

DATE IN 8-24	SUSPENSE	ENGINEER Jones	LOGGED IN 8-24	TYPE SWD	APP NO. 0923657290
--------------	----------	----------------	----------------	----------	--------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

TURQUOISE "30" Fed #1

 RECEIVED
 2009 AUG 24 PM 1:39
 217955

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

30-025-33455
 Lea Co
 BLM

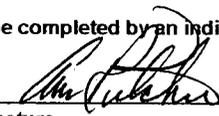
- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann Ritchie
 Print or Type Name


 Signature

Regulatory Agent
 Title

8-17-09
 Date

 e-mail Address

August 7, 2009

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attn: Mr. Mark E. Fesmire, Director

RE: Form C-108, OGX Resources, LLC, Turquoise 30 Fed SWD, Well #1,
(F), Sec 30, T24S, R32E, Lea County, New Mexico

Dear Mr. Fesmire,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) for the OGX Resources, LLC, Turquoise 30 Fed SWD, Well #1, Lea County, New Mexico. This well was originally drilled by Santa Fe Energy Resources, Inc. in June 1996, and subsequently plugged by Devon SFS Operating, Inc. in June, 2002.

The well was drilled to test the Brushy Canyon members of the Delaware at approximately 7250' and 8250'. The well was non-productive in the lower Brushy Canyon from 8244-8264' and produced in the interval from 7254-7278' until it proved uneconomical and was plugged.

OGX Resources, LLC has acquired this wellbore, and proposes to utilize the well for disposal of produced water from the Bone Spring and Morrow formations originating from OGX Resources, LLC owned wells in this area. Injection is proposed to occur into the Bell and Cherry Canyon members of the Delaware formation through the perforated interval from 4700-5975'. There are currently no wells in Section 30 that produce from the Delaware interval. The closest producing well is the Resaca Operating Co, API 30 015 29551 in Section 25H, T24S, R31E, Eddy County, producing from the Bone Spring – Cotton Draw, Southeast pool. The well produced 17 bbls oil and 1 mcf gas for the month of February 2009. Utilization of this plugged well for injection will prevent the drilling of unnecessary wells and will not cause waste.

Please let me know if you need any further information or documentation concerning this application. Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent
OGX Resources, LLC
P.O. Box 2064
Midland, TX 79702
(432) 684-6381
ann.wtor@gmail.com

cc: OCD/Hobbs; offsets; surface owner-BLM

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No

II. OPERATOR: OGX Resources, LLC (Ogrid 217955)

ADDRESS: c/o P.O. Box 953, Midland, TX 79702

CONTACT PARTY: Ann Ritchie, Regulatory Agent PHONE: 432 684-6381

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Ann Ritchie TITLE: Regulatory Agent

SIGNATURE:  DATE: 8-3-09

E-MAIL ADDRESS: ann.wtor@gmail.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: Updated filing requested by OCD. _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: OGX Resources, LLC

WELL NAME & NUMBER: Turquoise 30 Federal, Well #1

WELL LOCATION: 1930' FNL & 1980' FWL

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

F

30

24-S

32-E

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2"

Casing Size: 13 3/8"

Cemented with: 600 sx.

or circulated ft³

Top of Cement: circulated to surface

Method Determined: circulated to pit.

Intermediate Casing

Hole Size: 11"

Casing Size: 8 5/8"

Cemented with: 1200 sx.

or ft³

Top of Cement: circulated to surface

Method Determined: circulated to pit

Production Casing/Liner

Hole Size: 7 7/8"

Casing Size: 5 1/2"

Cemented with: 800 sx sx.

or ft³

Top of Cement: 4050'

Method Determined: Santa Fe
Energy completion filing

Total Depth: Initial: 8754', well P&A 6-18-02

Injection Interval

From: 4700'

to 5975'

(Perforated or Open Hole; indicate which)

Current and Proposed Attached.

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" Lining Material: plastic coated

Type of Packer: Baker AD-1 Tension Packer

Packer Setting Depth: 4670'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes No

If no, for what purpose was the well originally drilled? Santa Fe Energy Resources, Inc. drilled well in July 1996. Devon SFS Operating plugged the well in June 2002.

2. Name of the Injection Formation: Delaware

3. Name of Field or Pool (if applicable): Wildcat Delaware

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

8244-8264', CIBP @ 8200' w/35' cement on top; 7254-7278' plugged off well P&A June 2002.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Delaware non-productive in area @ approx 4800'

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 1625 N. French L Hobbs, NM 88240

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator Devon SFS Operating, Inc.
3a. Address 20 N. Broadway, Suite 1500, Okla City, OK 73102
3b. Phone No. (405)552-4528
4. Location of Well 1,930' FNL & 1,980' FWL of Section 30-T24S-R32E Unit F

5. Lease Serial No. NM-92189
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA/Agreement, Name and/or No. NA
8. Well Name and No. Turquoise "30" Federal #1
9. API Well No. 30-025-33455
10. Field and Pool, or Exploratory Area East Cotton Draw Field
11. County or Parish, State Lea County, New Mexico

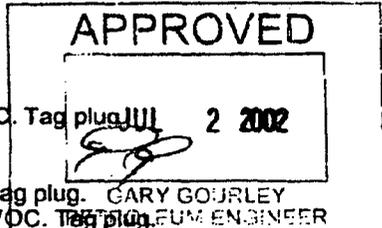
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations.

Permanently Plugged And Abandoned As Follows:

- 6/18/02 - Attempt to set CIBP at 7,200', could not get below 3,617'. Spot balanced cement plug 7,042'-7,200' with 25 sxs.
6/19/02 - Spot balanced cement plug 4,410'- 4,570' (base of salt at 4,300') with 25 sxs. WOC. Tag plug.
6/21/02 - Spot balanced cement plug 932'- 1,050' (top of salt at 1,000') with 30 sxs. WOC. Tag plug.
6/22/02 - Cut off 8 5/8" and 13 3/8" casing 3' below ground level and install dry hole marker. Clean up location.



Note: 1. Cement was Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx. 2. 9.5ppg mud was spotted between cement plugs.

14. I hereby certify that the foregoing is true and correct. Name: Charles H. Carleton, Title: Senior Engineering Technician, Date: 06/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

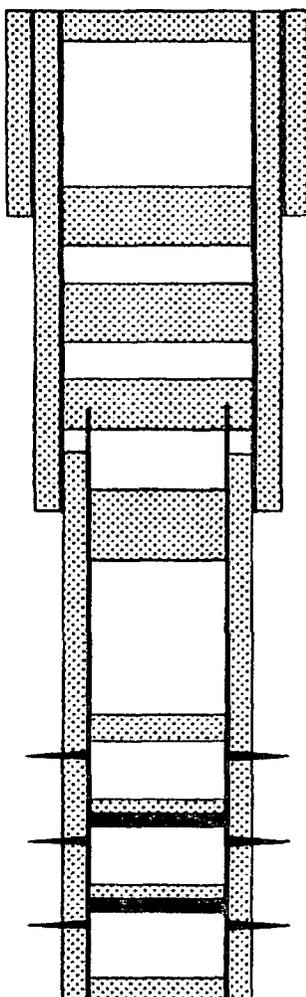
Approved by: [Signature], Title: [Blank], Date: [Blank]. Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse) GWW

