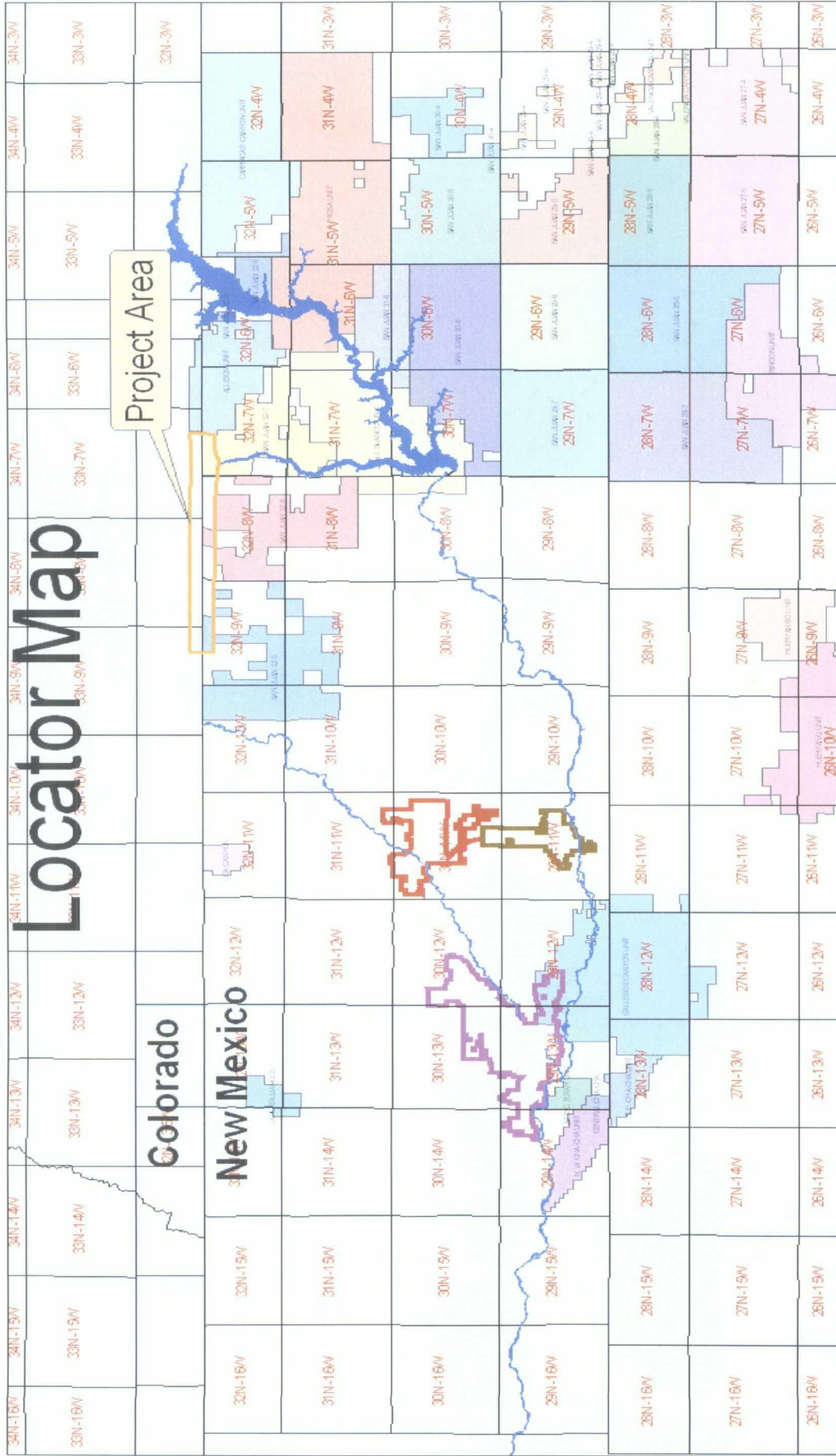




ConocoPhillips	
San Juan	
NM State Line Project	
Prepared By: MLW	Date: 05/11/2009
File Number:	Revised Date:
File Name:	

