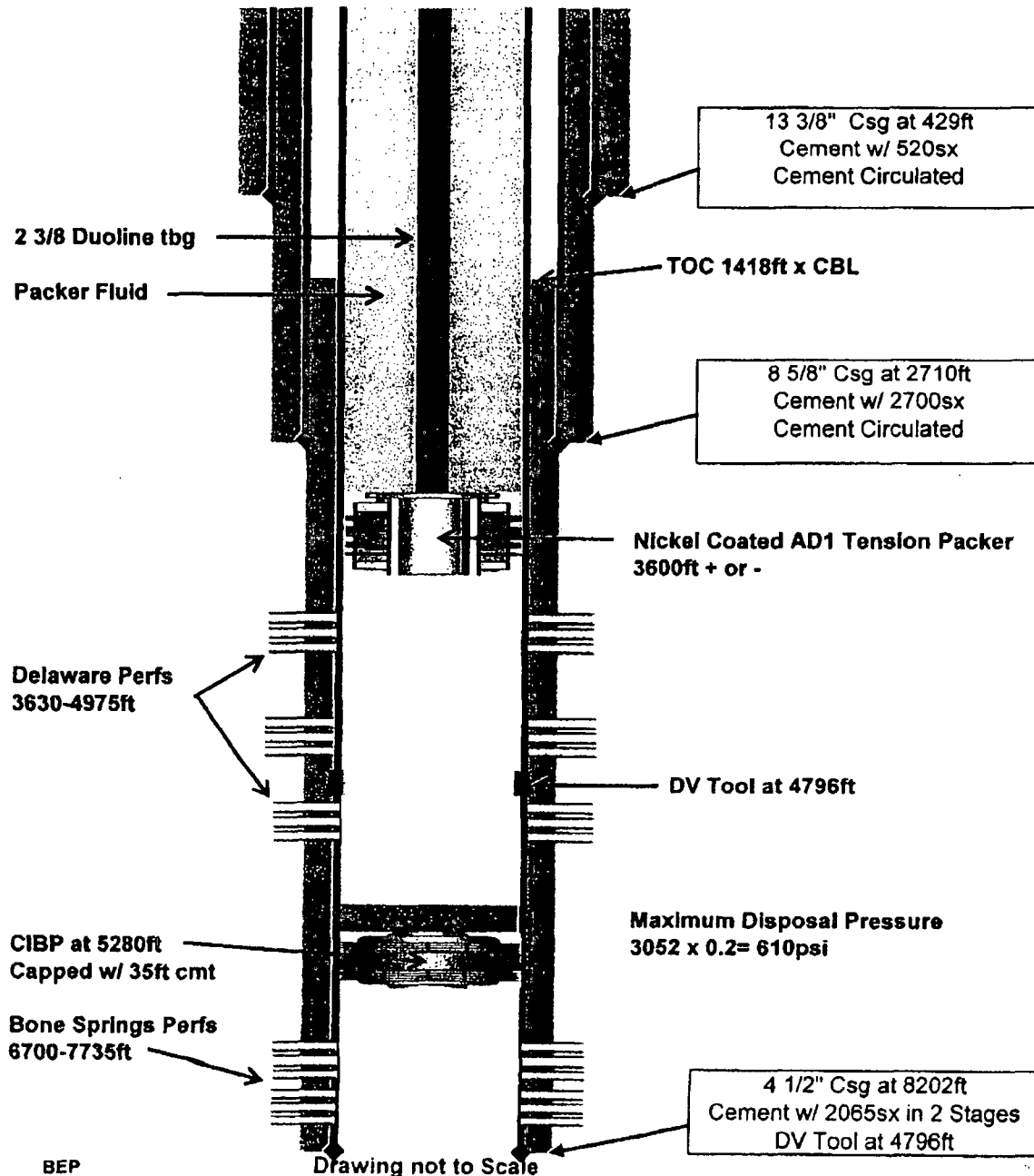


Exhibit "A"