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURQUOISE "30" FEDERAL #1				FIELD: EAST COTTON DRAW		
LOCATION: 1930' FNL & 1980' FWL, SEC 30-T24S-R32E				COUNTY: LEA		STATE: NM
ELEVATION: GL=3534'; KB=3547'				SPUD DATE: 06/21/96		COMP DATE: 09/22/96
API#: 30-025-33455		PREPARED BY: C.H. CARLETON			DATE: 06/27/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 622'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 4470'	8 5/8"	32#	J-55	ST&C	11"
CASING:	3317' - 8754'	5 1/2"	15.5#, 17#	J-55, K-55	LT&C	7 7/8"
TUBING:						
TUBING:						



CURRENT

PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

CEMENT PLUG: 0'-60' W/10 SXS

CEMENT PLUG: 562'-677' W/30 SXS

13 3/8" CASING @ 622' W/600 SXS. TOC @ SURFACE

CEMENT PLUG: 932'-1050'(TOP OF SALT @ 1000') W/30 SXS

CEMENT PLUG: 3198'-3385' W/60 SXS

CUT 5 1/2" CASING @ 3317'

CEMENT PLUG: 4410'-4570'(BASE OF SALT @ 4300') W/25 SXS

8 5/8" CASING @ 4470' W/1200 SXS. TOC @ SURFACE

NOTE: 9.5PPG MUD SPOTTED BETWEEN CEMENT PLUGS

CEMENT PLUG: 7042'-7200' W/25 SXS

BRUSHY CANYON PERFORATIONS: 7254'- 7278'(OA) - 25 HOLES

CIBP @ 8200' & CAPPED WITH 35' CEMENT

BRUSHY CANYON PERFORATIONS: 8244'- 8264'(OA) - 21 HOLES

CIBP @ 8570' & CAPPED WITH 20' CEMENT

AVALON PERFORATIONS: 8589'- 8599'(OA) - 21 HOLES

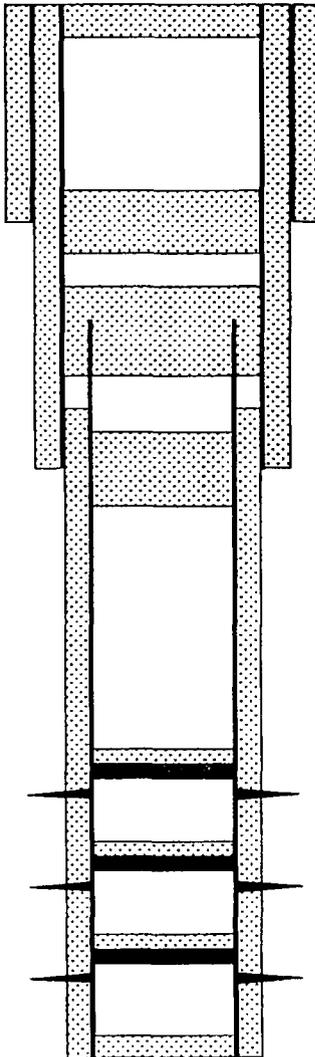
PBTD @ 8706'

5 1/2" CASING @ 8754' W/800 SXS. TOC @ 4050' (CBL)

TD @ 8754'

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURQUOISE "30" FEDERAL #1			FIELD: EAST COTTON DRAW			
LOCATION: 1930' FNL & 1980' FWL, SEC 30-T24S-R32E			COUNTY: LEA		STATE: NM	
ELEVATION: GL=3534'; KB=3547'			SPUD DATE: 06/21/96		COMP DATE: 09/22/96	
API#: 30-025-33455		PREPARED BY: C.H. CARLETON			DATE: 04/26/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 622'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 4470'	8 5/8"	32#	J-55	ST&C	11"
CASING:	1050' - 8754'	5 1/2"	15.5#, 17#	J-55, K-55	LT&C	7 7/8"
TUBING:						
TUBING:						



CURRENT PROPOSED

OPERATOR: DEVON SFS OPERATING, INC.

CEMENT PLUG: 0'-50'
CEMENT PLUG: 570'-670'
 13 3/8" CASING @ 622' W/600 SXS. TOC @ SURFACE

CEMENT PLUG: 950'-1100'(TOP OF SALT @ 1000')
CUT 5 1/2" CASING @ 1050'

CEMENT PLUG: 4370'-4570'(BASE OF SALT @ 4300')
 8 5/8" CASING @ 4470' W/1200 SXS. TOC @ SURFACE

CIBP @ 7200' & CAPPED WITH 35' CEMENT
 BRUSHY CANYON PERFORATIONS: 7254'- 7278'(OA) - 25 HOLES

CIBP @ 8200' & CAPPED WITH 35' CEMENT
 BRUSHY CANYON PERFORATIONS: 8244'- 8264'(OA) - 21 HOLES

CIBP @ 8570' & CAPPED WITH 20' CEMENT
 AVALON PERFORATIONS: 8589'- 8599'(OA) - 21 HOLES
 PBTD @ 8706'
 5 1/2" CASING @ 8754' W/800 SXS. TOC @ 4050' (CBL)
 TD @ 8754'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
NM-92189

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY
 1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other
 2. NAME OF OPERATOR: **Santa Fe Energy Resources, Inc.**
 3. ADDRESS AND TELEPHONE NO.: **550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551**
 4. LOCATION OF WELL: (Report location clearly and in accordance with any State requirements)*
 At surface: **(F), 1930' FNL & 1980' FWL, Sec. 30, T-24S, R-32E**
 At total depth:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
**Turquoise "30"
Federal #1**

9. API WELL NO.
30-025-33455

10. FIELD AND POOL, OR WILDCAT

Wildcat Delaware
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T-24S, R-32E

12. COUNTY OR PARISH: **Lea**
 13. STATE: **NM**

15. DATE SPUNDED: **6/21/96** 16. DATE T.D. REACHED: **7/9/96** 17. DATE COMPL. (Ready to prod.): **9/22/96** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.):* **3534' GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: **8754'** 21. PLUG, BACK T.D., MD & TVD: **8165'** 22. IF MULTIPLE COMPL. HOW MANY*: **N/A** 23. INTERVALS DRILLED BY: **A11** ROTARY TOOLS: **A11** CABLE TOOLS: **N/A**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*: **7254' - 7278' (Delaware)** 25. WAS DIRECTIONAL SURVEY MADE: **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN: **Platform Express LDT/CNL; AIT/GR** 27. WAS WELL CORED: **No**

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48.0#	622'	17-1/2"	600 sx CT C + add. (circ)	None
8-5/8" J-55	32.0#	4470'	11"	1200 sx POZ & "C" (circ)	None
5-1/2" J55, J55	15.5 & 17.0	8754'	7-7/8"	800 sx Lite & "H"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	7135'	N/A

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8244' - 8264' (plugged w/ CIBP @ 8200')	8244' - 8264'	CIBP @ 8200' w/35' cmt on top
7254' - 7278'	7254' - 7278'	2000 gals 7.5% NeFe w/40 BS. Frac'd w/ 13,000 gals gel and 46,000# sand.