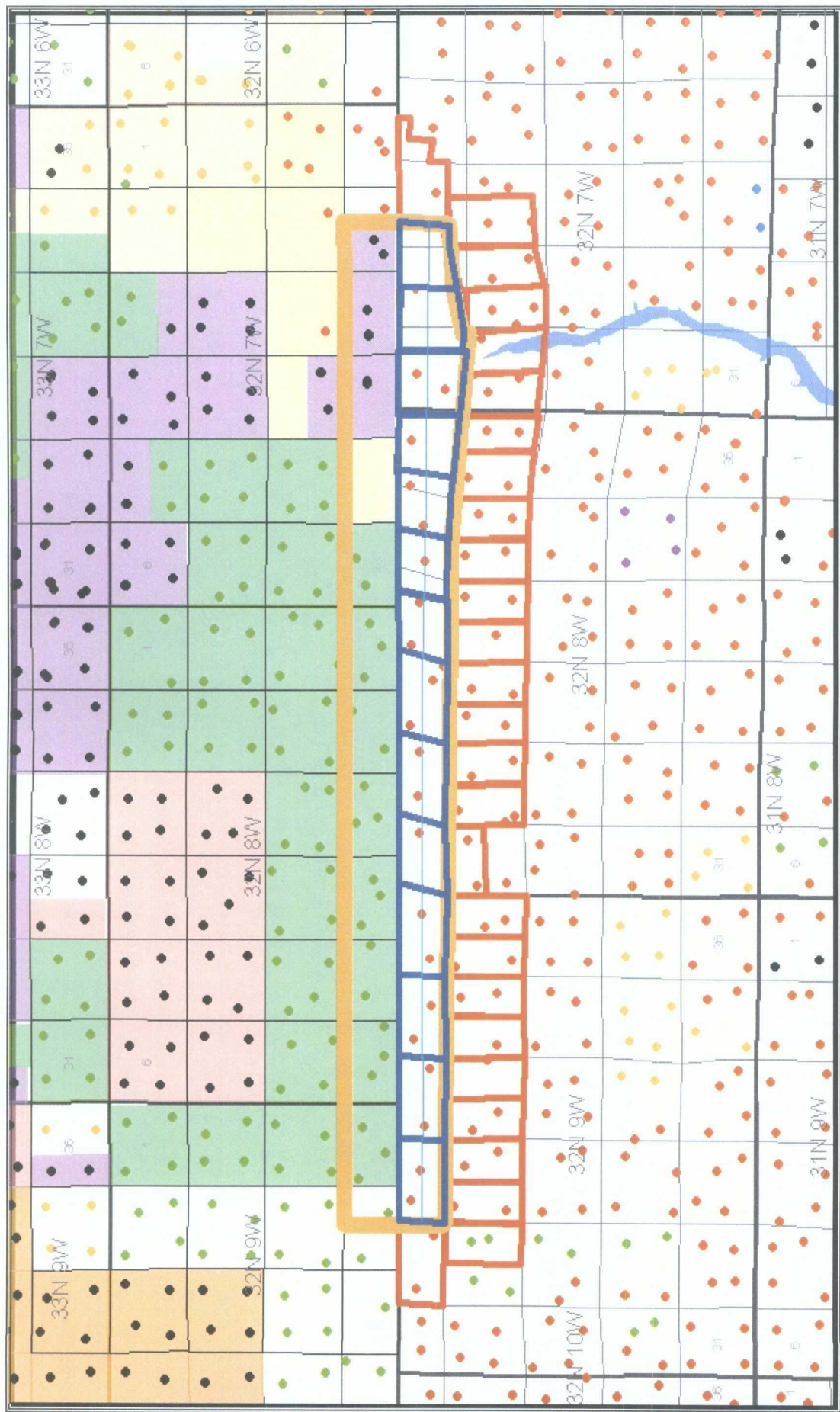
Legend

 project area outline.shp

 AZTEC

 BLOOMFIELD

 FARMINGTON



Legend

ConocoPhillips

San Juan Basin

Fruitland Coal
State Line 80-Acre
Wells by Operator

Increased Density

Project Area
NOTICE_DB

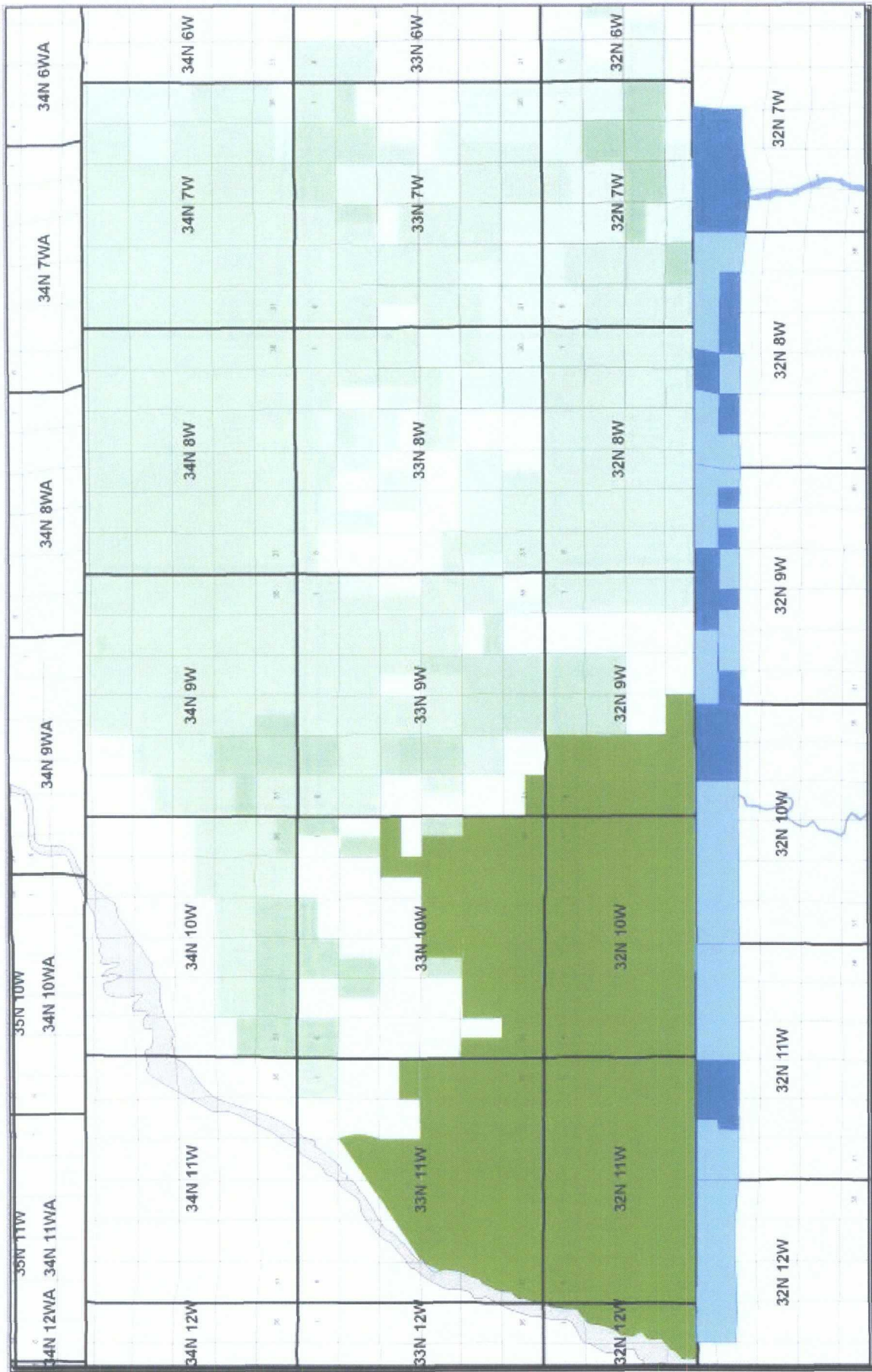
320-acre spacing
BP 80-acre
BP2 80-acre
XTO 80-acre
Samson 80-acre
Red Willow w/BP2

Current Operator Name
BP AMERICA PROD CO.
COLEMAN
CONOCOPHILLIPS
ENERGEN RESOURCES CORPORATION
XTO ENERGY INCORPORATED
OTHER OPERATORS



0 0.25 0.5 1
Mile

Source: ConocoPhillips, 2012
Map Date: 10/10/2012



- Legend**
- Polygon within a Federal Unit?
 - No
 - Yes
 - Spacing other than 160-acre
 - 320-acre spacing
 - 80-acre spacing
 - Fruitland Coal Outcrop

