

Operator Data

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- G-115 Reports

You have not signed-in
Please [Sign-in](#)

30-025-23551 CITIES SERVICE STATE #001 [16454]

General Well Information		Status: Active
Well Type: Oil	Direction: State	
Work Type: New	Lease Type: State	
Surface Location: M-30-13S-33E Lot: 4 660 FSL 660 FWL		
Lat/Long: -103.860259785233 33.1572317798814	Sing/Mult Compl: Single	
GL Elevation: 4295	Potash Waiver:	
Proposed Formation and/or Notes BAUM UPPER PENN		
Depths	Proposed: 9901	Measured: 9901
		Plugback Measured:
Formation Tops		
Formation	Top	Method Obtained
		Producing
Event Dates		
Initial APD Approval: 1/1/1900	Current APD Expiration: 1/1/1902	
Most Recent APD Approval: 1/1/1900		
APD Cancellation:		
APD Extension Approval: 11/19/1970	Expiration:	
Approved Temporary Abandonment:		
Shut In Waiting For Pipeline:		
Plug and Abandoned Intent Received:		
Well Plugged:		
Site Release:		
Last Inspection: 2/25/2009	Plugged, Not Released	
	Expiration:	
	Intention To Plug:	
	Last MIT:	

Hide All Details

- Quick Links
- General Well Information
- History
- Comments
- Operator
- Pits
- Casing
- Well Completions
- Financial Assurance
- Compliance
- Complaints, Incidents and Spills
- Orders
- Production
- Transporters
- Associated Images
- Well Files
- Well Logs
- Administrative Orders
- New Searches
- New Well Search

History					
Effective Date	Property	Operator	C-101 Work Type	Well Type	Plug Date
12/1/1994	[16454] CITIES SERVICE STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil	
1/1/1900	[5447] CITIES SERVICE STATE	[12361] KAISER-FRANCIS OIL CO	N	Oil	

Comments

Case No. 14041, De Novo
OCD Exhibit D
Marks & Garner Prod. Ltd.

Date/Time	User Id	Comment
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Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title: Manager
Fax:

Hobbs Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title:
Fax:

Artesia Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title:
Fax:

Pits

No Pits Found

Casing

Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing				Strings Cemented and Intervals		Cement and Plug Description					
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Surface Casing	1		8.625	0	4050		4050	32.0	4050	0		Class C Cement	400	No
Hole 1	1		8.625	0	4050		0	0.0	0	0			0	No
Production Casing	1		5.5	0	9901		9901	17.0	9901	0		Class C Cement	400	No
Hole 3	1		5.5	0	9901		0	0.0	0	0			0	No
Packer	1		5.5	9815	9820		5	0.0	0	0			0	No
Tubing 1	1		2.375	0	9815		9815	0.0	0	0			0	No

Well Completions

[4940] BAUM;UPPER PENN

11/1/2005

Status: Active

Last Produced:

Bottomhole Location: M-30-13S-33E Lot: 4 660 FSL 660 FWL

Lat/Long: 0 0

Acreage: SW/160 30-13S-33E Units: K L(3) M(4) N

DHC: No

Consolidation Code:

Production Method: Pumping

Test

Hours: 00:00

Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf

Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	9821	9841

Notes

Event Dates

Initial Effective/Approval: 1/1/1900

Most Recent Approval: 12/1/1994

Test Allowable Approval:

Production Test:

TD Reached:

Deviation Report Received:

Directional Survey Received:

First Oil Production: 1/1/1900

Ready to Produce: 1/18/1971

C-104 Approval: 2/20/1995

Plug Back:

Authorization Revoked Start: Not Implemented

Revoked Until: Not Implemented

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received:

Closure Pit Plat Received: 1/1/1900

First Gas Production: 1/1/1900

Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
12/1/1994	[16454] CITIES SERVICE STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
1/1/1900	[5447] CITIES SERVICE STATE	[12361] KAISER-FRANCIS OIL CO	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004

249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782
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Last Production/Injection for this well: 11/2005
Inactive Additional Bond Due Date: 12/1/2007
Measured Depth: 9901
Required Bond Amount: 14901
Bond Required Now: Yes
Amount of Bond In Place: 0
Variance: 14901
In Violation: Yes

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.
Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance			
Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (<u>Inactive Well Report</u> , <u>Financial Assurance Report</u>).			
Also note that some compliance issues are addressed at the operator level so not listed under each well.			
☒ ELG0613647612		Date of Violations: 5/16/2006	Violations: Identification (Well Sign) , Pollution and Contamination
Date of Violation: 5/16/2006		Resolved:	
Compliance Required:			
Notes			
STUFFING BOX LK (CU) & INSTALL A NEW WELL SIGN.			
Notifications			
Notification	Notification Date	Enforcement	
	5/16/2006		
Corrective Actions			
Corrective Action		Date	
☒ LWH0624335870			
Date of Violations: 8/31/2006		Violations: Identification (Well Sign) , Pollution and Contamination	
Date of Violation: 8/31/2006		Resolved:	
Compliance Required:			
Notes			
EEDS WELL SIGN, STUFFING BOX LEAK			
Notifications			
Notification	Notification Date	Enforcement	
Corrective Actions			
Corrective Action		Date	

Complaints, Incidents and Spills

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

 nLWH0624335758

Type Of Incident:
Action:
Notified:

Event Dates

Incident:
Response:

OCD Notified:
Resolved:

Notes**Spills**

Cause	Source	Product Spilled	Square Feet	Volume Spilled	Volume Recovered
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Orders

No Orders Found

Production / Injection

Show All Production |  Export to Excel

Earliest Production in OCD Records: 12/1992

Last 11/2005

Production				Injection					
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1992 Cumulative	173396	266897	225532	99	0	0	0	0	0
1993	461	1469	2999	286	0	0	0	0	0
1994	75	769	480	104	0	0	0	0	0
1995	57	0	0	27	0	0	0	0	0
1996	46	0	0	12	0	0	0	0	0
1997	61	0	0	10	0	0	0	0	0
1998	54	0	0	36	0	0	0	0	0
1999	53	0	0	37	0	0	0	0	0
2000	384	0	0	290	0	0	0	0	0
2001	313	0	0	158	0	0	0	0	0
2002	581	0	0	141	0	0	0	0	0
2003	636	0	0	189	0	0	0	0	0
2004	542	0	0	115	0	0	0	0	0
2005	1383	0	0	330	0	0	0	0	0