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)		
9/20/96	Pumping w/ 1-1/2" x 22' pump				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
9/28/96	24 hr.	N/A		66	44	185	667
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
N/A	100#		66	44	185	37.9 deg	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):
Vented during test

35. LIST OF ATTACHMENTS:
C-104, Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *[Signature]* TITLE: **Sr. Production Clerk**

ACCEPTED BY: **R. GLASS**
 OCT 30 1996
 DATE: **10/21/96**

*(See instructions and Spaces for Additional Data on Reverse Side)

DISTRICT I
 P. O. Box 1980
 Hobbs, NM 88241-1980

State of New Mexico
 Energy, Minerals, and Natural Resources Department

Form C-102
 Revised 02-10-94

Instructions on back

DISTRICT II
 P. O. Drawer DD
 Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
 P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

Submit to the Appropriate
 District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

DISTRICT III
 1000 Rio Brazos Rd.
 Aztec, NM 87410

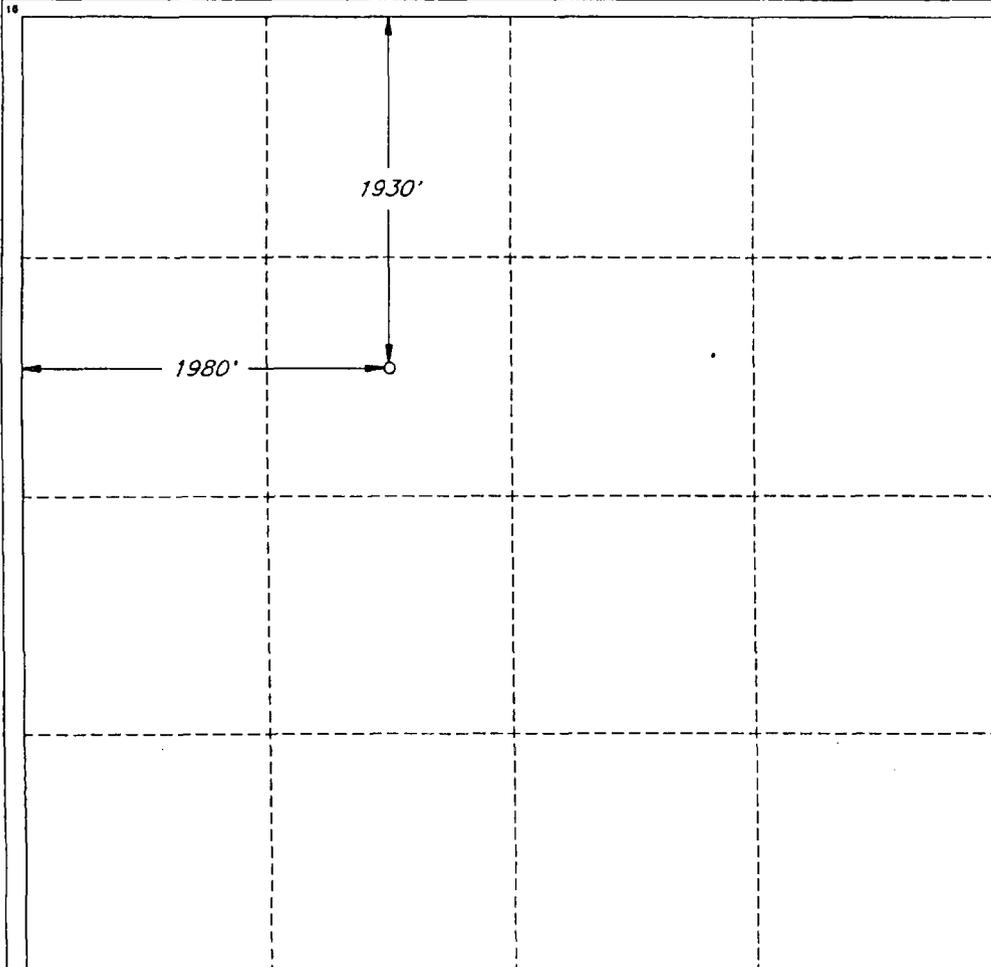
AMENDED REPORT

DISTRICT IV
 P. O. Box 2088
 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-33455		2 Pool Code ✓		3 Pool Name Wildcat Gotton Draw Delaware/Bone Spring					
4 Property Code 18933		5 Property Name TURQUOISE '30' FEDERAL						6 Well Number 1	
7 OGRID No. 203D5		8 Operator Name SANTA FE ENERGY RESOURCES, INC.						9 Elevation 3534'	
10 SURFACE LOCATION									
UL or lot no. F	Section 30	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot Ida	Feet from the 1930'	North/South line NORTH	Feet from the 1980'	East/West line WEST	County LEA
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *James P. Stinson*
 Printed Name: James P. "Phil" Stinson

Title: Agent for Santa Fe Energy
 Date: 4-8-96

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MARCH 26, 1996

Signature and Seal of Professional Surveyor:

 Certificate No. V. S. #7920
 JOB #44655-2-48 SE / V.H.B.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

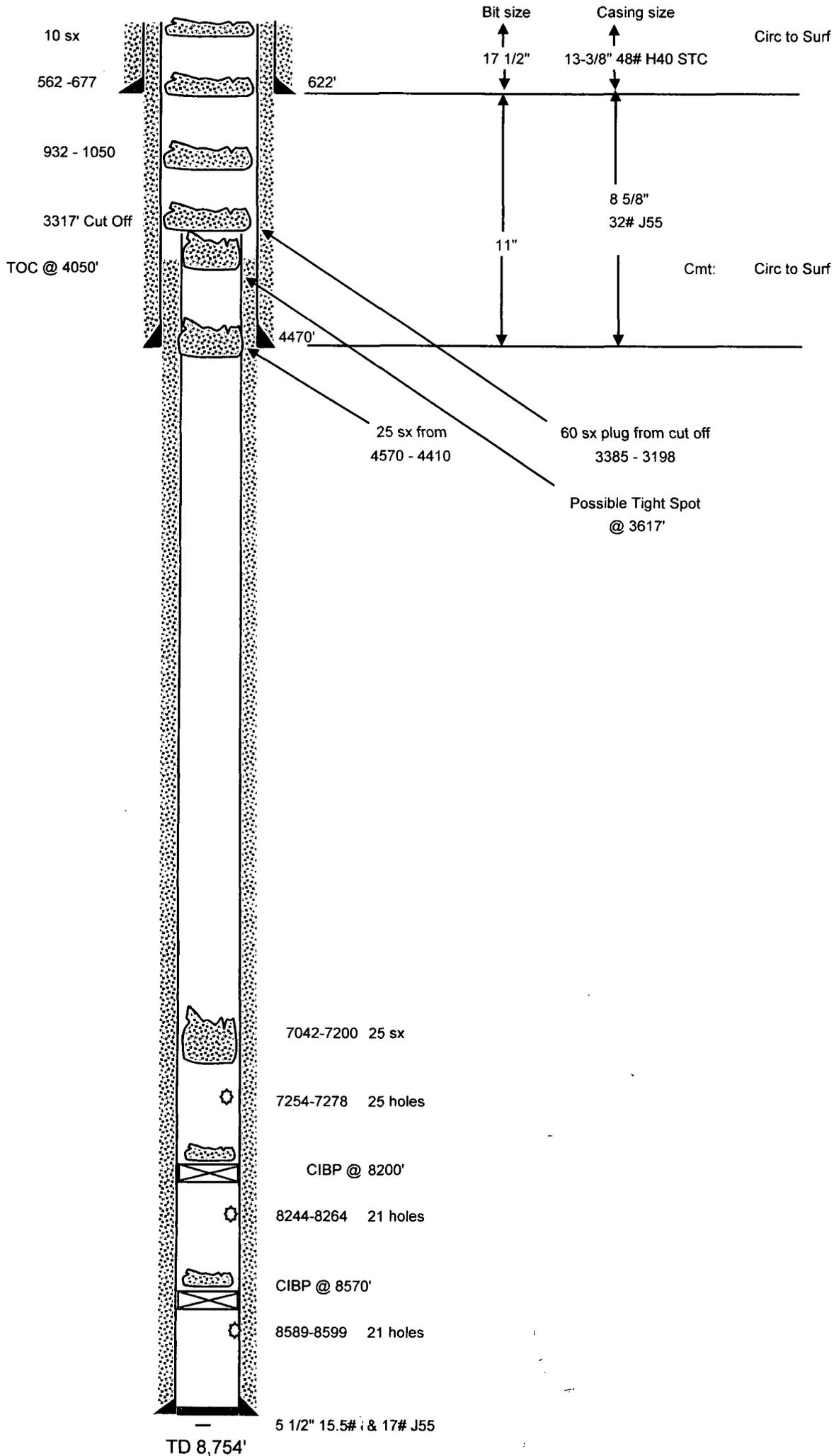
38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4551'			Delaware	4551'	
Bell Canyon	4588'		Sand and Shale, water bearing	Bone Spring	8498'	
Cherry Canyon	5560'		Sand and Shale, Water bearing			
Brushy Canyon	7195'		Sand and Shale, Oil sand			
Bone Spring	8498'					
Avalon Sand	8572'		Sand, Oil bearing			