ConocoPhillips
San Juan Basin

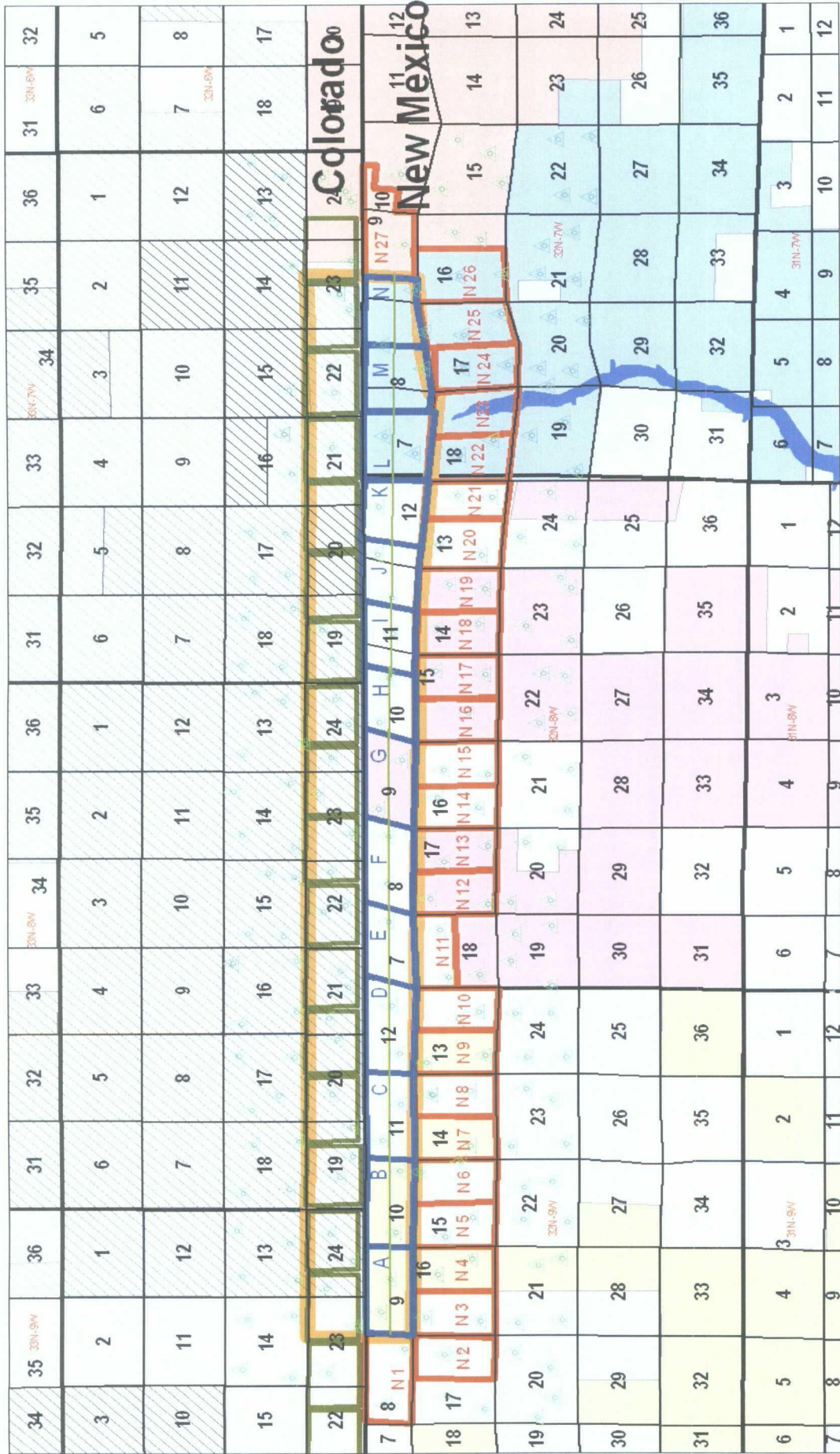
Fruitland Coal Spacing Map

Prepared By	Paul Scott	Date	12/20/17
For Review		Reviewed Date	
For Approval		Approved Date	



0 0.5 1 2
Miles
1:100,000 - 1" equals 16.093'

NAD 1983 StatePlane New Mexico West NAD 1983 5000



ConocoPhillips

San Juan

NM State Line Project

Prepared By: MLW

Date: 05/11/2009

File Number:

Revised Date:

File Name:

Project Area

Increased Density DB

NOTICE_DB

Fruitland Coal Spacing Colorado

80 Acre Acreage

ALLISON UNIT

SAN JUAN 32-7

SAN JUAN 32-8

SAN JUAN 32-9

Drill Block	Well Name	Footages	Location
A	SJ 32-9 UNIT 302	2215FSL 1333FWL	N/2
	SJ 32-9 UNIT 302S	1430FNL 1880FEL	N/2
B	SJ 32-9 215	1305FSL 905FWL	S/2
	SJ 32-9 215S	1050FSL 660FEL	S/2
C	EAGLE 777	2180FSL 1160FWL	N/2
	EAGLE 777S	960FSL 1825FEL	S/2
D	SJ 32 FED 12 1	1078FSL 1226FWL	S/2
	SJ 32 FED 12 1A	1695FSL 1380FEL	N/2
E	TRAIL CANYON 100	1790FSL 810FEL	N/2
F	TRAIL CANYON 101S	1855FSL 1570FWL	N/2
	TRAIL CANYON 101	1850FSL 850FEL	N/2
G	SJ 32-8 UNIT 264	2469FSL 663FWL	N/2
	SJ 32-8 UNIT 264A	1001FSL 1212FEL	S/2
H	REESE MESA 102S	2440FSL 690FWL	N/2
	REESE MESA 102	1900FSL 1815FEL	N/2
I	REESE MEASA 7	1665FSL 925FWL	N/2
	REESE MEASA 8	700FNL 330FWL	N/2
J	REESE MEASA 8S	1735FSL 2045FEL	N/2
	REESE MEASA 104	840FNL 1465FEL	N/2
K	SJ 32-7 247	1125FSL 1746FWL	S/2
	SJ 32-7 247S	1180FNL 2865FEL	N/2
L	SJ 32-7 248A	805FSL 1150FWL	S/2
	SJ 32-7 248	1102FNL 2418FWL	N/2
M	SJ 32-7 249A	755FSL 1780FEL	S/2
	SJ 32-7 249	828FNL 519FWL	N/2



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

IN REPLY REFER TO:
State Line Drainage
Case 14355

July 15, 2009

Mark Fesmire
New Mexico Oil Conservation Division
1220 S. St. Frances Drive
Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Reference is made to Case No. 14355, whereby ConocoPhillips Company (COPC) is seeking to establish a special transitional area along the New Mexico - Colorado border. This transitional area is further defined as follows:

**Sections 7, 8, 9 of T., 32N., R. 7W., Sections 7-12 of T., 32N., R. 8W., and
Sections 9-12 of T., 32N., R. 9W in San Juan County, New Mexico.**

By establishing this transitional area, COPC will have the necessary flexibility within New Mexico to drill protective wells in the Basin Fruitland Coal to protect the mineral estate from potential drainage by the 80 acre Fruitland Coal density provision that the State of Colorado currently allows. The application also establishes a common ownership buffer zone between this transitional area and the balance of the Basin Fruitland Coal Pool for the protection of correlative rights.