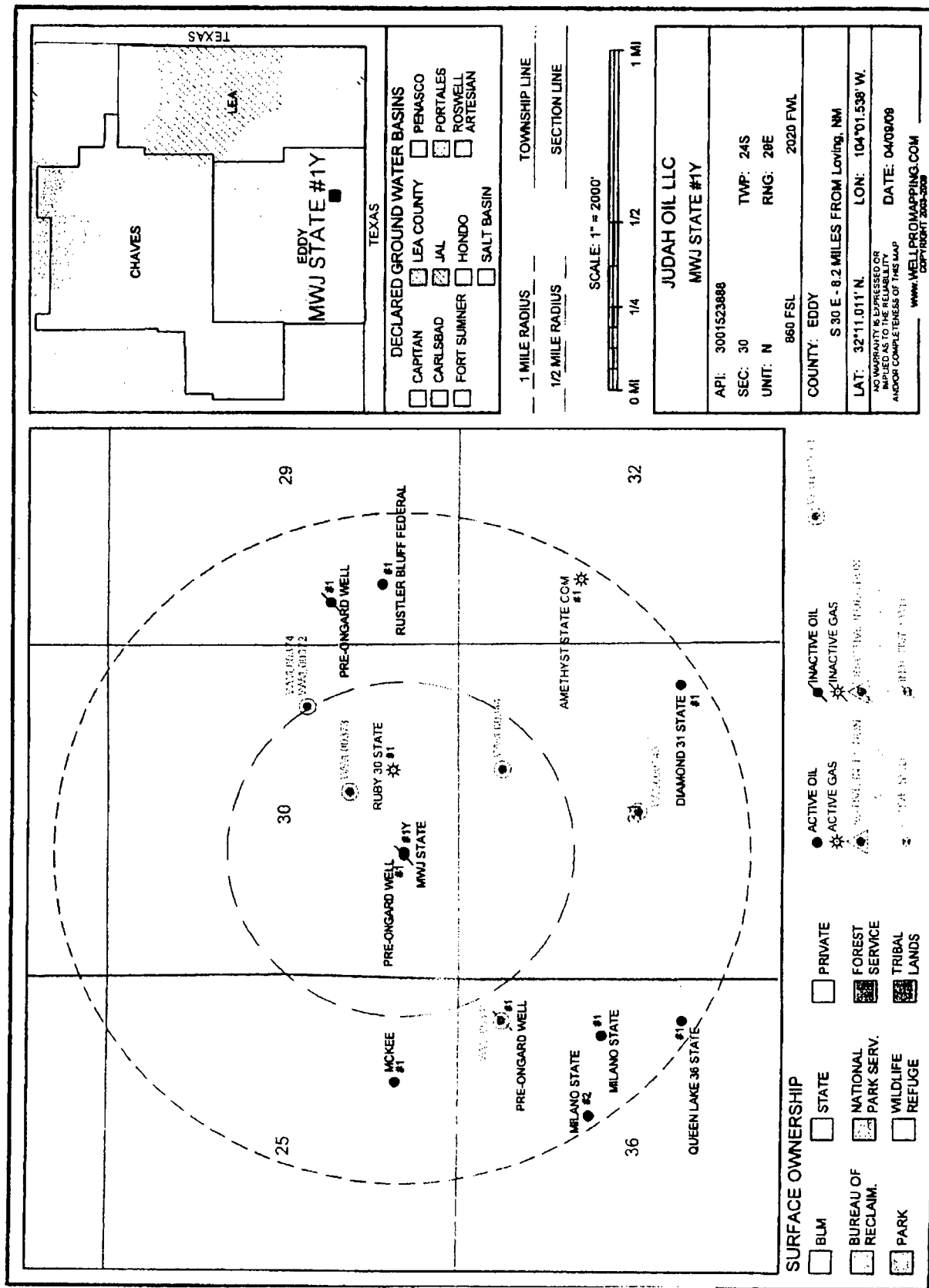


Exhibit "B"

**Judah Oil, L.L.C.  
MWJ State # 001Y  
Wells in AOR**

RAD	API	OPERATOR	LEASE	WELL	T	ST	TWN	RNG	SEC	UNT	TVD
	3001523888	JUDAH OIL	MWJ STATE	001Y	O	A	24S	29E	30	N	8202
1 40	3001523830	POWO	POW	1	O	P	24S	29E	30	N	2721
2 1265	3001526797	NEARBURG	RUBY 30 STATE	1	G	A	24S	29E	30	O	13400
3 3103	3001502510	POWO	POW	1	O	P	24S	28E	36	A	2795
4 3670	3001528268	NGX	MCKEE	1	O	A	24S	28E	25	O	5300
5 4051	3001503712	POWO	POW	1	O	P	24S	29E	29	L	2947
6 4185	3001527082	JUDAH OIL	RUSTLER BLUFF FEDERAL	1	O	A	24S	29E	29	M	6696
7 4211	3001527614	PRIMERO	MILANO STATE	1	O	A	24S	28E	36	H	6492
8 4941	3001526841	JUDAH OIL	DIAMOND 31 STATE	1	O	A	24S	29E	31	I	6591
9 5012	3001525806	PRIMERO	QUEEN LAKE 36 STATE	1	O	A	24S	28E	36	I	13650
10 5048	3001526542	NEARBURG	AMETHYST STATE COM	1	G	A	24S	29E	32	E	13489
11 5073	3001528141	PRIMERO	MILANO STATE	2	O	A	24S	28E	36	G	5360