CURRENT WELLBORE

Spud

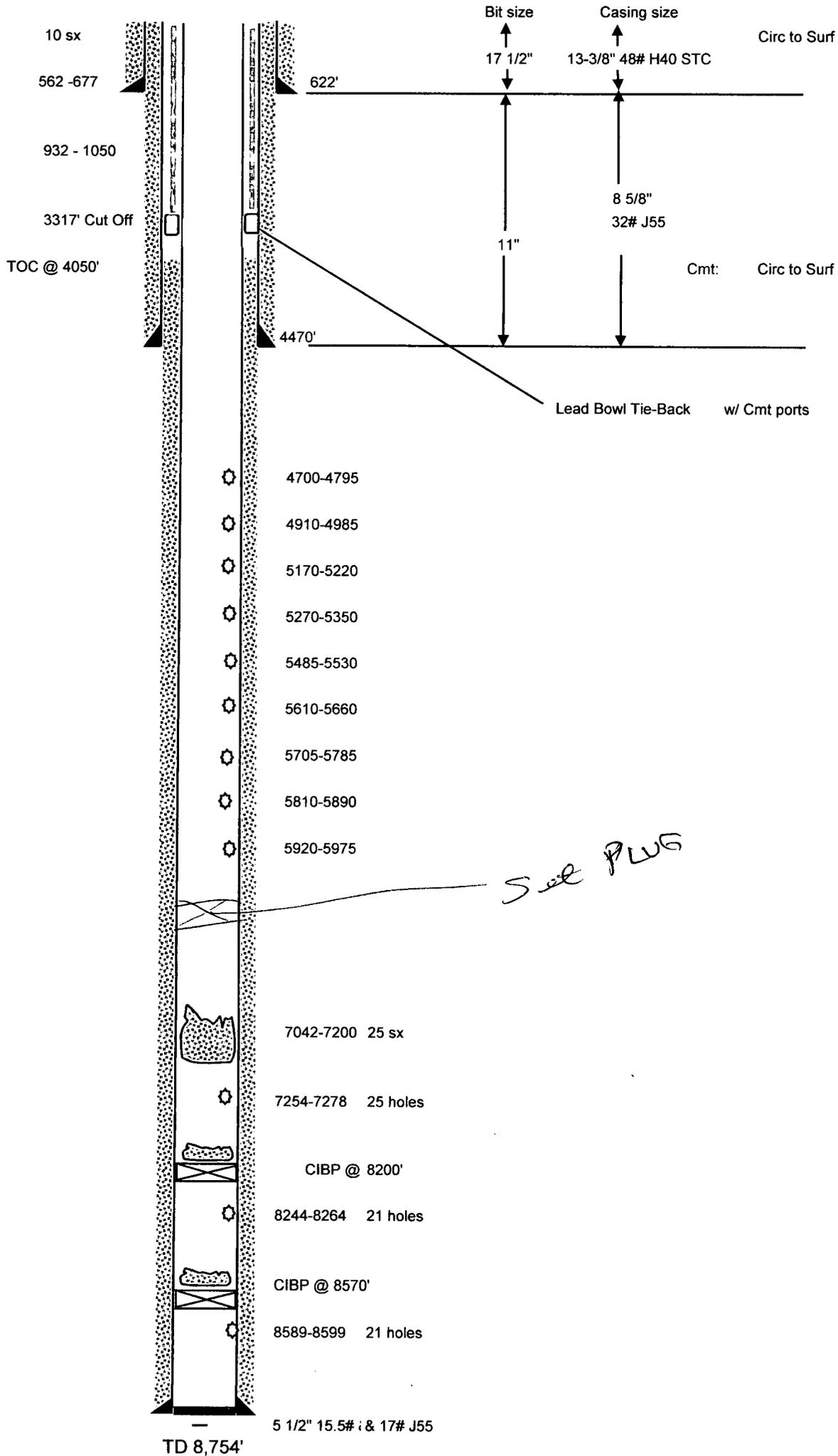
API: 30-025-33455



PROPOSED WELLBORE

Spud

API: 30-025-33455



OGX Resources, LLC 217955
Offset Owners to Turquoise 30 Fed #1

Eddy County, New Mexico

T-24-S, R-31-E

Section 24 SESE Yates Petroleum Corp. Operator and 25% owner
105 S. 4th St. (Rest are Yates partners)
Artesia, NM 88210 ✓

Section 25 NE/4 Resaca Exploitation LP Operator and 50% owner
1211 Lamar #1175 ✓
Houston, Texas 77010

Devon Energy Prod. Co. LP 50% owner
20 N. Broadway, #1500 ✓
Oklahoma City, OK 73102

Section 25 S/2 Devon Energy Prod. Co. LP 50% owner
20 N. Broadway, #1500
Oklahoma City, OK 73102

XTO Energy Prod. Co. LP 50% owner
810 Houston St. ✓
Ft. Worth, TX 76102

Lea County, New Mexico

T-24-S, R-32-E

Section 19 All Yates Petroleum Corp. Operator and 25% owner
105 S. 4th St. (Rest are Yates partners)
Artesia, NM 88210

Section 30 All OGX Resources 100%

7008 3230 0001 9261 2235

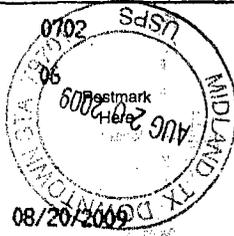
U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

HOUSTON TX 77010

OFFICIAL USE

Postage	\$	\$0.44
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.54



Sent To *Resaca Exploitation LP*
 Street, Apt. No., or PO Box No. *1211 Lamar, Ste. 1175*
 City, State, ZIP+4 *Houston, TX 77010*

PS Form 3800, August 2006 See Reverse for Instructions

7008 3230 0001 9261 2242

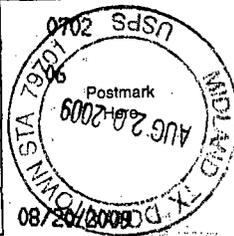
U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OKLAHOMA CITY OK 73102

OFFICIAL USE

Postage	\$	\$0.44
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.54



Sent To *Devon Energy Prod. Co., LP*
 Street, Apt. No., or PO Box No. *20 North Broadway, Ste. 1500*
 City, State, ZIP+4 *Oklahoma City, OK 73102*

PS Form 3800, August 2006 See Reverse for Instructions

7008 3230 0001 9261 2222

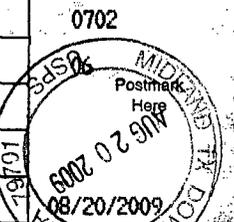
U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ARTESIA NM 88210

OFFICIAL USE

Postage	\$	\$0.44
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.54



Sent To *Gates Petroleum Corp.*
 Street, Apt. No., or PO Box No. *105 S. 4th St.*
 City, State, ZIP+4 *Artesia, NM 88210*

PS Form 3800, August 2006 See Reverse for Instructions

7008 3230 0001 9261 2222

U.S. Postal Service
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

FORT WORTH TX 76102

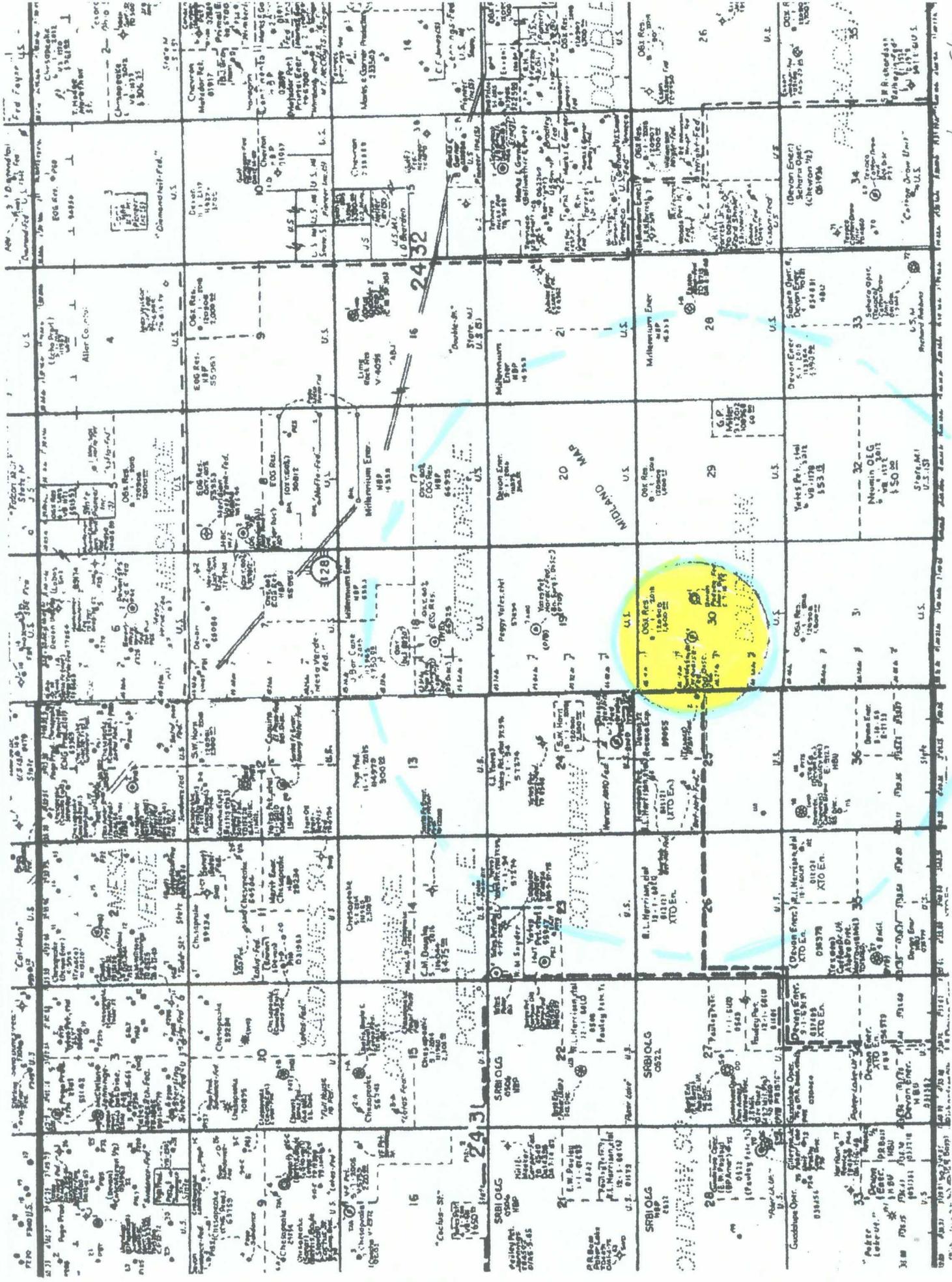
OFFICIAL USE

Postage	\$	\$0.61
Certified Fee		\$2.80
Return Receipt Fee (Endorsement Required)		\$2.30
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.71



Sent To *XTO Energy Prod. Co., LP*
 Street, Apt. No., or PO Box No. *810 Houston St.*
 City, State, ZIP+4 *Fort Worth, TX 76102*

PS Form 3800, August 2006 See Reverse for Instructions



Lea City, NM

OGX Resources, LLC
Turquoise 30 Fed #1

Section 30, T24S, R31E -

Affidavit of Publication

State of New Mexico,
County of Lea.

I, KATHI BEARDEN
PUBLISHER

of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).

Beginning with the issue dated
August 12, 2009
and ending with the issue dated
August 12, 2009



PUBLISHER

Sworn and subscribed to before me
this 13th day of
August, 2009



Notary Public

My commission expires
February 09, 2013
(Seal)



This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE
AUGUST 12, 2009

NOTICE OF INJECTION APPLICATION

OGX Resources, LLC, c/o P.O. Box 953, Midland, TX 79702 will file the New Mexico Oil Conservation Division Form C-108, Application for Authorization to Inject, with the NMOCD seeking administrative injection approval for the Turquoise 30 Federal, Well #1, located 1980' FNL & 1980' FWL of Sec 30, T24S, R32E, Lea County, NM, API number 30 025 33455. The proposed injection interval is from 4700-5975' into the Delaware formation. The proposed maximum surface pressure is 1175 psi., with a maximum injection rate of 2000 bbls water per day. The injection water will be sourced from the Morrow & Bone Spring formation at approximately 9000' from OGX Resources, LLC area wells.

All interested parties opposing the application must file objection with the New Mexico Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, NM 87505 within 15 days of this notice. Additional information can be obtained by contacting Ann Ritchie, Regulatory Agent, OGX Resources, LLC, c/o P.O. Box 953, Midland, TX 79702, (432) 684-6381.
#25148

67105122

00036680

ANNE RITCHIE
OGX RESOURCES
P.O. BOX 953
MIDLAND, TX 79702

From: <dnorman@wildcatms.com>
 Subject: Gas Analysis
 Date: August 4, 2009 3:00:22 PM CDT
 To: "OGX Resources" <steve@ogxresources.com>
 > 1 Attachment, 7.6 KB

Good Afternoon Steve,

Here are your Gas Analysis results.