The Bureau of Land Management has identified several potential drainage situations (PDSs) in the application area where drainage is, or is likely to occur. We have reviewed these PDSs with COPC and have encouraged them to seek an increased density provision from your agency as a prerequisite measure for protecting against drainage. In order to protect the public interest and the interests of the State of New Mexico, we support COPC's application and encourage your like approval.

If you have any questions regarding the above, contact me at (505) 599-6367.

Jim Lovato

Jim Lovato
Senior Technical Advisor,
Petroleum Engineer

CC: ConocoPhillips
NMOCD - Aztec

Thomas Kellahin

From: Steve Speer [speerex@comcast.net]
Sent: Wednesday, July 15, 2009 8:14 AM
To: tkellahin@comcast.net
Cc: William R. Speer
Subject: NMOCD case of ConocoPhillips for a special transition area and modification of Basin Fruitland Coal-Gas rules in the NM/CO state border area, San Juan Co., NM

To: Mr. W. Thomas Kellahin
706 Gonzales Rd.
Santa Fe, NM 87501

Re: Notice of Hearing for NMOCD Case for Application of ConocoPhillips/Burlington Resources O&G Co., LP
Special Transition Area, Stateline area of Basin Fruitland Coal-Gas Pool, San Juan County, NM
Slated for August 6, 2009 before the NMOCD

Dear Mr. Kellahin,

Speerex Limited Partnership is in receipt of your notification letter regarding the above hearing asking for modification of rules and spacing for the Basin Fruitland Coal-Gas Pool in the Colorado/New Mexico state border area of San Juan County, NM. As a leaseholder in the affected area, we are in full agreement with ConocoPhillips/Burlington Resources in the need for the NMOCD to allow for increased well density in this area in order to protect the correlative rights of NM leaseholders from subsurface drainage that is no doubt occurring from the increased well density that is allowed and present on the Colorado side of the border. Not only will the proposed increase in well density protect NM leases from drainage issues by the Colorado wells, but it will most probably also result in more efficient and thorough drainage of this fairly complex geological reservoir.

Speerex Ltd. does not plan on appearing nor participating in the presentation of this case, but you are certainly welcome to present this letter to the NMOCD as support for your application on behalf of ConocoPhillips/Burlington Resources.

Sincerely,
Stephen W. Speer
General Partner, Speerex Limited Partnership
AAPG/DPA Certified Professional Geologist #5479

Speerex Limited Partnership

Stephen W. Speer
PO Box 1363
Mt. Pleasant, SC 29465-1363
Tel & FAX: (843)884-0011
Cell: (843)324-6319

7/15/2009

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9811
Order No. R-9055

APPLICATION OF SOUTHLAND ROYALTY
COMPANY FOR SEVEN NON-STANDARD
GAS PRORATION UNITS, SAN JUAN
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on November 15, 1989, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 21st day of November, 1989, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Southland Royalty Company, seeks to establish seven non-standard gas spacing and proration units for Basin-Fruitland Coal Gas production in Sections 7 through 12 of Township 32 North, Range 8 West, NMPN, San Juan County, New Mexico, as more fully described as follows:

<u>TRACT</u>	<u>ACREAGE</u>	<u>DESCRIPTION</u>
1	314.78	Section 7: All
2	375.07	Section 8: All

<u>TRACT</u>	<u>ACREAGE</u>	<u>DESCRIPTION</u>
3	382.84	Section 9: All
4	290.69	Section 10: Lots 6 through 11 Lots 14 through 16
5	<u>293.65</u>	Section 10: Lots 5, 12, and 13 Section 11: Lots 7 through 10 Lots 15 and 16
6	299.89	Section 11: Lots 5 and 6 Lots 11 through 14
		Section 12: Lots 8, 9, and 16
7	322.34	Section 12: Lots 5 through 7 Lots 10 through 15

(3) Meridian Oil Inc., acting as agent for the applicant, appeared at the hearing and presented evidence and testimony in this case.

(4) The proposed non-standard gas proration units are necessitated by a variation in the legal subdivision of the United States Public Lands Survey.

(5) Each of the proposed non-standard gas proration units may reasonably be presumed productive of gas from the Basin-Fruitland Coal Gas Pool and each of the proposed non-standard gas proration units can be efficiently and economically drained and developed by the existing or proposed wells.

(6) The proposed non-standard gas proration units have previously been established by the Division by Order No. R-3817, dated August 14, 1969, for use in developing gas reserves in the Basin-Dakota and Blanco-Mesaverde Gas Pools, and have proven to be effective in promoting orderly development in this area.

CASE NO. 9811
 Order No. R-9055
 Page -3-

(7) No interest owners within said non-standard gas proration units or offset operators appeared at the hearing in opposition to the application.

(8) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Basin-Fruitland Coal Gas pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The following described non-standard gas proration units, located in Sections 7 through 12 of Township 32 North, Range 8 West, NMPM, San Juan County, New Mexico, are hereby established for production of gas from the Basin-Fruitland Coal Gas Pool:

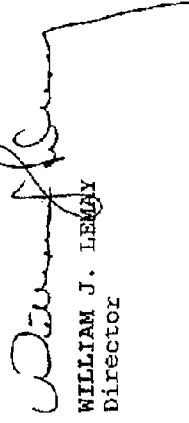
<u>TRACT</u>	<u>ACREAGE</u>	<u>DESCRIPTION</u>
1	314.78	Section 7: All
2	375.07	Section 8: All
3	382.84	Section 9: All
4	290.69	Section 10: Lots 6 through 11 Lots 14 through 16
5	293.65	Section 10: Lots 5, 12, and 13 Section 11: Lots 7 through 10 Lots 15 and 16
6	299.89	Section 11: Lots 5 and 6 Lots 11 through 14
		Section 12: Lots 8, 9, and 16
7	322.34	Section 12: Lots 5 through 7 Lots 10 through 15

CASE NO. 9811'
Order No. R-9055
Page -4-

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMMY
Director

S E A L

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 9975
Order No. R-9222

APPLICATION OF MERIDIAN OIL INC.
FOR FOURTEEN NON-STANDARD GAS
PRORATION UNITS, SAN JUAN COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THIS DIVISION:

This cause came on for hearing at 8:15 a.m. on June 27, 1990, at Santa Fe, New Mexico, before Examiner David R. Caranach.