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2006		0	0	0	0	30	0	0	0	0	0
2007		0	0	0	0	0	0	0	0	0	0
2008		0	0	0	0	0	0	0	0	0	0
2009		0	0	0	0	0	0	0	0	0	0
Grand Total:		178042	269135	229011	1864		0	0	0	0	0

Transporters	Transporter	Product	Most Recent for Property
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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 1088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Marks and Garner Production, LTD, Co. c/o Oil Reports & Gas Services, Inc. P. O. Box 755 Hobbs, New Mexico 88240		OGRID Number 014070
Reason for Filing Code CH Effective 12/1/94		
API Number 30-025-23551	Pool Name Baum Upper Penn	Pool Code 04940
Property Code 16454	Property Name Cities Service State	Well Number 001

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
M	30	13S	33E		660	South	660	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
M	30	13S	33E		660	South	660	West	Lea
Lee Code S	Producing Method Code P	Gas Connection Date N/A	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007440	EOTT Energy Op. LP P. O. Box 4666 Houston, Texas 77210-4666	1117910	O	M-30-13S-33E
024650	Warren Pet. Corp. P. O. Box 1589 Tulsa, OK 74102	1117930	G	M-30-13S-33E

IV. Produced Water

POD	POD ULSTR Location and Description
1117950	

V. Well Completion Data

Spud Date	Ready Date	TD	FSTD	Perforations
Hole Size	Casing & Tubing Size	Depth Est	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Laren Holler*

Printed name: Laren Holler

Title: Agent

Date: 2/14/95

Phone: (505) 393-2727

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON

Title: DISTRICT SUPERVISOR

Approval Date: FEB 20 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Kaiser-Francis Oil Co.
Previous Operator Signature

Charlotte Van Valkenburg Technical Coordinator

Ogrid #012361

C. Jan Falkenburg

Title

Date 2/16/95

Case No. 14041, De Novo
OCD Exhibit D
Marks & Garner Prod. Ltd



State of New Mexico Oil Conservation Division

OCD Permitting - Well Details

[OGD Rules](#) [Help](#) [Contact](#)

Operator Data

- [Permit Status](#)
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- [Financial Assurance](#)
- [C-115 Reports](#)

You have not signed-in
Please [Sign-In](#)

30-025-28655 GRAHAM FEDERAL #003 [6561]

☒ General Well Information		Status: Active	
Well Type: Oil	Direction: Federal		
Work Type: New	Lease Type: Federal		
Surface Location: E-22-24S-32E 2210 FNL 990 FWL			
Lat/Long: -103.667864006676 32.2041985075105			
GL Elevation: 99999	Sing/Mult Compl: Single		
	Potash Waiver:		
Proposed Formation and/or Notes			
Depths		Measured: 0	
Proposed: 4888		Plugback Measured:	
Formation Tops			
Formation	Top	Method Obtained	Producing
Event Dates			
Initial APD Approval: 7/1/1984		Current APD Expiration: 7/1/1986	
Most Recent APD Approval: 7/1/1984			
APD Cancellation:			
APD Extension Approval:			
Spud: 12/31/9999		Expiration:	
Approved Temporary Abandonment:		Plugged, Not Released	
Shut In Waiting For Pipeline:		Expiration:	
Plug and Abandoned Intent Received:		Intention To Plug:	
Well Plugged:		Last MIT:	
Site Release:			
Last Inspection: 2/24/2009			

[Hide All Details](#)

- Quick Links**
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 - [Financial Assurance](#)
 - [Compliance](#)
 - [Complaints, Incidents and Spills](#)
 - [Orders](#)
 - [Production](#)
 - [Transporters](#)
- Associated Images**
- [Well Files](#)
 - [Well Logs](#)
 - [Administrative Orders](#)
- New Searches**
- [New Well Search](#)

☒ History						
Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
7/1/1984	[6561] GRAHAM FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

☒ Comments		
Date/Time	User Id	Comment

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Title: Manager
Fax:

Hobbs Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Title:
Fax:

Artesia Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Title:
Fax:

Pits

No Pits Found

Casing

String/Hole Type		Boreholes, Strings and Equipment Specifications		Specifications for Strings and Tubing			Strings Cemented and Intervals		Cement and Plug Description				
	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)

Well Completions

[19090] DOUBLE X;DELAWARE
9/1/2008

Status: Active

Last Produced:

Bottomhole Location: E-22-24S-32E 2210 FNL 990 FWL
Lat/Long: 0 0
Acreage: 40 22-24S-32E Units: E
DHC: No

Consolidation Code:
Production Method: Flowing

Test

Hours: 00:00

Oil Volume: 0.0 bbls

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OCD Exhibit D
Marks & Garner Prod. Ltd

Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Plugback Md:

Depths

Measured Depth:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
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Notes

Event Dates

Initial Effective/Approval:	7/1/1984	Confidential Until:
Most Recent Approval:	7/1/1984	Test Allowable End:
Test Allowable Approval:		DHC:
Production Test:		Rig Released:
TD Reached:		Logs Received:
Deviation Report Received:		Closure Pitt Plat Received:
Directional Survey Received:	7/1/1984	First Gas Production:
First Oil Production:	7/28/2005	Completion Report Received:
Ready to Produce:		
C-104 Approval:		
Plug Back:		
Authorization Revoked Start:	Not Implemented	Revoked Until:
		Not Implemented

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
7/1/1984	[6561] GRAHAM FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

SAD0201040388 **Date of Violations:** 7/5/2001 **Violations:** Operation/Maintenance

Date of Violation: 7/5/2001
Compliance

Resolved: 8/11/2005

Required:**Notes**

NO MOTOR ON PMPG UNIT;