Wells located within 0.5 mile area of review

POWO= Pre-Ongard Well Operator  
POW = Pre-Ongard Well



Nearburg Producing Company  
 Ruby 30 State # 001  
 API # 30-015-26797  
 990 FSL X 1980 FEL  
 Unit Letter "O", Section 30, T24S, R29E  
 Eddy County, New Mexico

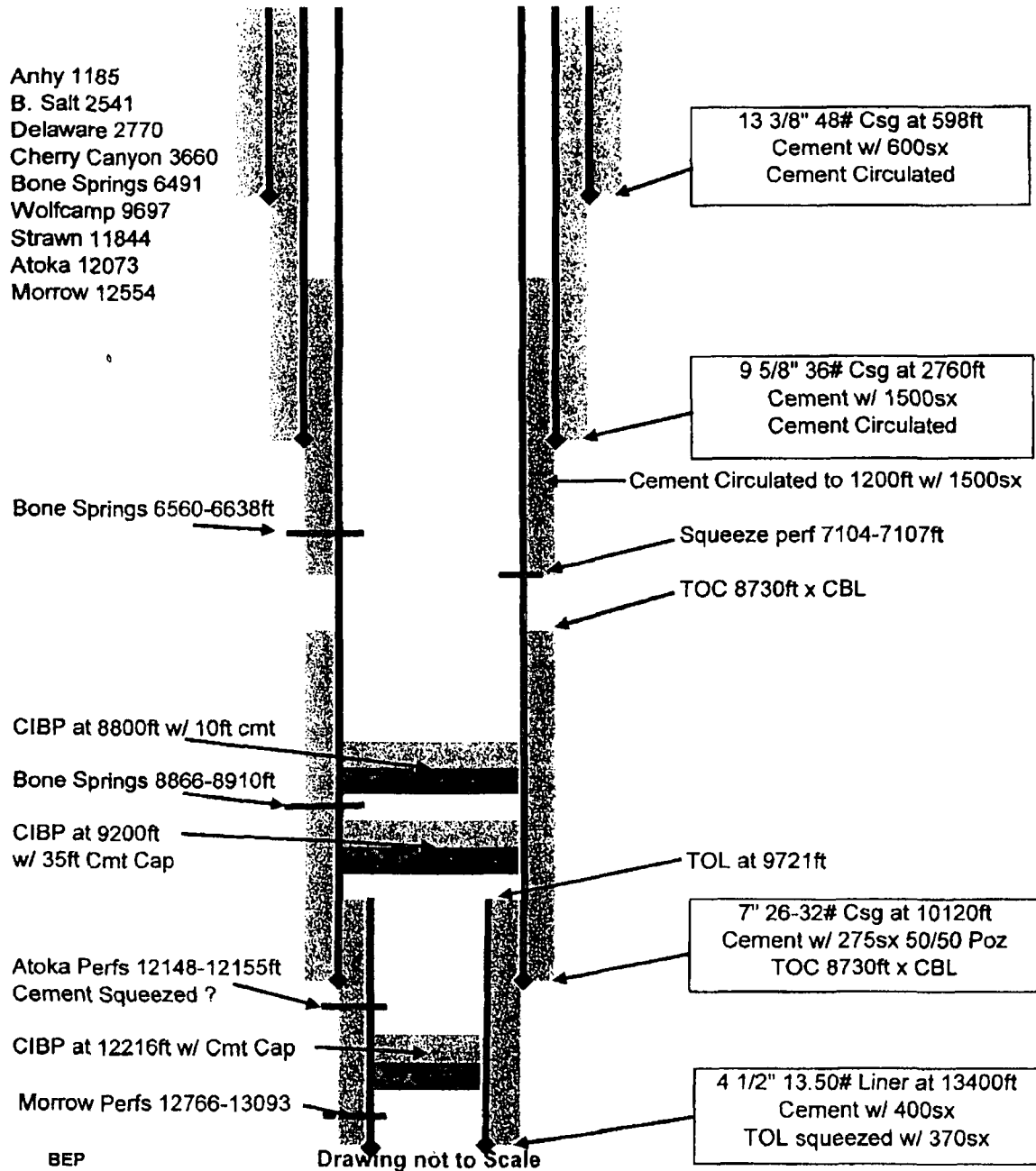


Exhibit "C"