NOW, on this 13th day of July, 1990, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, Meridian Oil Inc., seeks to establish fourteen non-standard gas spacing and proration units for Basin-Fruitland Coal Gas Pool production in Sections 7 through 12, 18, 19, 30 and 31, Township 32 North, Range 9 West; Sections 6 and 18, Township 31 North, Range 9 West; and Sections 11 and 12, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico.

(3) The evidence presented indicates that due to variations in the legal subdivision of the United States Public Lands Survey, the west halves of Sections 7, 18, 19, 30 and 31 of Township 32 North, Range 9 West, and the west halves of Sections 6 and 18, Township 31 North, Range 9 West, NMPM, San Juan County, New Mexico, are irregular in size.

(4) The evidence further indicates that due to variations in the legal subdivision of the United States Public Lands Survey and the presence of the New Mexico-Colorado Border, Sections 7 through 12, Township 32 North, Range 9 West, and Sections 11 and 12, Township 32 North, Range 10 West, NMPM, San Juan County, New Mexico, are also irregular in size.

(5) The size and shapes of the various sections described in Finding Nos. (3) and (4) above preclude the formation of standard 320-acre gas spacing and proration units.

(6) The proposed non-standard gas proration units, with the exception of those included within Sections 7, 8, 11 and 12, Township 32 North, Range 9 West, NMPM, have previously been approved by the Division for use in developing gas reserves in the Blanco-Mesaverde and/or Basin-Dakota Gas Pools, and have proven to be effective in promoting orderly development in this area.

(7) The applicant currently operates all of the acreage contained within each of the proposed non-standard gas proration units and proposes to drill a Basin-Fruitland Coal Gas Pool well at a standard gas well location in each of said proposed non-standard gas proration units.

(8) No offset operator and/or interest owner appeared at the hearing in opposition to the application.

(9) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Basin-Fruitland Coal Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The following described non-standard gas spacing and proration units in the Basin-Fruitland Coal Gas Pool, San Juan County, New Mexico, are hereby established:

TOWNSHIP 32 NORTH RANGE 9 WEST, NMPM

<u>TRACT</u>	<u>ACREAGE</u>	<u>DESCRIPTION</u>
1	288.73	Section 7: All
2	354.47	Section 8: All
3	362.28	Section 9: All
4	367.84	Section 10: All
5	369.19	Section 11: All
6	400.52	Section 12: All
7	212.62	Section 18: Lots 7 through 10 Lots 15 through 18 (W/2 equivalent)
8	206.48	Section 19: Lots 7 through 10 Lots 15 through 18 (W/2 equivalent)
9	196.56	Section 30: Lots 7 through 10 Lots 15 through 18 (W/2 equivalent)
10	205.66	Section 31: Lots 7 through 10 Lots 15 through 18 (W/2 equivalent)

TOWNSHIP 31 NORTH, RANGE 9 WEST, NMPM

1	201.15	Section 6: Lots 10 through 13 Lots 17 through 20 (W/2 equivalent)
2	201.47	Section 18: Lots 7 through 10 Lots 15 through 18 (W/2 equivalent)

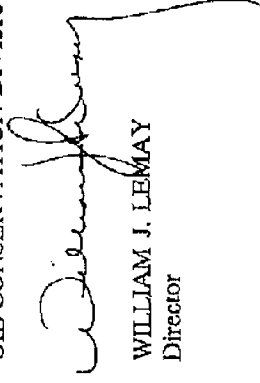
TOWNSHIP 32 NORTH, RANGE 10 WEST, NMPM

1	328.30	Section 11: All
2	335.52	Section 12: All

(3) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L

51

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2327
Order No. R-2046

APPLICATION OF THE OIL CONSERVATION
COMMISSION ON ITS OWN MOTION TO CON-
SIDER ESTABLISHING NON-STANDARD GAS
PRORATION UNITS IN THE BASIN-DAKOTA
GAS POOL IN CERTAIN PARTIAL SECTIONS,
SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
June 28, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter,
Examiner duly appointed by the Oil Conservation Commission of New
Mexico, hereinafter referred to as the "Commission," in accordance
with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 14th day of August, 1961, the Commission,
a quorum being present, having considered the application, the
evidence adduced, and the recommendations of the Examiner,
Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That, in order to ensure systematic development and
thereby prevent waste and protect correlative rights, the Commis-
sion should establish individual proration units in the Basin-
Dakota Gas Pool in Townships 29, 30, 31 and 32 North, Ranges 4, 5,
6, 7, 8, 9, 11, 12 and 13 West, NMPM, San Juan County, New Mexico.

(3) That said non-standard proration units are necessitated
by irregular sections resulting from survey corrections in the
United States Public Lands Survey.

(4) That the acreage contained in each individual proration
unit should be based on the latest official surveys and resurveys
accepted by the Federal Bureau of Land Management.

TOWNSHIP 32 NORTH, RANGE 6 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
		11	E/2 E/2, SW/4 SE/4
C	334.45	11	W/2 NE/4, NW/4, N/2 SW/4, SE/4 SW/4, NW/4 SE/4
D	338.25	10	E/2 E/2, SW/4 NE/4, W/2 SE/4, SE/4 SW/4
E	337.75	10	NW/4 NE/4, NW/4, N/2 SW/4, SW/4 SW/4
		9	E/2 SE/4
F	317.60	9	N/2, W/2 SE/4
G	317.51	9	SW/4
		8	E/2 E/2, NW/4 NE/4
H	320.00	8	SW/4 NE/4, SE/4 NW/4, SW/4, W/2 SE/4
I	308.78	8	N/2 NW/4, SW/4 NW/4
		7	N/2
J	318.27	7	S/2
K	318.39	31	N/2 N/2, S/2 NE/4, N/2 SE/4
L	315.12	31	S/2 NW/4, SW/4, S/2 SE/4

TOWNSHIP 32 NORTH, RANGE 7 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>	
A	293.10	7	Lots 2, 3, 4, SW/4, W/2 SE/4
B	298.38	7	E/2 E/2
		8	W/2
C	298.33	8	W/2
		9	W/2 W/2
D	376.88	9	E/2 W/2, E/2
		10	Lots 3, 4, NW/4 SW/4