Thanks and have a great day,

Don Norman
 dnorman@wildcatms.com

Wildcat Measurement Service, Inc.
 575-828-1840 Cell
 575-748-3481 Office
 1-888-421-9453 Toll Free

Wildcat Measurement Service
 P.O.Box 1836
 416 East Main Street
 Artesia, NM 88211-1836

8/4/2009 10:31 AM
 Phone: 575-748-3481
 888-421-9453
 Fax: 575-748-0882
 dnorman@wildcatms.com

GAS ANALYSIS REPORT

Analysis For: OGX RESOURCES L.L.C.
 Field Name: LOVRNG
 Well Name: HIGGINS "33" #1H
 Station Number: 575-01-004
 Purpose: SPOT
 Sample Deg. F: 108.0
 Volume/Day:
 Formation:
 Line PSIG: 42.7
 Line PSIA: 58.9

Run No: 290804-01
 Date Run: 08/04/2009
 Date Sampled: 08/03/2009
 Producer: OGX RESOURCES L.L.C.
 County: EDDY
 State: NM
 Sampled By: KARL HAENY
 Atmos Deg. F: 91

GAS COMPONENTS		
	MOL%	GPM
Oxygen O2:	0.8000	
Carbon Dioxide CO2:	7.6032	
Nitrogen N2:	2.9580	
Hydrogen Sulfide H2S:	0.0100	
Methane C1:	70.2167	
Ethane C2:	10.0688	2.8921
Propane C3:	5.5710	1.5344
Iso-Butane IC4:	0.5875	0.1922
Nor-Butane NC4:	1.5082	0.4764
Iso-Pentane IC5:	0.4300	0.1872
Nor-Pentanes NC5:	0.4616	0.1873
Hexanes Plus C6+:	0.6670	0.2887
Totals	100.0000	5.5172

Pressure Base: 14.730
 Real BTU Dry: 1174.052
 Real BTU Wet: 1153.670
 Calc. Ideal Gravity: 0.8074
 Calc. Real Gravity: 0.8102
 Field Gravity:
 Standard Pressure: 14.696
 Ideal BTU Dry: 1168.863
 Ideal BTU Wet: 1148.559
 Z Factor: 0.9962
 Average Mol Weight: 23.3638
 Average CuFuGal: 86.4993
 28 lb. Product: 0.9504
 Ethane+ GPM: 5.5172
 Propane+ GPM: 2.8251
 Butane+ GPM: 1.2807
 Pentane+ GPM: 0.6232

Remarks:
 H2S IN GAS STREAM ON LOCATION: 0.0100% = 100 PPM

Analysis By: Don Norman

*OGX
Turquoise "30" Fed
C-108*

Abbreviated Production Report

EDDY County, NM
BTBN 25 FEDERAL
Oper: RESACA OPERATING CO (228906)
Status: ACT
Prod ID: 1300220152955196703
Production Thru Date: FEB 2009

*Radius
well*

BTBN 25 FEDERAL

Operator:	RESACA OPERATING CO	Completion Date:	JUL 03, 1997
State:	NM	First Production Date:	JUL 1997
County:	EDDY	Last Production Date:	FEB 2009
District:	ARTESIA	Cum Oil:	17,029
Regulatory:		Cum Gas:	16,633
API:	30015295510000	Total Depth:	
Field:	COTTON DRAW SOUTHEAST	Upper Perforation:	
Reservoir:	BONE SPRING	Lower Perforation:	
Basin Code:	430	Gas Gravity:	
Gas Gatherer:		Temperature Gradient:	
Liquid Gatherer:		N Factor:	
Status:	ACT	GOR:	
Location:	25H 24S 31E	Primary Product:	CRUDE OIL
Liquid Gravity:		Water Depth:	
Beginning Liq Cum:	0		
Beginning Gas Cum:	0		
Well Count:	1		
Well Type:	ACTIVE PRODUCING-GENERAL		

FIRST MONTH PROD OCCURS: JUL 1997
 LAST MONTH PROD OCCURS: FEB 2009

	FIRST MONTH	FIRST YEAR	FIRST 12 MON	LAST MONTH	LAST YEAR	LAST 12 MON
NUMBER OF WELLS	1	0	1	1		1
GAS PRODUCTION	1275	9874	14979			
OIL PRODUCTION	603	1182	3126	17	122	1234

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
P. O. Drawer 60, Aztec, NM 88210
DISTRICT III
1000 Rio Bravo Rd., Alamogordo, NM 87002
DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State License-4 copies
Fee License-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Number		Well Code		Wellcat		Well Name	
Property Code		Property Name		Operator Name		Well Number	
22351		BTBN #25 Federal		TEXACO EXPLORATION & PRODUCTION, INC.		3824	
Surface Location							
UL or 64 sec.	Section	Township	Range	East line	Feet from the	North/South line	Feet from the
H	25	24-S	31-E		2300'	North	330'
Bottom Hole Location if Different from Surface							
UL or 64 sec.	Section	Township	Range	East line	Feet from the	North/South line	Feet from the
Dedicated Acres		Acres or 1/8th		Completions Code		Order No.	
40							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

Signature
C. Wade Howard

Printed Name
C. Wade Howard

Position
Engineer's Assistant

Company
Texaco Expl. & Prod. Inc.

Date
March 4, 1997

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was obtained from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 28, 1997

Signature & Seal of Professional Surveyor
John S. Piper

Comptrolr No.
7054 John S. Piper

Sheet 8 of 8

Wells

Criteria: OperatorSearchClause=BeginsWith, WellSearchClause=BeginsWith, WellNumberSearchClause=BeginsWith, PoolSearchClause=BeginsWith, api_cnty_cde=Lea, section=30, township=245, range=32E, CancelledAPDs=Include, PluggedWells=Include

Printed On: Wednesday, August 05 2009

Records Returned: 2

API	Well	Type	Lease	Status	Location (ULSTR)	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-025-33455	TURQUOISE 30 FEDERAL #001	Oil	Federal	Plugged, Site Released	F-30-245-32E	F	8/1999	6/21/1996	6/22/2002	[20305] DEVON SFS OPERATING INC
30-025-26234	PRE-ONGARD WELL #001	Gas	Federal	Plugged, Site Released	G-30-245-32E	G	1/1800	1/1/1900	1/1/1900	[214263] PRE-ONGARD WELL OPERATOR

✓ radius

30-025-26234 PRE-ONGARD WELL #001 [30041]

General Well Information

Status: Plugged, Site Released

Well Type: Gas
Work Type: New
Surface Location: G-30-24S-32E 1980 FNL 1980 FEL
Lat/Long: -103.711689458775 32.1901527868648
GL Elevation: 0

Direction:
Lease Type: Federal

Sing/Mult Compl:
Potash Waiver:

Proposed Formation and/or Notes

FORTE ENERGY CORP /PADUCA FEDERAL

Depths

Proposed: 0

Measured: 0
Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
-----------	-----	-----------------	-----------

Event Dates

Initial APD Approval: 1/1/1900
Most Recent APD Approval: 1/1/1900
APD Cancellation:
APD Extension Approval:
Spud: 1/1/1900
Approved Temporary Abandonment:
Shut In Waiting For Pipeline:
Plug and Abandoned Intent Received:
Well Plugged: 1/1/1900
Site Release:
Last Inspection:

Current APD Expiration: 1/1/1902
Expiration:
Plugged, Not Released
Expiration:
Intention To Plug:
Last MIT:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
1/1/1900	[30041] PRE-ONGARD WELL	[214263] PRE-ONGARD WELL OPERATOR	N	Gas		1/1/1900

Comments

Operator

Company: [214263] PRE-ONGARD WELL OPERATOR
Address: 1220 S ST FRANCIS
 SANTA FE ,NM BADADDR
Country:
Main Phone:

Central Contact Person

No district contact found.