Notifications

Notification	Notification Date	Enforcement
	7/27/2001	Field Inspection

Corrective Actions

Corrective Action	Date
Compliance Resolved	8/11/2005

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / InjectionShow All Production | [Excel](#) | [Export to Excel](#)

Earliest Production in OCD Records: 8/1994 Last 9/2008

Time Frame	Production				Injection			
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/T	Water(BBLS)	Co2(MGF)	Gas(MGF)	Other Pressure
1994	0	4107	0	153	0	0	0	0
1995	0	7640	0	333	0	0	0	0
1996	0	9520	0	366	0	0	0	0
1997	0	10078	0	365	0	0	0	0
1998	0	9364	0	366	0	0	0	0
1999	0	2281	0	273	0	0	0	0
2000	0	3873	0	184	0	0	0	0
2001	0	8719	0	357	0	0	0	0
2002	0	4738	0	240	0	0	0	0
2003	0	6706	0	330	0	0	0	0
2004	0	5902	0	285	0	0	0	0
2005	0	600	0	360	0	0	0	0
2006	0	0	0	360	0	0	0	0
2007	0	784	0	360	0	0	0	0
2008	0	227	0	360	0	0	0	0
2009	0	0	0	150	0	0	0	0

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OCD Exhibit D
Marks & Garner Prod. Ltd

Grand Total:	0	74539	0	4842	0	0	0	0	0
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Transporters									
Transporter				Product		Most Recent for Property			
[9171] GPM GAS CORP				Gas		9/2008			

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMLC062269A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GRAHAM FEDERAL #3

9. API Well No.

3002528655

10. Field and Pool, or Exploratory Area

DOUBLE X DELEWARE

11. County or Parish, State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☒ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well Placed BACK on production
7-28-05

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Quinton Welborn

Title

CONTROLLER

Signature

Quinton Welborn

Date

7-28-05

ACCEPTED FOR RECORD - THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID R. BLANK

Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le: which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter will

Accepted For Record Only! Approval
Subject To Returning Well To Continuous
Production And Keeping Well On Continuous
Production! Well Must Be Plugged If
Production Ceases!

GWW

Case No. 14041, De Novo
OCD Exhibit D
Marks & Garner Prod. Ltd



State of New Mexico Oil Conservation Division

OCD Permitting - Well Details

Operator Data

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- C-115 Reports

You have not signed-in
Please Sign-In

30-025-08149 JENNINGS FEDERAL #002 [29096]

General Well Information

Status: Active

Well Type: Oil

Work Type: New

Direction: Federal

Surface Location: M-14-24S-32E 882 FSL 882 FWL

Lat/Long: -103.651113526897 32.2127608917961

Sing/Mult Compl: Single

GL Elevation: 99999

Potash Waiver:

Proposed Formation and/or Notes

SI PER FLD INSPECTION

Depths

Proposed: 5000

Measured: 0

Formation Tops

Plugback Measured:

Formation

Top

Method Obtained

Producing

Event Dates

Initial APD Approval: 1/1/1900

Most Recent APD Approval: 1/1/1900

APD Cancellation:

APD Extension Approval: 12/31/9999

Spud:

Approved Temporary Abandonment:

Shut In Waiting For Pipeline:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection: 2/24/2009

Current APD Expiration: 1/1/1902

Expiration:

Plugged, Not Released

Expiration:

Intention To Plug:

Last MIT:

Hide All Details

- Quick Links
- General Well Information
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 - Production
 - Transporters
 - Associated Images
 - Well Files
 - Well Logs
 - Administrative Orders
 - New Searches
 - New Well Search

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
10/1/2001	[29096] JENNINGS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
5/20/1994	[14990] JENNINGS FEDERAL	[122811] PRONGHORN MANAGEMENT CORP	N	Oil		
1/1/1900	[1686] JENNINGS FEDERAL	[1559] BABER WELL SERVICING CO	N	Oil		

Comments		
Date/Time	User Id	Comment

Operator	
Company:	[14070] MARKS AND GARNER PRODUCTION LTD CO
Address:	P.O. BOX 1089 HOBBS ,NM 88241
Country:	U.S.A.
Main Phone:	575-390-7532

Central Contact Person	
Name:	Quinton R Welborn
Phone:	575-393-9358
Cell:	575-390-7532
E-Mail Address:	Qwelborn@valornet.com

Hobbs Contacts	
Name:	Quinton Welborn
Phone:	575-393-9358
Cell:	575-390-7532
E-Mail Address:	Qwelborn@valornet.com

Artesia Contacts	
Name:	Quinton Welborn
Phone:	575-393-9358
Cell:	575-390-7532
E-Mail Address:	Qwelborn@valornet.com

Pits
No Pits Found

Casing												
String/Hole Type		Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals		Cement and Plug Description	
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Class of Cement	Pressure Test (Y/N)

Well Completions			
[19090]	DOUBLE X;DELAWARE	Status: Active	Last Produced:
5/1/2009			
Bottomhole Location: M-14-24S-32E 882 FSL 882 FWL			
Lat/Long: 0 0			

Case No. 14041, De Novo
OCD Exhibit D
Marks & Garner Prod. Ltd

Acreage: 40 14-24S-32E Units: M
DHC: No

Consolidation Code:
Production Method: Pumping

Test

Hours: 00:00

Oil Volume: 0.0 bbls
Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
------	---	---

Notes

Event Dates

Initial Effective/Approval: 1/1/1900
Most Recent Approval: 5/6/2003
Test Allowable Approval:
Production Test:
TD Reached:
Deviation Report Received:
Directional Survey Received: 1/1/1900
First Oil Production:
Ready to Produce:
C-104 Approval:
Plug Back:
Authorization Revoked Start: Not Implemented
Revoked Until: Not Implemented
Confidential Until:
Test Allowable End:
DHC:
Rig Released:
Logs Received:
Closure Pit Plat Received:
First Gas Production: 1/1/1900
Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
5/6/2003	[29096] JENNINGS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
10/1/2001	[29096] JENNINGS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
5/20/1994	[14990] JENNINGS FEDERAL	[122811] PRONGHORN MANAGEMENT CORP	Active	
1/1/1900	[1686] JENNINGS FEDERAL	[1559] BABER WELL SERVICING CO	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

☒ LWH0312661741 **Date of Violations:** 5/6/2003 **Violations:** Operation/Maintenance

Date of Violation: 5/6/2003

Compliance

Required:

Resolved: 5/19/2005

Notes

IDLE WELL, NO MOTOR ON PUMPING UNIT.