-11-
CASE No. 2327
Order No. R-2046

TOWNSHIP 32 NORTH, RANGE 7 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>
E	357.84	10
		Lots 1, 2, NE/4 SW/4, S/2 SW/4, SE/4
		11
		Lots 3, 4
F	359.20	11
		Lots 1, 2, S/2
G	399.00	12
		All

TOWNSHIP 32 NORTH, RANGE 8 WEST

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>
A	312.63	7
		Lots 1, 2, 3, 4, N/2 S/2, S/2 SE/4
		8
		Lot 4, NW/4 SW/4
B	323.88	8
		Lots 1, 2, 3, NE/4 SW/4, S/2 SW/4, SE/4
C	329.16	9
		Lots 2, 3, 4, SE/4 SE/4, W/2 SE/4, SW/4
D	311.79	9
		Lot 1, NE/4 SE/4
		10
		Lot 2, W/2, NW/4 SE/4
E	317.34	10
		E/2 E/2, SW/4 SE/4
		11
		W/2 W/2, E/2 SW/4
F	328.17	11
		Lots 1, 2, 3, SE/4
		12
		W/2 W/2
G	305.18	12
		E/2 W/2, E/2
H	312.56	7
		S/2 SW/4
		18
		W/2
		19
		W/2 NW/4
I	316.35	19
		E/2 NW/4, SW/4
		30
		NW/4, NW/4 SW/4
J	316.70	30
		NE/4 SW/4, S/2 SW/4
		31
		W/2

-13-
CASE No. 2327
Order No. R-2046

TOWNSHIP 32 NORTH, RANGE 13 WEST - (CONTINUED)

<u>Tract</u>	<u>Acreage</u>	<u>Section</u>
C	336.95	10 Lot 8, E/2 W/2, E/2 11 Lot 6, W/2
D	345.89	11 Lot 5, S/2 SE/4 12 All
E	325.32	18 Lot 13, N/2, NW/4 SE/4
F	321.40	18 NE/4 SE/4, S/2 S/2 19 N/2 N/2, SE/4 NE/4
G	320.48	19 Lots 8, 13, 14, SW/4 NE/4, SE/4
H	335.02	30 Lot 13, NW/4 SE/4, N/2
I	325.85	30 Lot 14, NE/4 SE/4, S/2 SE/4
J	328.45	31 Lot 6, SE/4 NE/4, N/2 NE/4 31 Lot 7, SW/4 NE/4, S/2

(2) That the acreage contained in each of the above-described proration units shall be based on the latest official surveys and resurveys accepted by the Federal Bureau of Land Management, and, in the event further official surveys are made in any subject Township, the acreage in each affected proration unit shall conform to the change.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. S. Walker
EDWIN L. MECHEM, Chairman

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

Colorado 80 Acre Density Orders Along NM-CO Border

- Order # 112-197 T32N R7W Section 20
- Order # 112-181 T32N R7W Sections 21-23
- Order # 112-190 T32N R7W Section 19
 T32N R8W Sections 19-24
 T32N R9W Section 24

12

KELLAHIN & KELLAHIN
Attorney at Law

W. THOMAS KELLAHIN
706 GONZALES ROAD
SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285
FACSIMILE 505-982-2047
TKELLAHIN@COMCAST.NET

July 14, 2009

TO: NOTICE OF THE HEARING OF THE FOLLOWING NEW
MEXICO OIL CONSERVATION DIVISION CASE:

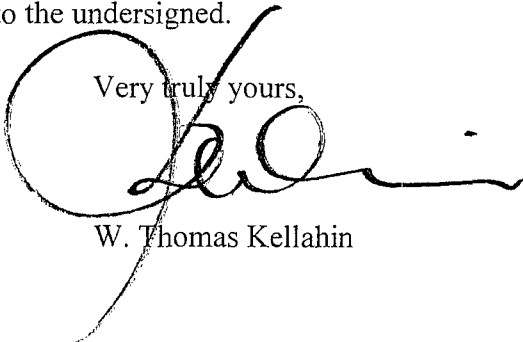
Re: Application of ConocoPhillips Company and Burlington Resources
Oil & Gas Company, LP for a special transition area, including
administrative procedures for expansion and the modification of
the Special Rules and Regulations for the Basin Fruitland Coal-Gas
Pool, San Juan County, New Mexico

On behalf of ConocoPhillips Company and Burlington Resources Oil &
Gas Company, LP please find enclosed our application that has been set for
hearing on the New Mexico Oil Conservation Division Examiner's docket now
scheduled for 8:15 am on August 6, 2009. The hearing will be held at the
Division hearing room located at 1220 South Saint Francis Drive, Santa Fe, New
Mexico.

As an interest owner who may be affected by this application, we are
notifying you of your right to appear at the hearing and participate in this case,
including the right to present evidence either in support of or in opposition to the
application. Failure to appear at the hearing may preclude you from any
involvement in this case at a later date.

Pursuant to the Division's Memorandum 2-90, you are further notified that
if you desire to appear in this case, then you are requested to file a Pre-Hearing
Statement with the Division not later than 5:00 PM on Thursday, July 30, 2009,
with a copy delivered to the undersigned.