Pits

Casing

Well Completions

[76090] DOUBLE X;MORROW, WEST (GAS) Status: Zone Permanently Plugged Last Produced:

Bottomhole Location: G-30-24S-32E 0 FNL 1980 FEL
Lat/Long: 0 0
Acreage:
DHC:

Consolidation Code:
Production Method:

Test

Hours: 00:00

Oil Volume: 0.0 bbls
Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
------	---	---

Notes

Event Dates

Initial Effective/Approval: 1/1/1900
Most Recent Approval: 1/1/1900
Test Allowable Approval:
Production Test:
TD Reached:
Deviation Report Received:
Directional Survey Received:
First Oil Production:
Ready to Produce: 1/1/1900
C-104 Approval: 1/1/1900
Plug Back:
Authorization Revoked Start: Not Implemented

Confidential Until:
Test Allowable End:
DHC:
Rig Released:
Logs Received:
Closure Pit Plat Received:
First Gas Production:
Completion Report Received:
Revoked Until: Not Impl

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
1/1/1900	[30041] PRE-ONGARD WELL	[214263] PRE-ONGARD WELL OPERATOR	Zone Permanently Plugged	

Financial Assurance

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Rep](#))

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may t related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / Injection

[Show All](#)

Time Frame	Earliest Production in OCD Records:				Last				
	Production			Days P/I	Injection				
	Oil(BBLS)	Gas (MCF)	Water (BBLS)			Water (BBLS)	Co2 (MCF)	Gas (MCF)	Other
Grand Total:	0	0	0	0	0	0	0	0	0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-20975

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

FORTE ENERGY CORPORATION

3. Address and Telephone No.

15840 FM 529, SUITE 200 HOUSTON, TX 77095 550-5288 (713)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL ; 1980' FEL Unit G

SECTION 30 TOWNSHIP 24 S RANGE 32 E

8. Well Name and No.

PADUCA FEDERAL #1

9. API Well No.

3002526234

10. Field and Pool, or Exploratory Area

W. DOUBLE X MORROW

11. County or Parish, State

LEA COUNTY, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPEN PERFORATIONS: 14817' TO 15007'

1) SET CIBP @ 14750', Dump 4 SXS. CMT ON TOP w/ WIRELINE CLASS "H"
CIRCULATE HOLE w/ 10# MUD LADDED FLUID.

2) 50 SXS. CMT @ 12675' (TOP OF 5 1/2" LINER @ 12622) + TAG CLASS "H"

3) 50 SXS. CMT @ 4700' ; TAG CLASS "C"

4) 50 SXS. CMT @ 775' ; TAG

5) 10 SXS @ SURFACE. INSTALL DRY HOLE MARKER.

6) RESTORE LOCATION.

ESTIMATED DAY OF STARTING WORK: 5-15-91

14. I hereby certify that the foregoing is true and correct

Signed **David A. Engel**

Title **VICE PRESIDENT**

Date

APR 22 8 42 PM '91
RECEIVED
CARL AREA

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

No records found.

Basin/County Search:

County: Eddy

PLSS Search:

Section(s): 30

Township: 24S

Range: 32E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Wells with Well Log Information

No wells found.

~~Basin/Country Search:~~

~~County~~ Eddy

~~PLSS Search:~~

~~Section(s):~~ 30

~~Township:~~ 24S

~~Range:~~ 32E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/5/09 1:52 PM

Page 1 of 1

WELLS WITH WELL LOG INFORMATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
JUL 17 12 26 PM '96

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or entry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

BUREAU OF LAND MGMT
SUBMISSION CERTIFICATE

5. Lease, Designation and Serial No.

NM-92189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Turquoise "30"
Federal #1

9. API Well No.

30-025-33455

10. Field and Pool, or exploratory Area

Wildcat
Delaware/Bone Spring

11. County or Parish, State

Lea NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(F), 1930' FNL & 1980' FWL, Sec. 30, T-24S, R-32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Ran casing string
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/09/96: Depth 8750'. TD 7-7/8" hole at 12:08 p.m. MST. RU loggers.

7/10/96: Log & cut sidewall cores. RU and ran 203 jts 5-1/2" 15.5 & 17.0 J-55 & K-55 LT&C casing and set at 8754', FC @ 8706'. Cemented w/ 300 sx Howco Lite.

7/11/96: Finish cementing w/ 500 sx C1 "H" containing 6 pps Silica Lite. Plug down at 3:25 a.m. MST. ND stack. Set slips w/ 135,000#. Cut casing off and NU tubing head. Jet and clean pits. Released rig at 10:00 a.m. MST. Waiting on completion unit.

ACCEPTED FOR RECORD
[Signature]
JUL 26 1996
BLM

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Sr. Production Clerk

Date 7/16/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 21 2009
OCD-HOBBS

FORM APPROVED
OMB No. 1004-0127
Expires July 31, 2010

RM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <i>NM 89055</i>
2. Name of Operator <i>Resaca Operating Company</i>		6. If Indian, Allottee or Tribe Name
3a. Address <i>1331 Lamar Street, Suite 1450 Houston, TX 77010</i>	3b. Phone No. (include area code) <i>(713) 450-1246</i>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) <i>Sec. 25, T-24S, R-31E, Lea County, New Mexico</i>		8. Well Name and No. <i>BTGN '25' Federal 2</i>
		9. API Well No. <i>30-015-29551</i>
		10. Field and Pool or Exploratory Area <i>Cotton Draw Lower Brushy Canyon</i>
		11. Country or Parish, State <i>Lea County, New Mexico</i>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Change Operator</i>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Request Change of Operator from Torch Energy Services, Inc. to Resaca Operating Company effective January 1, 2009.

RECEIVED

MAY 14 2009

HOBBSOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <i>Melanie Reyes</i>		Title <i>Engineer Assistant</i>
Signature <i>[Signature]</i>	Date <i>4/17/09</i>	

APPROVED
MAY - 2 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

[Handwritten initials]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
1115 1st
1910-2832

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.: P.O. Box 2100, Denver Colorado 80201 (303)793-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H : 2300 Feet From The NORTH Line and 330 Feet From The EAST Line Section 25 Township 24-S Range 31-E

5. Lease Designation and Serial No. NM 89055

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number BTBN '25' FEDERAL 2

9. API Well No. 30-015-29551

10. Field and Pool, Exploratory Area WILDCAT

11. County or Parish, State EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- OTHER: COMPLETION

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RU DAWSON WELL SERVICE. PULL RODS AND PUMP. 01-07-98. TOOH W/ TBG. RU SCHLUMBERGER. RUN COLATION LOG FROM 8200'-7000'. SET CIBP @ 8150'. DUMP 20' OF CEMENT ON TOP OF PLUG. TEST PLUG TO 3000#. PERF'D 7476'-7486', 7457'-7470', 7602'-7610', 7844'-7856' W/ 4 JSPF. 01-08-98.
2. RAN ANCHOR, 2.5" X 1.750" X 24' PUMP, K-BARS, RODS. 01-14-98.
3. MOVE IN RU DAWSON PRODUCTION SERVICES. TOOH W/RODS AND PUMP. 02-15-98.
4. RU SCHLUMBERBER. SET CIBP @ 7405', DUMP 35' OF CEMENT ON TOP OF PLUG. TEST PLUG. TEST PLUG TO 3000#. RUN CBL FROM 7300' TO 5300'. PERF'D 7174' - 7200' W/ 2 JSPF. 02-16-98.
5. RU DOWELL. PUMPED 2200 GALS 7.5% NEFE ACID. 02-18-98.
6. DOWELL FRAC'D WELL, PUMPED 8000 GALS DSYF 130 @ 15 BPM. PUMPED 2000 GALS DSYF 130 W/ 2PPG 20/40 PRECURED SAND. PUMPED 4000 GALS DSYF 130 W/ 4PPG 20/40 PRECURED SAND. PUMPED 4000 GALS DSYF 130 W/ 6PPG 20/40 PRECURED SAND. PUMPED 4000 GALS DSYF 130 W/ 8PPG 20/40 PRECURED SAND. PUMPED 1700 GALS DSYF 130 FLUSH. ISDP 348#, 5 MIN 310#, 15 MIN 261#.
7. RAN GAS ANCHOR, 2.5" X 1.75" X 24' PUMP WITH ON AND OFF TOOL, K-BARS, RODS. 02-26-98.
8. OPT: PUMPED 65 BO, 329 BW, 44 MCF. FLUID LEVEL @ 3356' ABOVE PUMP OR 3834' FROM SURFACE. 03-06-98.

ACCEPTED FOR RECORD
(ORIG. SCD) DAVID H. CLARK
MAR 24 1998

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SR TITLE Eng. Assistant DATE 3/19/98

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Bureau
FORM APPROVED
811 S. Budget Bureau No. 1004-0135
Artesia REDEMPTION
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No. 29
NM 89055

6. If Indian, Alottee or Tribe Name

7. If Unit or CA Agreement Designation

SUBMIT IN TRIPPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

8. Well Name and Number
BTBN '25' FEDERAL 2

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)793-4851

9. API Well No.
30-015-29551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter H : 2300 Feet From The NORTH Line and 330 Feet From The

10. Field and Pool, Exploratory Area
WILDCAT

EAST Line Section 25 Township 24-S Range 31-E

11. County or Parish, State
EDDY NM

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- OTHER: SPUD, SURF, INTER, PROD CSG

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

1. NABORS RIG #723 SPUD 14.75 INCH HOLE @ 1:00 AM CDT 05-30-97. DRILLED TD TO 965' @ 10:15 AM CDT 05-31-97.
2. RAN 22 JOINTS OF 11 3/4 INCH, 42#, WC-40, STC CASING SET @ 965'. RAN 7 CENTRALIZERS.
3. DOWELL CEMENTED WITH 600 SACKS CLASS C W/ 2% CACL (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 7:30 PM 05-31-97. CIRCULATED 255 SACKS.
4. NU BOP & TESTED TO 3000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 12:15 PM TO 12:45 PM 06-01-97.
5. WOC TIME 16 HOURS AND 3/4 MINUTES FROM 7:30 PM 05-31-97 TO 12:45 PM 06-01-97.
6. DRILLING 11 INCH HOLE.
7. DRILLED 11 INCH HOLE TO 4500'. TD @ 7:30 AM 06-07-97.
8. RAN 107 JOINTS OF 8 5/8 INCH, 32# J-55, STC CASING SET @ 4500'.
9. DOWELL CEMENTED W/ 900 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/S). F/B 150 SACKS CLASS NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 11:30 PM 06-07-97. CIRCULATED 26 SACKS.
10. NU BOP AND TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 1:30 AM TO 2:00 AM 06-09-97.
11. WOC TIME 26 HOURS FROM 11:30 PM 06-07-97 TO 1:30 AM 06-09-97.
12. DRILLING 7 7/8 INCH HOLE. DRILLED 7 7/8 INCH HOLE TO 6009'. TD @ 7:45 PM 03-12-97.
13. HLS RAN GR-DLL-MSFL-SONIC AND GR-DSN-SDL-SGR-CAL FROM 6320' TO 4380'. PULLED GR-DSN TO SURFACE.
14. RAN 229 JOINTS OF 5 1/2 INCH, 17#, L-80 AND WC-50, LTC CASING SET @ 10000'. DV TOOL @ 5298'.
15. DOWELL CEMENTED: 1ST STAGE - 1230 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). LOST RETURNS W/ 165 BBLS SLURRY OUT. DROPPED BOMB & OPENED DV TOOL W/ 650 PSI. CIRC W/ FULL RETURNS. 2ND STAGE - 705 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 101 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). LOST COMPLETE RETURNS. REGAINED RETURNS FOR LAST 25 BBLS DISP. PLUG DOWN @ 8:30 AM 06-25-97.
16. ND. RELEASE RIG @ 9:00 PM 06-25-97. PREP TO COMPLETE.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE C. P. Bachman/SRB TITLE Eng. Assistant
TYPE OR PRINT NAME Sheilla D. Reed-High

ACCEPTED FOR RECORD
JUL 07 1997

DATE 6/30/97

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.: P.O. Box 3109, Midland Texas 79702 688-4606

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H : 2300 Feet From The NORTH Line and 330 Feet: From The

EAST Line Section 25 Township 24-S Range 31-E

5. Lease Designation and Serial No. NM 89055

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number BTBN '25' FEDERAL 2

9. API Well No. 30-015-29551

10. Field and Pool, Exploratory Area WILDCAT

11. County or Parish, State EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

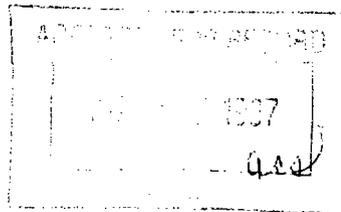
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- OTHER: COMPLETION
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RU DOWELL AND DISPLACE W/2% KCL FRESH WATER. PULL UP TO 8328' AND SPOT 200 GALS 7-1/2% HCL ACROSS PERF INTERVAL. TOH W/ TBG. 07-02-97.
2. RU SCHLUMBERGER. RAN GR-CCL LOG 7500'-8450'. PERF LOWER BRUSHY CANYON W/4 JSPF AS FOLLOWS: 8208'-8234'(26') W/ 104 HOLES, 8266'-8292' (26') W/104 HOLES, 8322'-8328' (6') W/24 HOLES. 07-03-97.
3. RU DOWELL. TEST LINES TO 5000 PSI. ACIDIZED THE LOWER BRUSHY CANYON PERFS W/4000 GALS 7-1/2% HCL, NEFE ACID. FRAC'D WELL W/36,000 GALS 35# BORATE CROSSLINKED GEL AND 124,000# 20/40 PR/SLC SAND DOWN CSG. 07-05-97.
4. TIH W/ RODS, K-BARS, 2-1/2" X 1.5" X 20' PUMP, ANCHOR. PUMP SEATED @ 8356'. 07-11-97.
5. PUMPED 56 BO, 220 BW, 75 MCF IN 24 HOURS. 07-22-97.



RECEIVED
1997 AUG -4 A 10:28
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *C.P. Basham* TITLE Eng. Assistant

DATE 7/25/97

TYPE OR PRINT NAME SHEILLA D. REED-HIGH

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.