Notifications

Notification	Notification Date	Enforcement
	5/6/2003	Field Inspection

Corrective Actions

Corrective Action	Date
Compliance Resolved	5/19/2005

☒ LWH0411856203 **Date of Violations:** 4/27/2004 **Violations:** Operation/Maintenance

Date of Violation: 4/27/2004

Compliance

Required:

Resolved: 5/19/2005

Notes

IDLE WELL, SHUT IN, DISCONNECTED. NEEDS T/A, P/A OR PUT BACK IN USE. SECOND NOTICE.

Notifications

Notification	Notification Date	Enforcement
	4/27/2004	Field Inspection

Corrective Actions

Corrective Action	Date
Compliance Resolved	5/19/2005

☒ LWH0706544678 **Date of Violations:** 3/6/2007 **Violations:** Operation/Maintenance

Date of Violation: 3/6/2007

Compliance

Required:

Resolved:

Notes

IDLE WELL, THIRD NOTICE

Notifications

Notification	Notification Date	Enforcement
Other Notification	3/6/2007	Field Inspection

Corrective Actions

Corrective Action	Date
-------------------	------

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / InjectionShow All Production | [Export to Excel](#)

Earliest Production in OCD Records: 12/1992 Last 5/2009

		Production			Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
± 1992 Cumulative	95198	103179	251661	99	0	0	0	0	0
± 1993	292	591	1894	365	0	0	0	0	0
± 1994	121	203	2005	308	0	0	0	0	0
± 1995	86	91	576	317	0	0	0	0	0
± 1996	36	21	87	236	0	0	0	0	0
± 1997	23	1	68	180	0	0	0	0	0
± 1998	14	0	45	55	0	0	0	0	0
± 1999	15	0	49	60	0	0	0	0	0
± 2000	12	0	55	60	0	0	0	0	0
± 2001	4	0	38	20	0	0	0	0	0
± 2002	479	0	1354	244	0	0	0	0	0
± 2003	386	337	1325	115	0	0	0	0	0
± 2004	264	0	368	140	0	0	0	0	0
± 2005	0	0	0	360	0	0	0	0	0
± 2006	0	0	0	360	0	0	0	0	0
± 2007	0	15	0	360	0	0	0	0	0
± 2008	0	139	0	360	0	0	0	0	0
± 2009	0	4	0	150	0	0	0	0	0
Grand Total:	96930	104581	259525	3789	0	0	0	0	0

Transporters

Transporter	Product	Most Recent for Property
-------------	---------	--------------------------

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1800 Rio Branco Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address MARKS AND GARNER PRODUCTION, LTD. CO. BOB 70 LOVINGTON, NM 88260		OGRID Number 014070
		Reason for Filing Code CHG OF OPERATOR <i>10/1/91</i>
API Number 30-0 25-08149	Pool Name DOUBLE X DELAWARE	Pool Code 19090
Property Code <i>29096</i>	Property Name JENNINGS FEDERAL	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
M	14	24S	32E		882 <i>X</i>	South	882 <i>X</i>	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
M	14	24S	32E		882 <i>X</i>	South	882 <i>X</i>	East	Lea
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Co. POB 159 Artesia NM 88211	<i>500010</i> <i>1273710</i>	O	B14-24S-32E
<i>036785</i>	DUKE Energy Field Serv Box 50020 Midland, TX 79710	<i>500030</i> <i>1273730</i>	G	B14-24S-32E

IV. Produced Water

POD	POD ULSTR Location and Description
<i>500050</i>	

V. Well Completion Data

Spud Date	Ready Date	TD	FSTD	Perforations

VI. Well Test Data

Date New Oil	Gas Delivery Data	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: ERNEST L. MARKS

Title: MEMBER-PARTNER

Date: 9-1-01

Phone: 505 396 5326

OIL CONSERVATION DIVISION

Approved by:

ONCE AGAIN BY
PAUL F. BAKER

Title:

PETROLEUM ENGINEER

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

122811
Previous Operator Signature

Gary A. Baber, III
Printed Name

09/01/01
Date

Case No. 14041, De Novo

OCD Exhibit U

Marks & Garner Prod. Ltd

PRONGHORN MGMT

GA BABER 111

PRESIDENT

**State of New Mexico Oil Conservation Division**

OCD Rules Help Contact

OCD Permitting - Well Details

Operator Data

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- G-115 Reports

You have not signed-in
Please **Sign-In**

30-025-28767 KEMNITZ 17 STATE #001 [6566]

General Well Information		Status: Active	
Well Type: Oil		Direction:	
Work Type: New		Lease Type: State	
Surface Location: H-17-16S-34E 1980 FNL 910 FEL		Sing/Mult Compl: Single	
Lat/Long: -103.577459522773 32.9238780946765		Potash Waiver:	
GL Elevation: 99999			
Proposed Formation and/or Notes			
Depths		Measured: 0	
Proposed: 14170		Plugback Measured:	
Formation Tops			
Formation	Top	Method Obtained	Producing
Event Dates			
Initial APD Approval: 10/11/1984		Current APD Expiration: 10/11/1986	
Most Recent APD Approval: 10/11/1984			
APD Cancellation:			
APD Extension Approval:		Expiration:	
Spud: 12/31/9999			
Approved Temporary Abandonment:			
Shut In Waiting For Pipeline:			
Plug and Abandoned Intent Received:			
Well Plugged:		Plugged, Not Released	
Site Release:		Expiration:	
Last Inspection: 2/24/2009		Intention To Plug:	
		Last MIT:	