Very truly yours,


W. Thomas Kellahin

FirstName	SecondName	Address1	Address2	City	State	Zip
ANDREW B. KELLY, JR.		2575 SUNSET DR.		ATLANTA	GEORGIA	30345
ATWELL & CO		PO BOX 226270		DALLAS	TEXAS	75222-6270
BP AMERICA PRODUCTION COMPANY		ATTN: JOHN LARSON	501 WESTLAKE PARK BLVD.	HOUSTON	TEXAS	77079-3092
CASTLE INC.		502 KEYSTONE DRIVE		WARRENDALE	PENNSYLVANIA	15086
CHARLES E KELLY		4585 JORDAN SPUR RD		BOZEMAN	MONTANA	59715
DEVON ENERGY CORPORATION (NEVADA)		PO BOX 1678		OKLAHOMA CITY	OKLAHOMA	73101-1678
ENERGEN RESOURCES CORPORATION		ATTN: CINDY RUSSO	605 RICHARD ARRINGTON JR BLVD	BIRMINGHAM	ALABAMA	35203-2707
FOUR STAR OIL & GAS COMPANY		ATTN: NOJV MANAGER	11111 S. WILCREST	HOUSTON	TEXAS	77099
J&M RAYMOND LTD		P O BOX 291445		KERRVILLE	TEXAS	78029-1445
JANE PHILLIPS LADOUCEUR		530 N. MAIN ST., APT. 310		BUTLER	PENNSYLVANIA	16001-4319
JOHN S BROWN JR		C/O JACK WILHELM	603 W 13TH ST STE 1A 429	AUSTIN	TEXAS	78701
MESA ROYALTY TR		315 JOHNSTONE 1060 POB		BARTLESVILLE	OKLAHOMA	74004
PHILLIPS-NEW MEXICO PARTNERS, L.P.		ATTN: JIB ACCOUNTING	P O BOX 1967	HOUSTON	TEXAS	77251-1967
PIONEER NATURAL RESOURCES USA INC		ATTN: NM PROPERTY MESA ROY TR	315 JOHNSTONE 1060 POB	BARTLESVILLE	OKLAHOMA	74004
SAN JUAN BASIN PARTNERSHIP		C/O EN VANTAGE INC	1402 CHESTNUT GROVE LN	KINGWOOD	TEXAS	77345
SAN JUAN BASIN TRUST		PO BOX 7500		BARTLESVILLE	OKLAHOMA	74006-7500
SPEEREX LIMITED PARTNERSHIP		ATTN STEPHEN W SPEER	PO BOX 1363	MOUNT PLEASANT	SOUTH CAROLINA	29465-1363
SUSANNA P KELLY		ATTN STEVE WILLAMSON	PO BOX 1865	BOZEMAN	MONTANA	59771
SUSANNA P KELLY JR		8383 CHAPMAN		BOZEMAN	MONTANA	59771
T H MCELVAIN OIL AND GAS PROP		SUITE 1800	1050 17TH ST	DENVER	COLORADO	80265-1801
WILLIAMS PRODUCTION COMPANY		C/O D BIRD NXEDD327924	PO BOX 3102	TULSA	OKLAHOMA	74101
WINTERGREEN ENERGY CORP		STE 120	500 TURTLE COVE	ROCKWALL	TEXAS	75087

Code: RE: CO Special Transition Area - Wells

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7056
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7070
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7254
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7056
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7070
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7254
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7070
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7056
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7070
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7254
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7070
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7056
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7070
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7254
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
2. Article Number
7110 6605 9590 0005 7070
3. Service Type
4. Restricted Delivery? (Extra Fee)

1. Article Addressed to:
HILLIPS-NEW MEXICO PARTNERS, L.P.
ATTN: JIB ACCOUNTING
O BOX 1967
HOUSTON, TEXAS 77261-1967
7/5/2009 9:35 AM
Code: RE: CO Special Transition Area - *Vwells*

2. Article Number
7110 6605 9590 0005 7148

1. Article Addressed to:
ENERGEN RESOURCES CORPORATION
ATTN: CINDY RUSSO
605 RICHARD ARRINGTON JR BLVD
BIRMINGHAM, ALABAMA 35203-2707
7/15/2009 9:35 AM
Code: RE: CO Special Transition Area - *Vwells*

COMPLETE THIS SECTION ON DELIVERY

A. Signature *X K. Hanes* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *K. Hanes* C. Date of Delivery *7/15/09*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES enter delivery address below:

3. Service Type ☒ Certified

4. Restricted Delivery? (Extra Fee) ☐ Yes

3. Service Type ☒ Certified

4. Restricted Delivery? (Extra Fee) ☐ Yes

1. Article Addressed to:
SPEEREX LIMITED PARTNERSHIP
ATTN: STEPHEN W SPEER
PO BOX 1363
MOUNT PLEASANT, SOUTH CAROLINA 29465-1363
6/15/2009 9:35 AM
Code: RE: CO Special Transition Area - *Vwells*

2. Article Number
7110 6605 9590 0005 7261

1. Article Addressed to:
FOUR STAR OIL & GAS CO
ATTN: NOJV MANAGER
11111 S. WILCREST
HOUSTON, TX 77099
6/15/2009 10:10 AM
Code: RE: CO SPECIAL TRANSITION AREA-vwells
Code2:

COMPLETE THIS SECTION ON DELIVERY

A. Signature *X B. Nelms* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *B. Nelms* C. Date of Delivery *7/13/09*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES enter delivery address below:

3. Service Type ☒ Certified

4. Restricted Delivery? (Extra Fee) ☐ Yes

3. Service Type ☒ Certified

4. Restricted Delivery? (Extra Fee) ☐ Yes

1. Article Addressed to:
J&M RAYMOND LTD
PO BOX 291445
KERRVILLE, TEXAS 78029-1445
6/15/2009 9:35 AM
Code: RE: CO Special Transition Area - *Vwells*

2. Article Number
7110 6605 9590 0005 7100

1. Article Addressed to:
J&M RAYMOND LTD
PO BOX 291445
KERRVILLE, TEXAS 78029-1445
6/15/2009 9:35 AM
Code: RE: CO Special Transition Area - *Vwells*

COMPLETE THIS SECTION ON DELIVERY

A. Signature *X [Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *J. Ray* C. Date of Delivery *7/13/09*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES enter delivery address below:

3. Service Type ☒ Certified

4. Restricted Delivery? (Extra Fee) ☐ Yes

3. Service Type ☒ Certified

4. Restricted Delivery? (Extra Fee) ☐ Yes

1. Article Addressed to:
J&M RAYMOND LTD
PO BOX 291445
KERRVILLE, TEXAS 78029-1445
6/15/2009 9:35 AM
Code: RE: CO Special Transition Area - *Vwells*

2. Article Number
7110 6605 9590 0005 7100

1. Article Addressed to:
J&M RAYMOND LTD
PO BOX 291445
KERRVILLE, TEXAS 78029-1445
6/15/2009 9:35 AM
Code: RE: CO Special Transition Area - *Vwells*

COMPLETE THIS SECTION ON DELIVERY

A. Signature *X [Signature]* ☐ Agent ☐ Addressee

B. Received by (Printed Name) *J. Ray* C. Date of Delivery *7/13/09*

D. Is delivery address different from item 1? ☐ Yes ☐ No
If YES enter delivery address below:

3. Service Type ☒ Certified

4. Restricted Delivery? (Extra Fee) ☐ Yes

7/17/2009 9:52 AM

US Land Management Bureau
1235 La Plata Hwy
Farmington, NM 87401

1. Article Addressed to:

7110 6605 9590 0005 8213



2. Article Number

2. Article Number

7110 6605 9590 0005 7193

1. Article Addressed to:

SUSANNA P KELLY
ATTN STEVE WILLIAMSON
PO BOX 1865
BOZEMAN, MONTANA 59771

6/15/2009 9:35 AM

Code: RE: CO Special Transition Area - Wells

PS Form 3811

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Terry Johnson ☐ Agent ☒ Addressee