**Judah Oil, LLC**  
**MWJ State # 001Y**  
**Water Analysis**

**Possible Produced Water  
of  
delivered to MWJ State # 001Y**

<b>Pool or Field</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>TDS</b>	<b>Chlorides</b>
Cedar Canyon, Delaware	21	24S	29E		62849
Livingston Ridge, Bone Springs	13	24S	29E		164963
Remuda, Bone Springs	24	23S	29E	271010	168800
Remuda, Devonian	24	23S	29E	64582	37500
Teledyne, Morrow	17	23S	29E	62523	37600

**Exhibit "D"**

Data obtained from  
<http://octane.nmt.edu>

**Judah Oil, L.L.C.**  
**MWJ State # 001Y**  
**API # 30-015-23888**  
**860 FSL X 2020 FWL**  
**Unit Letter "N", Section 30, T24S, R29E**  
**Eddy County, New Mexico**

**Typical Delaware Water Analysis**

HOPI FEDERAL 001

API	3001529367	Sample Number	
Unit/Section	F / 01 / 25 S /	Field	WILLOW
Township/Range	28 E		LAKE
County	Eddy	Formation	DEL
State	NM	Depth	
Lat/Long	32.16122 / -	Sample Source	
	104.04209		
TDS (mg/L)	301207	Water Type	
Sample		Analysis	
Date (MM/DD/YYYY)	2/2/2000	Date (MM/DD/YYYY)	2/9/2000
Remarks/Description			

**Cation Information**  
(mg/L)

Potassium (K)	746.928
Sodium (Na)	109024
Calcium (Ca)	25348.9
Magnesium (Mg)	2749.51
Barium (Ba)	2.394
Manganese (Mn)	
Selenium (Se)	481.194
Iron (Fe)	34.713

**Anion Information**  
(mg/L)

Sulfate (SO <sub>4</sub> )	84.987
Chloride (Cl)	221998
Carbonate (CO <sub>3</sub> )	0
Bicarbonate (HCO <sub>3</sub> )	74.4534
Hydroxide (OH)	
Hydrogen Sulfide (H <sub>2</sub> S)	15.561
Carbon Dioxide (CO <sub>2</sub> )	
Oxygen (O)	0

Data obtained from  
<http://octane.nmt.edu>

**Exhibit "E"**

**Judah Oil, L.L.C.  
MWJ State # 001Y  
API # 30-015-23888  
860 FSL X 2020 FWL  
Unit Letter "N", Section 30, T24S, R29E  
Eddy County, New Mexico**

**Fresh Water Analysis T24S, R29E**

**General Information About: Sample 26884**

Section/ Township/Range	07 / 24 S / 29 E	Lat/Long	32.2321 / - 104.0228
Elevation	2974	Depth	160
Date Collected	4/4/1985	Chlorides	2150
Collector / Point of Collection	SEO / TS@57	Use	Irrigation Water
Formation	CAST	TDS	0

**General Information About: Sample 11583** Section/ Township/Range 29 / 24 S / 29  
E Lat/Long 32.1884 / -104.0057 Elevation 0 Depth 0 Date Collected 5/8/1972 Chlorides 8750  
Collector / Point of Collection USG / Use Observation Formation OAL TDS 0

**General Information About: Sample 11616** Section/ Township/Range 30 / 24 S / 29  
E Lat/Long 32.1884 / -104.0228 Elevation 0 Depth 0 Date Collected 5/10/1972 Chlorides  
11600 Collector / Point of Collection USG / Use Observation Formation OAL TDS 0

**Data obtained from <http://octane.nmt.edu>**

**Exhibit "F"**

**Legal Notice**

Judah Oil ,L.L.C., PO Box 568, Artesia, New Mexico 88210 has filed form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval of the conversion of the MWJ State # 001Y, API #30-015- 23888, 860 FSL X 2020 FWL, Unit Letter "N", Section 30, Township 24 South, Range 29 East, Eddy county, New Mexico from a Delaware oil well to a Delaware commercial salt water disposal well. The disposal interval would be the Delaware formations through perforations from 3630-4975ft feet. Disposal fluid would be produced water trucked in from numerous producing formations in SE New Mexico. Anticipated disposal rate of 3000 BWPD with a maximum disposal rate of 4000 BWPD. Anticipated disposal pressure 250 psi with a maximum disposal pressure of 726 psi.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Blaise Campanella 575-748-5488.

**Exhibit "G"**

**Judab Oil, L.L.C.**  
**MWJ State # 001Y**  
**API # 30-015-23888**  
**860 FSL X 2020 FWL**  
**Unit Letter "N", Section 30, T24S, R29E**  
**Eddy County, New Mexico**

**Notified Parties**

*Surface Owner and Mineral Owner*  
State of New Mexico  
New Mexico State Land Office  
PO Box 1148  
Santa Fe, New Mexico 87504-1148

*Surface Lessee*  
Scott Branson  
PO Box 1502  
Carlsbad, New Mexico 88221-1502

*Other Parties*  
Nearburg Producing Company  
PO Box 823085  
Dallas, Texas 75382

Northstar Operating Company  
PO Box 10708  
Midland, Texas 79702

Bureau of Land Management  
2909 W. Second Street  
Roswell, New Mexico 88201

Bettis Brothers, Inc & HNG Oil Company  
PO Box 1240  
Graham, Texas 76450

NGX Company  
PO Box 5  
Roswell, New Mexico 88202-0005

Primero Operating, Inc  
PO Box 1433  
Roswell, New Mexico 88202-1433

Murchison Oil and Gas, Inc  
1100 Mira Vista Blvd  
Plano, Texas 75093

7007 0710 0002 5069 8943

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Certified Fee	\$2.80	04
Return Receipt Fee (Endorsement Required)	\$2.30	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	06/15/2009

Sent To  
**NGX Company**  
**PO Box 5**  
**Roswell, NM 88202-0005**

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	06/15/2009

Sent To  
**Bettis Brothers, Inc & HNG Oil**  
**PO Box 1240**  
**Graham, TX 76450**

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Total Postage & Fees	\$ 6.49	06/15/2009

Sent To  
**HMUCD**  
**District 2**  
**1301 W Grand Ave**  
**Artesia, NM 88210**

7006 2150 0002 8216 7485

7007 0710 0002 5069 8950

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Total Postage & Fees	\$ 6.49	06/15/2009

Sent To  
**Primero Operating, Inc**  
**PO Box 1433**  
**Roswell, NM 88202-1433**

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 PLANO, TX 75093

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	06/15/2009

Sent To  
**Murchison Oil and Gas, Inc**  
**1100 Mira Vista Blvd**  
**Plano, TX 75093**

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Total Postage & Fees	\$ 6.49	06/15/2009

Sent To  
**BLM**  
**2909 W. Second Street**  
**Roswell, NM 88201**

7006 2150 0002 8216 7478

Exhibit G

7006 1630 0000 5396 4336

**U.S. Postal Service**  
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**SANTA FE NM 87504**

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	06/15/2009

**State of New Mexico**  
**New Mexico State Land Office**  
**PO Box 1148**  
**Santa Fe, NM 87504-1148**

PS Form 3800, August 2005 See Reverse for Instructions

**U.S. Postal Service**  
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**DALLAS TX 75382**

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Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	06/15/2009

PS Form 3800, August 2005 See Reverse for Instructions

**Hearburg Producing Company**  
**PO Box 823085**  
**Dallas, TX 75382**

7006 2150 0002 8216 7447

0642 2150 0002 8216 7430

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**CARLSBAD NM 88221**

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Return Receipt Fee (Endorsement Required)	\$2.30	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	06/15/2009

**Scott Branson**  
**PO Box 1502**  
**Carlsbad, NM**  
**88221-1502**

PS Form 3800, August 2005 See Reverse for Instructions

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For delivery information visit our website at [www.usps.com](http://www.usps.com)

**MIDLAND TX 79702**

Postage	\$ 1.39	0634
Certified Fee	\$2.80	04 Postmark Here
Return Receipt Fee (Endorsement Required)	\$2.30	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	06/15/2009

PS Form 3800, August 2005 See Reverse for Instructions

**Northstar Operating Company**  
**PO Box 10708**  
**Midland, TX 79702**

7006 2150 0002 8216 7454

**Exhibit "G"**