History				
Effective Date	Property	Operator	C-101 Work Type	Well Type
10/11/1984	[6566] KEMNITZ 17 STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil

Comments		
Date/Time	User Id	Comment

Hide All Details

- Quick Links**
 - General Well Information
 - History
 - Comments
 - Operator
 - Pits
 - Casing
 - Well Completions
 - Financial Assurance
 - Compliance
 - Complaints, Incidents and Spills
 - Orders
 - Production
 - Transporters
- Associated Images**
 - Well Files
 - Well Logs
 - Administrative Orders
- New Searches**
 - New Well Search

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Title: Manager
Fax:

Hobbs Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Title:
Fax:

Artesia Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Title:
Fax:

Pits

No Pits Found

Casing

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals		Cement and Plug Description		
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks

Well Completions

[35325] KEMNITZ,ATOKA
11/11/1993

Status: Zone Permanently Plugged Last Produced:

Bottomhole Location: H-17-16S-34E 1980 FNL 910 FEL
Lat/Long: 0 0
Acreage: DHC: No

Consolidation Code:
Production Method: Pumping

Test

Hours: 00:00 Oil Volume: 0.0 bbls

Case No. 14041, De Novo
OCD Exhibit D
Marks & Garner Prod. Ltd

Depths

Measured Depth:

Perforations

Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Plugback Md:

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
------	---	---

Notes

Event Dates

Initial Effective/Approval: 10/1/1984
Most Recent Approval: 4/30/1991
Test Allowable Approval:
Production Test:
TD Reached:
Deviation Report Received:
Directional Survey Received:
First Oil Production: 10/1/1984
Ready to Produce:
C-104 Approval:
Plug Back:
Authorization Revoked Start: Not Implemented
Revoked Until: Not Implemented
Confidential Until:
Test Allowable End:
DHC:
Rig Released:
Logs Received:
Closure Pit Plat Received:
First Gas Production: 10/1/1984
Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
4/30/1991	[6566] KEMNITZ 17 STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
4/1/1985	[6566] KEMNITZ 17 STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
10/1/1984	[6566] KEMNITZ 17 STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	

 [35530] KEMNITZ:LOWER WOLFCAMP Status: Active Last Produced: 3/1/2008

Bottomhole Location: H-17-16S-34E 1980 FNL 910 FEL
Lat/Long: 0 0
Acreage: 80 17-16S-34E Units: G H
DHC:

Consolidation Code:
Production Method: Pumping

Test

Hours: 00:00

Oil Volume: 0.0 bbls
Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Measured Depth:

Perforations

Plugback Md:

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
------	---	---

Notes**Event Dates**

Initial Effective/Approval: 4/1/1985
 Most Recent Approval: 4/1/1985
 Test Allowable Approval: 4/1/1985
 Production Test: TD Reached:
 Deviation Report Received:
 Directional Survey Received:
 First Oil Production: 5/1/1985
 Ready to Produce: C-104 Approval:
 Plug Back:
 Authorization Revoked Start: Not Implemented
 Revoked Until: Not Implemented

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
4/1/1985	[6566] KEMNITZ 17 STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Last Production/Injection for this well: 3/2008

Inactive Additional Bond Due Date: 4/1/2010

Measured Depth: 0

Required Bond Amount: Unknown

Bond Required Now: No

Amount of Bond In Place: 0

Variance: 0

In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

Downhole Commingling DHC-563-0

Applicant: [14070] MARKS AND GARNER PRODUCTION LTD CO
 Reviewer:
 BLM Office:
 Contact:
 Approved By: Santa Fe
 Issuing Office:

Processing Dates

Received:
 Suspended:
 Ordered: 9/10/1985
 Cancelled:
 Expiration:

Comments

Notes

Order Pools

	Pool	Gas Percent	Oil Percent
[35530] KEMNITZ;LOWER WOLF CAMP		78	47
[35720] KEMNITZ;CISCO		22	52

Production / Injection

Earliest Production in OCD Records: 12/1992 Last 3/2008

Time Frame	Production				Injection			
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other
1992 Cumulative	30508	106703	9897	198	0	0	0	0
1993	4958	15539	8254	364	0	0	0	0
1994	1620	10241	2715	351	0	0	0	0
1995	702	4261	1304	201	0	0	0	0
1996	453	4445	90	337	0	0	0	0
1997	468	3681	155	365	0	0	0	0
1998	793	5267	398	366	0	0	0	0
1999	1063	5601	4743	365	0	0	0	0
2000	506	5621	1367	365	0	0	0	0
2001	18	4461	8	363	0	0	0	0
2002	581	5639	993	330	0	0	0	0

Show All Production | Export to Excel

2003	252	8016	420	352	0	0	0	0	0
2004	0	5830	0	285	0	0	0	0	0
2005	150	3614	0	360	0	0	0	0	0
2006	0	537	0	360	0	0	0	0	0
2007	0	1491	0	360	0	0	0	0	0
2008	0	14	0	360	0	0	0	0	0
2009	0	0	0	150	0	0	0	0	0
Grand Total:	42072	190961	30344	5832	0	0	0	0	0

Transporters

Transporter	Product	Most Recent for Property
[9171] GPM GAS CORP	Gas	3/2008

Case No. 14041, De Novo
OCD Exhibit D
Marks & Garner Prod. Ltd

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1808 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Marks and Garner Production, LTD. Co. c/o Oil Reports & Gas Services, Inc., P. O. Box 755 Hobbs, New Mexico 88241		OGRID Number 014070 To add LID Reason for Filing Code to operator name. Requested Ogrid # remain the same. Eff. 12/01/94
API Number 30-025-28767	Pool Name Kemnitz Lower Wolfcamp	Pool Code 35530
Property Code 006566	Property Name Kemnitz 17 State	Well Number 001

II. Surface Location

UL or lot no.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
H	17	16S	34E		1980	NORTH	910	EAST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot/Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
H	17	16S	34E		1980	NORTH	910	EAST	LEA
" Loc Code S	" Producing Method Code P	" Gas Connection Date 7/1/93	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
138548 000778	Amoco PL ITD 502 N.W. Ave. Levelland, Tx 79702	1273310	O	H-17-16S-34E
009171	GPM Gas Corp. Bartlesville, OK	1273330	G	H-17-16S-34E

IV. Produced Water

" POD	" POD ULSTR Location and Description

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" FBTD	" Perforations
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Laren Holler

Title:

Agent

Date:

12/14/94

Phone:

(505) 393-2727

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY: [Signature]
DISTRICT SUPERVISOR

Title:

Approval Date:

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

**State of New Mexico Oil Conservation Division**
OCD Permitting - Well Details

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Operator Data

- [Permit Status](#)
- [Well Search](#)
- [Well List](#)
- [Inactive Well List](#)
- [Financial Assurance](#)
- [C-115 Reports](#)

You have not signed-in
Please [Sign-In](#)

30-015-02889 STATE #002 [16251]

General Well Information		Status: Active	
Well Type: Oil		Direction:	
Work Type: New		Lease Type: State	
Surface Location: C-04-17S-29E Lot: 3 990 FNL 1980 FWL			
Lat/Long: -104.08144 32.86804		Sing/Mult Compl: Single	
GL Elevation: 3582		Potash Waiver:	
Proposed Formation and/or Notes			
Proposed: 0		Measured: 2519	
		Plugback Measured:	
Formation Tops			
Formation	Top	Method Obtained	Producing
Event Dates			
Initial APD Approval: 1/1/1900		Current APD Expiration: 1/1/1902	
Most Recent APD Approval: 1/1/1900			
APD Cancellation:			
APD Extension Approval:		Expiration:	
Spud: 12/31/9999			
Approved Temporary Abandonment:		Plugged, Not Released	
Shut In Waiting For Pipeline:		Expiration:	
Plug and Abandoned Intent Received:		Intention To Plug:	
Well Plugged:		Last MIT:	
Site Release:			
Last Inspection: 4/7/2009			

History				
Effective Date	Property	Operator	C-101 Work Type	Well Type
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil
1/1/1900	[1442] STATE	[955] ARAPAHO OIL & GAS INC	N	Oil

Comments				

[Hide All Details](#)

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- [Casing](#)
- [Well Completions](#)
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- [Well Logs](#)
- [Administrative Orders](#)
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- [New Well Search](#)

Case No. 14041, De Novo
OCD Exhibit D
Marks & Garner Prod. Ltd

Date/Time	User Id	Comment
-----------	---------	---------

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
 Address: P.O. BOX 1089
 HOBBS, NM 88241
 Country: U.S.A.
 Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
 Phone: 575-393-9358
 Cell: 575-390-7532
 E-Mail Address: Qwelborn@valornet.com
 Title: Manager
 Fax:

Hobbs Contacts

Name: Quinton Welborn
 Phone: 575-393-9358
 Cell: 575-390-7532
 E-Mail Address: Qwelborn@valornet.com
 Title:
 Fax:

Artesia Contacts

Name: Quinton Welborn
 Phone: 575-393-9358
 Cell: 575-390-7532
 E-Mail Address: Qwelborn@valornet.com
 Title:
 Fax:

Pits

No Pits Found

Casing

Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing					Strings Cemented and Intervals			Cement and Plug Description			
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Surface Casing	1		8.625	0	281		281	99.0	281	0		Class C Cement	9999	No
Hole 1	1		8.625	0	281		0	0.0	0	0			0	No
Production Casing	1		4.5	0	2417		2417	99.0	2417	0		Class C Cement	9999	No
Hole 2	1		4.5	0	2417		0	0.0	0	0			0	No
Packer	1		4.5	2386	2391		5	0.0	0	0			0	No
Tubing 1	1		2.375	0	2386		2386	0.0	0	0			0	No

Well Completions

[28509] GRAYBURG JACKSON;SR-Q-G-SA Status: Active Last Produced: 5/1/2009

Bottomhole Location: C-04-17S-29E Lot: 3 990 FNL 1980 FWL
 Lat/Long: 0 0
 Acreage: 40 4-17S-29E Units: C(3)
 DHC: No

Consolidation Code:
 Production Method: Pumping

Test

Hours: 00:00

Oil Volume: 0.0 bbls
 Gas Volume: 0.0 mcf
 Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	2417	2519

Notes

Event Dates

Initial Effective/Approval: 1/1/1900
 Most Recent Approval: 11/1/2001
 Test Allowable Approval:
 Production Test:
 TD Reached:
 Deviation Report Received:
 Directional Survey Received:
 First Oil Production: 11/1/1973
 Ready to Produce:
 C-104 Approval:
 Plug Back:
 Authorization Revoked Start: Not Implemented
 Revoked Until: Not Implemented

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received:

Closure Pit Plat Received: 11/1/1973

First Gas Production: 11/1/1973

Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
11/1/2001	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
12/1/1998	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO		
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
1/1/1900	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Case No. 14041, De Novo
 OCD Exhibit D
 Marks & Garner Prod. Ltd

Last Production/Injection for this well: 5/2009
Inactive Additional Bond Due Date: 6/1/2011
Measured Depth: 2519
Required Bond Amount: 7519
Bond Required Now: No
Amount of Bond In Place: 0
Variance: 7519
In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.
Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

 **GEG0116640325** **Date of Violations:** 6/15/2001 **Violations:** Operation/Maintenance

Date of Violation: 6/15/2001
Compliance Required:

Resolved: 9/27/2002

Notes

Idle well. ORDER NO. R-11753-A

Notifications

Notification	Notification Date	Enforcement
--------------	-------------------	-------------

Corrective Actions

Corrective Action	Date
Approved [Compliance/Remediation] Plan	12/3/2001

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / Injection

Earliest Production in OCD Records:		12/1992	Last	5/2009	Show All Production	Export to Excel
Production						
Injection						

Time Frame	Oil(BBL/S)	Gas(MCF)	Water(BBL/S)	Days P/L	Water(BBL/S)	Gas(MCF)	Co2(MCF)	Other	Pressure
1992 Cumulative	76197	10394	285130	99			0	0	0
1993	266	0	13890	503			0	0	0
1994	306	0	7186	334			0	0	0
1995	58	0	2685	59			0	0	0
1996	319	0	1961	305			0	0	0
1997	164	0	2170	306			0	0	0
1998	197	0	2595	335			0	0	0
1999	0	0	0	0			0	0	0
2000	7	0	0	10			0	0	0
2001	16	0	0	14			0	0	0
2002	0	0	0	0			0	0	0
2003	0	0	0	0			0	0	0
2004	0	0	0	0			0	0	0
2005	131	0	0	0			0	0	0
2006	0	0	0	0			0	0	0
2007	0	176	44	120			0	0	0
2008	0	189	209	360			0	0	0
2009	0	5	60	150			0	0	0
Grand Total:	77661	10764	315930	2595			0	0	0

Transporters			
Transporter		Product	Most Recent for Property
[9171] GPM GAS CORP		Gas	5/2009

Case No. 14041, De Novo
OCD Exhibit D
Marks & Garner Prod. Ltd

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
AUG 19 2008 South St. Francis Dr.
Santa Fe, NM 87505

MOCD-ARTESIA

S

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 20-015-02889
1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator MARKS + GARNER PRODUCTION LTD		6. State Oil & Gas Lease No. B7071
3. Address of Operator P.O. Box 1089		7. Lease Name or Unit Agreement Name STATE
4. Well Location Unit Letter L : 990 feet from the NORTH line and 1480 feet from the WEST line Section 04 Township 17S Range 29E NMPM County Eddy		8. Well Number STATE #002
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14070
		10. Pool name or Wildcat GRAYBURG JACKSON

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Replaced motor on pumping unit, Replaced
Flow Line, Placed back on production
9-3-2007

ACCEPTED FOR RECORD

AUG 19 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

Spud Date:

Rig Release Date:

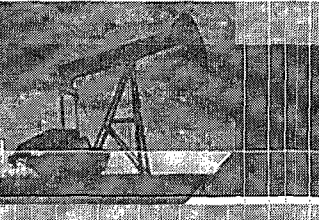
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Quinton Welborn TITLE Controller DATE 8-18-08
Type or print name Quinton Welborn E-mail address: Q.WELBORN@XGLORNET.COM PHONE: 575-393-9358
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

[OCD Rules](#)
[Help](#)
[Contact](#)

Case No. 14041, De Novo
OCD Exhibit D.1
Marks & Garner Prod. Ltd.



of New Mexico Oil Conservation Division
Submitting - Well Details

30-025-23551 CITIES SERVICE STATE #001 [16454]

General Well Information				Status: Active
Well Type:	Oil	Direction:		
Work Type:	New	Lease Type:	State	
Surface Location:	M-30-13S-33E Lot: 4 660 FSL 660 FWL			
Lat/Long:	33.1572317798814 -103.660259785233			
GL Elevation:	4295	Sing/Mult Compl:	Single	
		Potash Waiver:		
Proposed Formation and/or Notes				
BAUM UPPER PENN				
Depths				
Proposed:	9901	Measured:	9901	
		Plugback Measured:		
Formation Tops				
Formation	Top	Method Obtained	Producing	
Event Dates				
Initial APD Approval:	1/1/1900	Current APD Expiration:	1/1/1902	
Most Recent APD Approval:	1/1/1900			
APD Cancellation:				
APD Extension Approval:				
Spud:	11/19/1970	Expiration:		
Approved Temporary Abandonment:				
Shut In Waiting For Pipeline:		Plugged, Not Released		
Plug and Abandoned Intent		Expiration:		
Received:		Intention To Plug:		
Well Plugged:		Last MIT:		
Site Release:				
Last Inspection:	2/25/2009			

History						
Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/1/1994	[16454] CITIES SERVICE STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
1/1/1900	[5447] CITIES SERVICE STATE	[12361] KAISER-FRANCIS OIL CO	N	Oil		

Comments

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS ,NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Title: Manager
Fax:

Hobbs Contacts

Artesia Contacts

Pits

Casing

			Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Surface Casing	1		8.625	0	4050		4050	32.0	4050	0		Class C Cement	400	No
Hole 1	1		8.625	0	4050		0	0.0	0	0			0	No
Production Casing	1		5.5	0	9901		9901	17.0	9901	0		Class C Cement	400	No
Hole 3	1		5.5	0	9901		0	0.0	0	0			0	No
Packer	1		5.5	9815	9820		5	0.0	0	0			0	No
Tubing 1	1		2.375	0	9815		9815	0.0	0	0			0	No

Well Completions

[4940] BAUM;UPPER PENN
11/1/2005

Status: Active

Last Produced:

Financial Assurance

Bond	Bond				Issuer Bond	Bond Cancellation
------	------	--	--	--	-------------	-------------------

Id	Type	Amount	Issuer	Cash/Surety	Number	Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Last Production/Injection for this

well: 11/2005
Inactive Additional Bond Due
Date: 12/1/2007
Measured Depth: 9901
Required Bond Amount: 14901
Bond Required Now: Yes
Amount of Bond In Place: 0
Variance: 14901
In Violation: Yes

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

ELG0613647612 **Date of** **Violations:** 5/16/2006 **Violations:** Identification (Well Sign) ,
Pollution and Contamination

Date of Violation: 5/16/2006
Compliance
Required:

Resolved:

Notes

STUFFING BOX LK (CU) & INSTALL A NEW WELL SIGN.

Notifications

Notification	Notification Date	Enforcement
	5/16/2006	

Corrective Actions

Corrective Action	Date
-------------------	------

LWH0624335870 **Date of** **Violations:** 8/31/2006 **Violations:** Identification (Well Sign) ,
Pollution and Contamination

Date of Violation: 8/31/2006
Compliance
Required:

Resolved:

Notes

EEDS WELL SIGN, STUFFING BOX LEAK

Notifications

Notification	Notification Date	Enforcement
--------------	-------------------	-------------

Corrective Actions

Corrective Action	Date
-------------------	------

Complaints, Incidents and Spills

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

☒ nLWH0624335758

Orders

No Orders Found

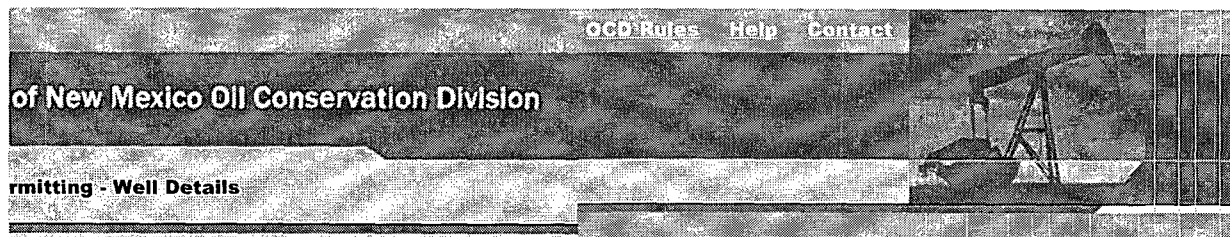
Production / Injection

[Show All Production](#) | [Export to Excel](#)

Earliest Production in OCD Records: 12/1992

Last 11/2005

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1992 Cumulative	173396	266897	225532	99	0	0	0	0	0
1993	461	1469	2999	286	0	0	0	0	0
1994	75	769	480	104	0	0	0	0	0
1995	57	0	0	27	0	0	0	0	0
1996	46	0	0	12	0	0	0	0	0
1997	61	0	0	10	0	0	0	0	0
1998	54	0	0	36	0	0	0	0	0
1999	53	0	0	37	0	0	0	0	0
2000	384	0	0	290	0	0	0	0	0
2001	313	0	0	158	0	0	0	0	0
2002	581	0	0	141	0	0	0	0	0
2003	636	0	0	189	0	0	0	0	0
2004	542	0	0	115	0	0	0	0	0
2005	1383	0	0	330	0	0	0	0	0
2006	0	0	0	30	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0
Grand Total:	178042	269135	229011	1864	0	0	0	0	0



30-025-28767 KEMNITZ 17 STATE #001 [6566]

General Well Information		Status: Active					
Well Type: Oil	Direction:						
Work Type: New	Lease Type: State						
Surface Location: H-17-16S-34E 1980 FNL 910 FEL	Sing/Mult Compl: Single						
Lat/Long: 32.9238780946765 -103.577459522773	Potash Waiver:						
GL Elevation: 99999							
Proposed Formation and/or Notes							
Depths							
Proposed: 14170	Measured: 0						
Formation Tops							
<table><thead><tr><th>Formation</th><th>Top</th><th>Method Obtained</th><th>Producing</th></tr></thead></table>	Formation	Top	Method Obtained	Producing			
Formation	Top	Method Obtained	Producing				
Event Dates							
Initial APD Approval: 10/1/1984	Current APD Expiration: 10/1/1986						
Most Recent APD Approval: 10/1/1984							
APD Cancellation:							
APD Extension Approval:							
Spud: 12/31/9999	Expiration:						
Approved Temporary Abandonment:	Plugged, Not Released						
Shut In Waiting For Pipeline:	Expiration:						
Plug and Abandoned Intent	Intention To Plug:						
Received:	Last MIT:						
Well Plugged:							
Site Release:							
Last Inspection: 2/24/2009							

History						
Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
10/1/1984	[6566] KEMNITZ 17 STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

Comments

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS ,NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title: Manager
Fax:

Hobbs Contacts**Artesia Contacts****Pits****Casing****Well Completions**

[35325] KEMNITZ;ATOKA **Status:** Zone Permanently Plugged **Last Produced:** 11/1/1993

[35530] KEMNITZ;LOWER WOLFCAMP **Status:** Active **Last Produced:** 3/1/2008

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Last Production/Injection for this

well: 3/2008

Inactive Additional Bond Due

Date: 4/1/2010

Measured Depth: 0

Required Bond Amount: Unknown

Bond Required Now: No

Amount of Bond In Place: 0

Variance:

In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

Downhole Commingling DHC-563-0

Applicant: [14070] MARKS AND GARNER PRODUCTION LTD CO

Reviewer:

BLM Office:

Contact:

Approved By:

Issuing Office: Santa Fe

Processing Dates

Received:

Suspended:

Ordered: 9/10/1985

Cancelled:

Expiration:

Comments

Notes

Order Pools

Pool	Gas Percent	Oil Percent
[35530] KEMNITZ;LOWER WOLFCAMP	78	47
[35720] KEMNITZ;CISCO	22	52

Production / Injection

[Show All Production](#)  [Export to Excel](#)

Earliest Production in OCD Records: 12/1992

Last 3/2008

Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure

1992 Cumulative	30508	106703	9897	198	0	0	0	0	0
1993	4958	15539	8254	364	0	0	0	0	0
1994	1620	10241	2715	351	0	0	0	0	0
1995	702	4261	1304	201	0	0	0	0	0
1996	453	4445	90	337	0	0	0	0	0
1997	468	3681	155	365	0	0	0	0	0
1998	793	5267	398	366	0	0	0	0	0
1999	1063	5601	4743	365	0	0	0	0	0
2000	506	5621	1367	365	0	0	0	0	0
2001	18	4461	8	363	0	0	0	0	0
2002	581	5639	993	330	0	0	0	0	0
2003	252	8016	420	352	0	0	0	0	0
2004	0	5830	0	285	0	0	0	0	0
2005	150	3614	0	360	0	0	0	0	0
2006	0	537	0	360	0	0	0	0	0
2007	0	1491	0	360	0	0	0	0	0
2008	0	14	0	360	0	0	0	0	0
2009	0	0	0	240	0	0	0	0	0
Grand Total:	42072	190961	30344	5922	0	0	0	0	0

Transporters