B. Received by (Printed Name)

TERRY JOHNSON

C. Date of Delivery

7/10/09

D. Is delivery address different from item 1? ☐ Yes
If YES enter delivery address below: ☐ No

3. Service Type

☒ Certified4. Restricted Delivery? (Extra Fee) ☐ Yes

3. Service Type

☒ Certified4. Restricted Delivery? (Extra Fee) ☐ Yes

A. Signature

Susanna P Kelly ☐ Agent ☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES enter delivery address below: ☐ No

1. Article Addressed to:

7110 6605 9590 0005 7223

2. Article Number

2. Article Number

7110 6605 9590 0005 7216

1. Article Addressed to:

T H MCELVAIN OIL AND GAS PROP
SUITE 1800
1050 17TH ST
DENVER, COLORADO 80265-1801

6/15/2009 9:35 AM

Code: RE: CO Special Transition Area - Wells

PS Form 3811

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

N. Rife ☒ Agent ☐ Addressee

B. Received by (Printed Name)

N. RIFE

C. Date of Delivery

7-9-09

D. Is delivery address different from item 1? ☐ Yes
If YES enter delivery address below: ☐ No

3. Service Type

☒ Certified4. Restricted Delivery? (Extra Fee) ☐ Yes

3. Service Type

☒ Certified4. Restricted Delivery? (Extra Fee) ☐ Yes

A. Signature

T H McElvain ☐ Agent ☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES enter delivery address below: ☐ No

WILLIAMS PRODUCTION COMPANY

C/O D BIRD NXEDD327924

PO BOX 3102

TULSA, OKLAHOMA 74101

6/15/2009 9:35 AM

Code: RE: CO Special Transition Area - Wells

2. Article Number

7110 6605 9590 0005 7230

1. Article Addressed to:

WINTERGREEN ENERGY CORP
STE 120
500 TURTLE COVE
ROCKWALL, TEXAS 75087

6/15/2009 9:35 AM

Code: RE: CO Special Transition Area - *Wells*

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Sandy Jarecki

☐ Agent

☐ Addressee

B. Received by (Printed Name)

SANDY JARECKI

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES enter delivery address below: ☐ No

3. Service Type



Certified

4. Restricted Delivery? (Extra Fee)



Yes

PS Form 3811

Domestic Return Receipt

12

2. Article Number		COMPLETE THIS SECTION ON DELIVERY	
 7110 6605 9590 0005 8220	A. Signature X <i>Kelly G. Roberts</i>		☐ Agent ☐ Addressee
	B. Received by (Printed Name) KELLY G. ROBERTS		C. Date of Delivery 7-20-09
	D. Is delivery address different from item 1? ☐ Yes If YES enter delivery address below: ☐ No		
	1. Article Addressed to: State of NM Energy, Minerals & Natural Resources Oil Conservation Div. 1000 Rio Brazos Rd Aztec, New Mexico-7410 7/17/2009 9:55 AM Code: CO Special Transition Area Code2:		
3. Service Type		☒ Certified	
4. Restricted Delivery? (Extra Fee)		☐ Yes	

PS Form 3811

Domestic Return Receipt

CERTIFIED MAIL RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
FD-3800 (Rev. 12-10-2006)

Postage	\$0.42	Postmark Here Special Transition Area
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	
Sent To CHARLES E KELLY 4585 JORDAN SPUR RD BOZEMAN, MONTANA 59715 City, State, Zip+4 6/15/2009 9:35 AM		
Code: RE: CO		

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
FD-3800 (Rev. 12-10-2006)

Postage	\$0.42	Postmark Here Special Transition Area
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	
Sent To JOHN S BROWN JR C/O JACK WILHELM 603 W 13TH ST STE 1A 429 AUSTIN, TEXAS 78701 City, State, Zip+4 6/15/2009 9:35 AM		
Code: RE: CO		

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
FD-3800 (Rev. 12-10-2006)

Postage	\$0.42	Postmark Here Special Transition Area
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	
Sent To MESA ROYALTY TR 315 JOHNSTONE 1060 POB BARTLESVILLE, OKLAHOMA 74004 City, State, Zip+4 6/15/2009 9:35 AM		
Code: RE: CO		

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
FD-3800 (Rev. 12-10-2006)

Postage	\$0.42	Postmark Here Special Transition Area
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	
Sent To PIONEER NATURAL RESOURCES USA INC ATTN NM PROPERTY MESA ROY TR 315 JOHNSTONE 1060 POB BARTLESVILLE, OKLAHOMA 74004 City, State, Zip+4 6/15/2009 9:35 AM		
Code: RE: CO		

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
FD-3800 (Rev. 12-10-2006)

Postage	\$0.42	Postmark Here Special Transition Area
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	
Sent To SAN JUAN BASIN PARTNERSHIP C/O EN VANTAGE INC 1402 CHESTNUT GROVE LN KINGWOOD, TEXAS 77345 City, State, Zip+4 6/15/2009 9:35 AM		
Code: RE: CO		

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only. No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
FD-3800 (Rev. 12-10-2006)

Postage	\$0.42	Postmark Here Special Transition Area
Certified Fee	\$2.70	
Return Receipt Fee (Endorsement Required)	\$2.20	
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$5.32	
Sent To SAN JUAN BASIN TRUST PO BOX 7500 BARTLESVILLE, OKLAHOMA 74006-7500 City, State, Zip+4 6/15/2009 9:35 AM		
Code: RE: CO		

PS Form 3800, August 2006 See Reverse for Instructions

REGISTERED MAIL RECEIPT

Domestic Mail Only. No Insurance Coverage Provided.
For delivery information visit our website at www.usps.com

7110 6605 9590 0005 4213

Postage	\$	\$0.42	Postmark Here 7-17-04
Certified Fee		\$2.70	
Return Receipt Fee (Endorsement Required)		\$2.20	
Restricted Delivery Fee (Endorsement Required)		\$0.00	
Total Postage & Fees	\$	\$5.32	

Sent To
Street, Apt. No.;
or PO Box No.
City, State, Zip+4

US Land Management Bureau
1235 La Plata Hwy
Farmington, NM 87401

Special Agent in Charge
Post Office Box 1000
Farmington, NM 87401

Code: CO Special Transition Area-V Wells
Code2: