

of New Mexico Oil Conservation Division

Case No. 14041, De Novo
OCD Exhibited

Submitting - Well Details

30-025-23551 CITIES SERVICE STATE #001 [16454]

General Well Information

Status: Active
Well Type: Oil
Work Type: New
Surface Location: M-30-13S-33E Lot: 4 660 FSL 660 FWL
Lat/Long: 33.1572317798814 -103.660259785233
GL Elevation: 4295
Direction:
Lease Type: Sale
Sing/Mult Compl: Single
Potash Waiver:

Proposed Formation and/or Notes

BAUM UPPER PENN

Depths

Proposed: 9901
Measured: 9901
Plugback
Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1900
Most Recent APD Approval: 1/1/1900
APD Cancellation:
APD Extension Approval:
Spud: 11/19/1970
Approved Temporary Abandonment:
Shut In Waiting For Pipeline:
Plug and Abandoned Intent:
Received:
Well Plugged:
Site Release:
Last Inspection: 2/25/2009
Current APD Expiration: 1/1/1902
Expiration:
Plugged, Not Released
Expiration:
Intention To Plug:
Last MIT:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Canceled	Plug Date
12/1/1994	[16454] CITIES SERVICE STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
1/1/1900	[15447] CITIES SERVICE STATE	[12361] KAISER-FRANCIS OIL CO	N	Oil		

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Comments

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valonnet.com

Title: Manager
Fax:

Hobbs Contacts

Artesia Contacts

Pits

Casing

String/Hole Type	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Pressure Test (Y/N)
Surface Casing	1	8.625	0	4050		4050	32.0	4050	0		Class C Cement	No
Hole 1	1	8.625	0	4050		0	0.0	0	0		0	No
Production Casing	1	5.5	0	9901		9901	17.0	9901	0		Class C Cement	No
Hole 3	1	5.5	0	9901		0	0.0	0	0		0	No
Packer	1	5.5	9815	9820		5	0.0	0	0		0	No
Tubing 1	1	2.375	0	9815		9815	0.0	0	0		0	No

Well Completions

[1940] BAUM;UPPER PENN
11/1/2005

Status: Active

Last Produced:

Financial Assurance

Bond	Bond	Issuer Bond	Bond Cancellation
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Id	Type	Amount	Issuer	Cash/Surety	Number	Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Last Production/Injection for this well:

11/2005

Inactive Additional Bond Due

Date: 12/1/2007

Measured Depth: 9901

Required Bond Amount: 14901

Bond Required Now: Yes

Amount of Bond In Place: 0

Variance: 14901

In Violation: Yes

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

ELG0613647612 Date of Violations: 5/16/2006 Violations: Identification (Well Sign), Pollution and Contamination

Date of Violation: 5/16/2006

Compliance

Required:

Notes

STUFFING BOX LK (CU) & INSTALL A NEW WELL SIGN.

Notifications

Notification	Notification Date	Enforcement
	5/16/2006	

Corrective Actions

Corrective Action	Date

LWH0624335870 Date of Violations: 8/31/2006 Violations: Identification (Well Sign), Pollution and Contamination

Date of Violation: 8/31/2006

Compliance

Required:

Notes

EEDS WELL SIGN, STUFFING BOX LEAK

Resolved:

Notifications

Notification	Notification Date	Enforcement

Corrective Actions

Corrective Action	Date

Complaints, Incidents and Spills

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

nLWH0624335758

Orders

No Orders Found

Production / Injection

Show All Production [Export to Excel](#)

Earliest Production in OCD Records: 12/1992 Last: 11/2005									
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1992 Cumulative	173396	266897	225532	99	0	0	0	0	0
1993	461	1469	2999	286	0	0	0	0	0
1994	75	769	480	104	0	0	0	0	0
1995	57	0	0	27	0	0	0	0	0
1996	46	0	0	12	0	0	0	0	0
1997	61	0	0	10	0	0	0	0	0
1998	54	0	0	36	0	0	0	0	0
1999	53	0	0	37	0	0	0	0	0
2000	384	0	0	290	0	0	0	0	0
2001	313	0	0	158	0	0	0	0	0
2002	581	0	0	141	0	0	0	0	0
2003	636	0	0	189	0	0	0	0	0
2004	542	0	0	115	0	0	0	0	0
2005	1383	0	0	330	0	0	0	0	0
2006	0	0	0	30	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0
Grand Total:	178042	269135	229011	1864	0	0	0	0	0

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Of New Mexico Oil Conservation Division

Submitting - Well Details

30-025-28767 KEMNITZ 17 STATE #001 [6566]

General Well Information

Well Type: Oil
Work Type: New
Surface Location: H-17-16S-34E 1980 FNL 910 FEL
Lat/Long: 32.9238780946765 -103.517459522773
GL Elevation: 99999

Status: Active

Direction:
Lease Type: State

Proposed Formation and/or Notes

Sing/Mult Compl: Single
Polash Waiver:

Depths

Proposed: 14170

Measured: 0
Plugback
Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 10/1/1984
Most Recent APD Approval: 10/1/1984
APD Cancellation:
APD Extension Approval:
Spud: 12/31/9999
Approved Temporary Abandonment:
Shut In Waiting For Pipeline: Plug and Abandoned Intent
Received:
Well Plugged:
Site Release:
Last Inspection: 2/24/2009
Current APD Expiration: 10/1/1986
Expiration:
Plugged, Not Released
Expiration:
Intention To Plug:
Last MIT:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	APD Cancelled	Plug Date
10/1/1984	[6566] KEMNITZ 17 STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

Comments

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Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valoneml.com

Title: Manager
Fax:

Hobbs Contacts

Artesia Contacts

Pits

Casing

Well Completions

[35325] KEMNITZ,ATOKA
11/1/1993

Status: Zone Permanently Plugged&st Produced:

[35530] KEMNITZ,LOWER WOLFCAMP
3/1/2008

Status: Active

Last Produced:

Financial Assurance

Bond Id	Bond Type	Bond Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Last Production/Injection for this well:

well: 3/2/008

Inactive Additional Bond Due

Date: 4/1/2010
Measured Depth: 0
Required Bond Amount: Unknown
Bond Required Now: No
Amount of Bond in Place: 0
Variance:
In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.
vermitting/Data/WellDetails.aspx?api=30-025-28767[12/8/2009 1:36:53 PM]

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

Downhole Commingling DHC-563-0

Applicant: [14070] MARKS AND GARNER PRODUCTION LTD CO
Reviewer:
BLM Office:
Contact:
Approved By:
Issuing Office: Santa Fe

Processing Dates

Received:
Suspended:
Ordered: 9/10/1985
Cancelled:

Expiration:

Notes

Order Pools

Pool	Gas Percent	Oil Percent
[35530] KEMNITZ:LOWER WOLF CAMP	78	47
[35720] KEMNITZ:CISCO	22	52

Production / Injection

Show All Production [Export to Excel](#)

Earliest Production in OCD Records: 12/1992					Last 3/2008				
		Production			Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure

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1992 Cumulative	30508	106703	9897	198	0	0	0	0	0
1993	4958	15539	8254	364	0	0	0	0	0
1994	1620	10241	2715	351	0	0	0	0	0
1995	702	4261	1304	201	0	0	0	0	0
1996	453	4445	90	337	0	0	0	0	0
1997	468	3681	155	365	0	0	0	0	0
1998	793	5267	398	366	0	0	0	0	0
1999	1063	5601	4743	365	0	0	0	0	0
2000	506	5621	1367	365	0	0	0	0	0
2001	18	4461	8	363	0	0	0	0	0
2002	581	5639	993	330	0	0	0	0	0
2003	252	8016	420	352	0	0	0	0	0
2004	0	5830	0	285	0	0	0	0	0
2005	150	3614	0	360	0	0	0	0	0
2006	0	537	0	360	0	0	0	0	0
2007	0	1491	0	360	0	0	0	0	0
2008	0	14	0	360	0	0	0	0	0
2009	0	0	0	240	0	0	0	0	0
Grand Total:	42072	190961	30344	5922	0	0	0	0	0

Transporters

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of New Mexico Oil Conservation Division	Operating Well Contact Case No: 14070, De No: 0 OGD Exhibit E-1	
Submitting - Well Details		

30-025-28484 LEA UA STATE #001 [3012581]

General Well Information

Well Type: Oil
Work Type: New
Surface Location: J-16-19S-35E 2080 FSL 2070 FEL
Lat/Long: 32.6569713883156 -103.460509684512
GL Elevation: 3781

Status: Plugged, Not Released
Direction: Lease Type: Sale
Sing/Mult Compl: Single
Polash Waiver:

Proposed Formation and/or Notes

PA 07/01/09

Depths

Proposed: 10864
Measured: 10864
Plugback
Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1984
Most Recent APD Approval: 1/1/1984
APD Cancellation: 1/1/1984
APD Extension Approval: 11/17/1983
Approved Temporary Abandonment: 11/17/1983
Shut In Waiting For Pipeline: Plugged, Not Released
Plug and Abandoned Intent: Intention To Plug:
Received: Last MIT: 7/2/2009
Well Plugged:
Site Release:
Last Inspection:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
10/1/2004	[301258] LEA UA STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
5/1/2004	[300363] LEA/UA/STATE	[227804] WAS LLC	N	Oil		
2/1/1999	[24660]	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

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8/1/1995	[17375] LEA UA STATE	[14096] MARK L SHIDLER INC	N	Oil	
1/1/1994	[6831] LEA UA STATE	[17195] PENNZENERGY EXPLORATION AND PRODUCTION LLC	N	Oil	

Comments

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quenton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valonet.com

Title: Manager
Fax:

Hobbs Contacts

Artesia Contacts

Pits

Casing

			Boreholes, Strings and Equipment Specifications,		Specifications for Strings and Tubing,			Strings Cemented and Intervals		Cement and Plug Description				
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot. of Cem.	Top of Cem.	Meth	Class of Cement	Sacks	Pressure Test (V/N)
Surface Casing	1		13.375	0	450		450	48.0	450	0		Class C Cement	500	No
Hole 1	1		13.375	0	450		0	0.0	0	0			0	No
Intermediate 1 Casing	1		8.625	0	4200		4200	32.0	4200	0		Class C Cement	1800	No
Hole 2	1		8.625	0	4200		0	0.0	0	0			0	No
Production Casing	1		5.5	0	10963		10963	17.0	10963	0		Class C Cement	650	No
Hole 3	1		5.5	0	10963		0	0.0	0	0			0	No
Packer	1		5.5	10626	10631		5	0.0	0	0			0	No
Tubing 1	1		2.375	0	10626		10626	0.0	0	0			0	No

Well Completions

ernitting/Data/WellDetails.aspx?api=30-025-28484[12/8/2009 1:09:52 PM]

[55650] SCHARB;WOLFCAMP, SOUTHEAST Status: Zone Permanently Plugged&st Produced: 8/1/2001

Financial Assurance

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

JDR0327653848 Date of Violations: 10/3/2003 Violations: Operation/Maintenance

Date of Violation: 10/3/2003

Compliance Required:

Resolved: 7/23/2004

Notes

NO SIGN AND SHUT IN Transferred record to # 56539. Sent second letter. Chris Williams is checking on a law suit filed by David Brooks to see if this well is included in the suit. Was sold to WAS LLC.

Notifications

Notification	Notification Date	Enforcement
	10/3/2003	
	3/24/2004	NOV (Draft)
	5/20/2004	NOV (Draft)

Corrective Actions

Corrective Action	Date
Plugging Plan Submitted	12/10/2003

LWH0626934327 Date of Violations: 9/26/2006 Violations: Operation/Maintenance

Date of Violation: 9/26/2006

Compliance Required:

Resolved:

Notes

IDLE WELL

Notifications

Notification	Notification Date	Enforcement
	9/26/2006	Field Inspection

Corrective Actions

Corrective Action	Date
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LWH0711738715 Date of Violations: 4/27/2007 Violations: Operation/Maintenance

Date of Violation: 4/27/2007

Compliance Required:

Resolved:

Notes

IDLE WELL

Notifications

Notification	Notification Date	Enforcement
	4/27/2007	Field Inspection

Corrective Actions

Corrective Action	Date
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Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

Central Tank Battery CTB-315-0

Compliance Hearing Order CHO-12963-B

Compliance Hearing Order CHO-12963-A

Compliance Hearing Order CHO-12963-0

Compliance Hearing Order CHO-12963-C

Production / Injection

Show All Production [X] Export to Excel

Last 8/20/01

Earliest Production in OCD Records: 12/1992

Time Frame	Production				Injection			
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other Pressure
1992 Cumulative	202337	177401	19601	99	0	0	0	0
1993	7610	5793	627	356	0	0	0	0
1994	8380	5901	150	318	0	0	0	0
1995	6982	6193	159	358	0	0	0	0
1996	4483	5766	0	363	0	0	0	0
1997	6216	4695	0	357	0	0	0	0

of New Mexico Oil Conservation Division

Submitting - Well Details

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO

Address: P.O. BOX 1089

Country: U.S.A.

Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn

Phone: 575-393-9358

Cell: 575-390-7532

E-Mail Address: Qwelborn@valomet.com

Hobbs Contacts

Artesia Contacts

30-025-21291 NORTHEAST MALAJMAR UNIT #001 [6569]

General Well Information

Status: Plugged, Not Released

Well Type: Oil

Work Type: New

Surface Location: I-31-16S-33E 1980 FSL 660 FEL

Lat/Long: 32.8763500235171 -103.696345935604

GL Elevation: 9999

Proposed Formation and/or Notes

10/01/08 PA

Directions Map Contact

Measured: 10900

Plugback Measured:

General Well Information

Status: Plugged, Not Released

Well Type: Oil

Work Type: New

Surface Location: I-31-16S-33E 1980 FSL 660 FEL

Lat/Long: 32.8763500235171 -103.696345935604

GL Elevation: 9999

Proposed Formation and/or Notes

10/01/08 PA

Directions Map Contact

Measured: 10900

Plugback Measured:

General Well Information

Status: Plugged, Not Released

Well Type: Oil

Work Type: New

Surface Location: I-31-16S-33E 1980 FSL 660 FEL

Lat/Long: 32.8763500235171 -103.696345935604

GL Elevation: 9999

Proposed Formation and/or Notes

10/01/08 PA

Directions Map Contact

Measured: 10900

Plugback Measured:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
1/1/1900	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

Comments

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Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO

Address: P.O. BOX 1089

Country: U.S.A.

Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn

Phone: 575-393-9358

Cell: 575-390-7532

E-Mail Address: Qwelborn@valomet.com

Hobbs Contacts

Artesia Contacts

30-025-21291 NORTHEAST MALAJMAR UNIT #001 [6569]

General Well Information

Status: Plugged, Not Released

Well Type: Oil

Work Type: New

Surface Location: I-31-16S-33E 1980 FSL 660 FEL

Lat/Long: 32.8763500235171 -103.696345935604

GL Elevation: 9999

Proposed Formation and/or Notes

10/01/08 PA

Directions Map Contact

Measured: 10900

Plugback Measured:

General Well Information

Status: Plugged, Not Released

Well Type: Oil

Work Type: New

Surface Location: I-31-16S-33E 1980 FSL 660 FEL

Lat/Long: 32.8763500235171 -103.696345935604

GL Elevation: 9999

Proposed Formation and/or Notes

10/01/08 PA

Directions Map Contact

Measured: 10900

Plugback Measured:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
1/1/1900	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

Comments

emitting/Data/WellDetails.aspx?api=30-025-21291[12/8/2009 1:11:24 PM]

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO

Address: P.O. BOX 1089

Country: U.S.A.

Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn

Phone: 575-393-9358

Cell: 575-390-7532

E-Mail Address: Qwelborn@valomet.com

Hobbs Contacts

Artesia Contacts

30-025-21291 NORTHEAST MALAJMAR UNIT #001 [6569]

General Well Information

Status: Plugged, Not Released

Well Type: Oil

Work Type: New

Surface Location: I-31-16S-33E 1980 FSL 660 FEL

Lat/Long: 32.8763500235171 -103.696345935604

GL Elevation: 9999

Proposed Formation and/or Notes

10/01/08 PA

Directions Map Contact

Measured: 10900

Plugback Measured:

General Well Information

Status: Plugged, Not Released

Well Type: Oil

Work Type: New

Surface Location: I-31-16S-33E 1980 FSL 660 FEL

Lat/Long: 32.8763500235171 -103.696345935604

GL Elevation: 9999

Proposed Formation and/or Notes

10/01/08 PA

Directions Map Contact

Measured: 10900

Plugback Measured:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
1/1/1900	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

Comments

emitting/Data/WellDetails.aspx?api=30-025-21291[12/8/2009 1:11:24 PM]

Operation/Maintenance

JDR0207235438 Date of Violations: 3/13/2002 Violations: Operation/Maintenance

MGB0905029077 Date of Violations: 2/17/2009 Violations: Plug/Abandonment

Date of Violation: 2/17/2009
Compliance Required: Resolved:

Notes

DO NOT RELEASE. REMOVE NW ANCHOR, 2 TANKS, MISC JUNK, MGB.

Notifications

Notification	Notification Date	Enforcement
	2/17/2009	Letter of Violation

Corrective Actions

Corrective Action	Date
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SAD0118641697 Date of Violations: 5/15/2001 Violations: Identification (Well Sign), Operation/Maintenance

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / Injection

Earliest Production in OCD Records: 12/1992

Show All Production [Export to Excel](#)

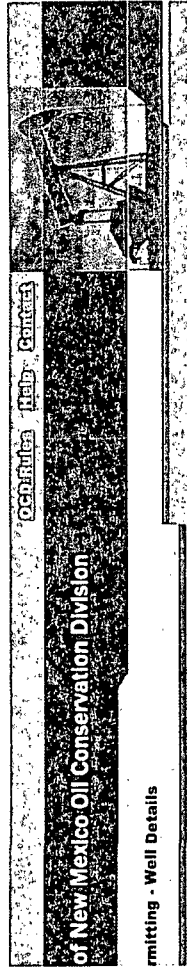
Time Frame	Production				Injection				
	Oil(BBL/S)	Gas(MCF)	Water(BBL/S)	Days P/I	Water(BBL/S)	CO2(MCF)	Gas(MCF)	Other	Pressure
1992 Cumulative	71692	152532	6503	99	0	0	0	0	0
1993	63	0	0	120	0	0	0	0	0
1994	11	0	0	1	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0

emitting/Data/WellDetails.aspx?api=30-025-21291[12/8/2009 1:11:24 PM]

2003	0	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
Grand Total:	71766	152532	6503	220	0	0	0	0	0	0

Transporters

emitting/Data/WellDetails.aspx?api=30-025-21291[12/8/2009 1:11:24 PM]



Submitting - Well Details

30-015-25090 RED TWELVE LEVERS FEDERAL #008Q [16]

General Well Information

Well Type: Oil
Work Type: New
Surface Location: I-33-16S-29E 1980 FSL 990 FEL
Lat/Long: 32.8764412675694 -104.074508946295
GL Elevation: 3604

Status: Active

Direction: Federal
Lease Type: Federal

Sing/Mult Compl:
Polash Waiver:

Proposed Formation and/or Notes

GRBG SA

Depths

Proposed: 3500

Measured: 9999
Plugback
Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 11/14/1984
Most Recent APD Approval: 11/14/1984
APD Cancellation:
APD Extension Approval:

Current APD Expiration: 11/14/1986

APD Extension Approval:

Spud: 12/31/9999

Approved Temporary

Abandonment:

Shut In Waiting For Pipeline:

Plug and Abandoned Intent

Received:

Well Plugged:

Site Release:

Last Inspection: 5/12/2009

Expiration:

Plugged, Not Released

Expiration:

Intention To Plug:

Last MIT: 12/27/2001

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/1/1994	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
11/14/1994	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	N	Oil		
11/14/1984	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	N	Oil		

Submitting/Data/WellDetails.aspx?api=30-015-25090[12/8/2009 1:13:21 PM]

Comments

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R. Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Title: Manager
Fax:

Hobbs Contacts

Artesia Contacts

Pits

Casing

Well Completions

[28509] GRAYBURG JACKSON;SR-Q-G-SA Status: Active Last Produced: 6/1/2005

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

Date of

Submitting/Data/WellDetails.aspx?api=30-015-25090[12/8/2009 1:13:21 PM]

CLB0534054933 Violations: 12/6/2005 Violations: Plug/Abandonment

Date of Violation: 12/6/2005

Compliance Required:

Resolved: 7/13/2006

Notes

Closed per rule 40.

Notifications

Notification	Notification Date	Enforcement
	12/6/2005	

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "Facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

Compliance Hearing Order CHO-12963-B

Applicant: [14070] MARKS AND GARNER PRODUCTION LTD CO
Reviewer: WVJ
BLM Office:
Contact:
Approved By: Santa Fe
Issuing Office:

Processing Dates

Received: 9/30/2008
Suspended:
Ordered: 9/30/2008
Cancelled:

Expiration:

Comments

ISSUE: inactive wells, regulatory filings, financial assurance. ORDER: Denying extension of deadline.

Notes

Compliance Hearing Order CHO-12963-A

Compliance Hearing Order CHO-12963-0

Compliance Hearing Order CHO-12963-C

vermitting/Data/WellDetails.aspx?api=30-015-25090[12/8/2009 1:13:21 PM]

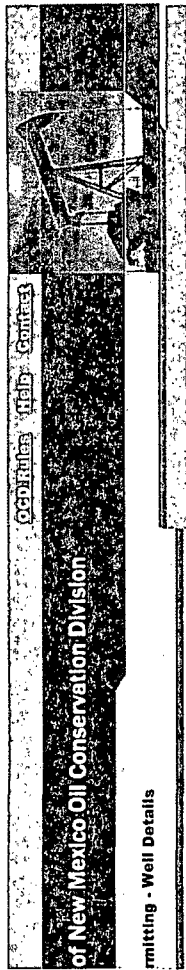
Production / Injection

Show All Production [x] Export to Excel

Production					Injection				
Time Frame	Oil(BBL/S)	Gas(MCF)	Water(BBL/S)	Days P/I	Water(BBL/S)	Co2(MCF)	Gas(MCF)	Other	Pressure
± 1994	0	0	0	0	0	0	0	0	0
± 1995	0	0	0	0	0	0	0	0	0
± 1996	0	0	0	0	0	0	0	0	0
± 1997	0	0	0	0	0	0	0	0	0
± 1998	0	0	0	0	0	0	0	0	0
± 1999	0	0	0	0	0	0	0	0	0
± 2000	24	0	70	12	0	0	0	0	0
± 2001	19	0	19	9	0	0	0	0	0
± 2002	0	0	0	0	0	0	0	0	0
± 2003	0	0	0	0	0	0	0	0	0
± 2004	0	1765	0	60	0	0	0	0	0
± 2005	0	1796	0	360	0	0	0	0	0
± 2006	0	0	0	360	0	0	0	0	0
± 2007	0	0	0	360	0	0	0	0	0
± 2008	0	0	0	360	0	0	0	0	0
± 2009	0	0	0	240	0	0	0	0	0
Grand Total:	43	3561	89	1761	0	0	0	0	0

Transporters

vermitting/Data/WellDetails.aspx?api=30-015-25090[12/8/2009 1:13:21 PM]



30-015-02888 STATE #001 [16251]

General Well Information

Well Type: Oil
Work Type: New
Surface Location: D-04-17S-29E Lot: 4 990 FNL 660 FWL
Lat/Long: 32.86805 -104.08574
GL Elevation: 3599
Sing/Mult Compl: Single
Potash Waiver:

Status: Plugged, Not Released

Direction: State

Lease Type: State

Proposed Formation and/or Notes

PNR 05/05/2009

Depths

Proposed: 0

Measured: 2436

Plugged:
Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1984
Most Recent APD Approval: 1/1/1984
APD Cancellation:
APD Extension Approval:

Current APD Expiration: 1/1/1986

Approved Temporary
Abandonment:
Shut In Waiting For Pipeline:
Plug and Abandoned Intent
Received:

Spud: 12/31/1999

Expiration:

Plugged, Not Released

Expiration: 8/18/2010

Intention To Plug:

Last MIT:

Well Plugged:

Site Release:

Last Inspection: 10/5/2009

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
1/1/1984	[1442] STATE	[955] ARAPAHO OIL & GAS INC	N	Oil		

Comments

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valonnet.com

Title: Manager
Fax:

Hobbs Contacts

Artesia Contacts

Pits

Casing

String/Hole Type	Taper	Date	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Pressure Test (Y/N)
Surface Casing	1		8.625	0	298		298	99.0	298	0		Class C Cement	No
Hole 1	1		8.625	0	298		0	0.0	0	0		Class C Cement	No
Production Casing	1		5.5	0	2427		2427	99.0	2427	0		Class C Cement	No
Hole 2	1		5.5	0	2427		0	0.0	0	0			No
Packer	1		5.5	2275	2280		5	0.0	0	0			No
Tubing 1	1		2.375	0	2275		2275	0.0	0	0			No

Well Completions

[28509] GRAYBURG JACKSON, SR-Q-G-SA Status: Zone Permanently Plugged
5/1/2001

Bottomhole Location: D-04-17S-29E Lot: 4 990 FNL 660 FWL
Lat/Long: 0.0
Acreage: 0.0
DHC: No

Consolidation Code:

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Test

Hours: 00:00

Production
Method: PumpingOil Volume: 0.0 bbls
Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls**Deaths**

Measured Depth:

Plugback Mt:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
------	---	---

Notes**Event Dates**

Initial Effective/Approval: 1/1/1984

Most Recent Approval: 5/5/2009

Test Allowable Approval:

Production Test:

TD Reached:

Deviation Report Received:

Directional Survey Received:

First Oil Production: 1/1/1984

Ready to Produce:

C-104 Approval:

Plug Back:

Authorization Revoked Start: Not Implemented

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received:

Closure Pit Plat Received:

First Gas Production: 1/1/1984

Completion Report Received:

Revoked Until: Not Implemented

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
5/5/2009	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
5/2/1994	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	
2/15/1994	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	
1/1/1984	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Last Production/Injection for this well:

well: 5/2001

Inactive Additional Bond Due

Date: 6/1/2003

Measured Depth: 2436

Required Bond Amount: 7436

Bond Required Now: Yes

vermitting/Data/WellDetails.aspx?api=30-015-02888[12/8/2009 1:14:42 PM]

Amount of Bond In Place: 0

Variance: 7436

In Violation: Yes

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well. Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.dn.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

CLB0534047558 **Date of Violations: 12/6/2005** **Violations: Plug/Abandonment**

Date of Violation: 12/6/2005

Compliance Required:

Resolved: 6/30/2006

Notes

Idellwell rule 201

Notifications

Notification	Notification Date	Enforcement
	12/6/2005	

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	6/30/2006

GEG0116640032 **Date of Violations: 2/13/2001** **Violations:****GEG0116640068** **Date of Violations: 6/11/2001** **Violations: Operation/Maintenance****Complaints, Incidents and Spills**

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders**Compliance Hearing Order CHO-12963-B**

vermitting/Data/WellDetails.aspx?api=30-015-02888[12/8/2009 1:14:42 PM]

Applicant: [14070] MARKS AND GARNER PRODUCTION LTD CO
Reviewer: WVJ
BLM Office: Santa Fe

Contact:
Approved By:
Issuing Office:

Processing Dates

Received: 9/30/2008
Suspended:
Ordered: 9/30/2008
Cancelled:

Comments

ISSUE: inactive wells, regulatory filings, financial assurance. ORDER: Denying extension of deadline.

Notes

Compliance Hearing Order CHO-12963-A

Compliance Hearing Order CHO-12963-B

Compliance Hearing Order CHO-12963-C

Production / Injection:

Show All Production [x] Export to Excel

Time Frame	Production			Injection		
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Gas(MCF)
1994	0	0	0	0	0	0
1995	0	3274	4961	182	0	0
1996	0	985	1960	90	0	0
1997	0	0	0	0	0	0
1998	0	0	0	0	0	0
1999	11	0	0	6	0	0
2000	141	0	0	189	0	0
2001	15	0	0	47	0	0
2002	0	0	0	0	0	0
2003	0	0	0	0	0	0
2004	0	0	0	0	0	0
2005	0	0	0	0	0	0
2006	0	0	0	0	0	0
2007	0	0	0	0	0	0
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
Grand Total:	167	4259	6921	514	0	0

Vermitting/Data/WellDetails.aspx?api=30-015-02888[12/8/2009 1:14:42 PM]

Submit One Copy To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brasso Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 18, 2009

WELL API NO. 30-015-02888	5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. KD-4	
7. Lease Name or Unit Agreement Name STATE	
8. Well Number	
9. OGRID Number	
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 660 feet from the W line Range 29E, NMPM County Eddy	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐ CASING/CEMENT JOB ☐
--	--

OTHER: ☒ Location is ready for OCD inspection after PSA.
☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ All pits have been filled and leveled. Cathodic protection notes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.

☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.

☒ All metal bolts and other materials have been removed. Portable hoses have been removed. (Toured onsite concrete bases do not have to be removed.)

☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE: Quinton Welton TITLE: Manager DATE: 9-25-09
TYPE OR PRINT NAME: Quinton Welton E-MAIL: Quinton.Welton@dnr.state.nm.us PHONE: 505-393-9358

For State Use Only
APPROVED BY: DENIED TITLE: Supervisor DATE: 10/5/09
Conditions of Approval (if any): Supervisor and msa pipe sent on location

Operator: Hobbs Contract

Submitting - Well Details

30-025-08144 GULF HANAGAN FEDERAL #001 [6562]

General Well Information

Well Type: Oil
Work Type: New
Surface Location: P-11-24S-32E 660 FSL 660 FEL
Lat/Long: 32 2267453139869 -103 6388801092532
GL Elevation: 99999

Status: Active

Direction: Federal
Lease Type: Federal

Proposed Formation and/or Notes

05/15/08 TO RECLAMATION/BLM

Depths

Proposed: 5065

Measured: 0
Plugback
Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1900
Most Recent APD Approval: 1/1/1900
APD Cancellation: 1/1/1900
APD Extension Approval: 12/31/9999
Spout: 12/31/9999
Approved Temporary Abandonment: 12/31/9999
Shut In Waiting For Pipeline: Plugged, Not Released
Plug and Abandoned Intent Received: Expiration:
Well Plugged: Intention To Plug:
Site Release: Last MIT:
Last Inspection: 2/24/2009

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	APD Canceled	Plug Date
1/1/1900	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	OIL		

Comments

ermitting/Data/WellDetails.aspx?api=30-025-08144[12/8/2009 1:15:46 PM]

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Call: 575-390-7532
E-Mail Address: Qwelborn@valconet.com

Title: Manager
Fax:

Hobbs Contacts

Artesia Contacts

Pits

Casing

Well Completions

[19090] DOUBLE X,DELAWARE
9/1/2006

Status: Active

Last Produced:

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.dn.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

LWH0312659516 Date of Violations: 5/6/2003

Violations: Operation/Maintenance

ermitting/Data/WellDetails.aspx?api=30-025-08144[12/8/2009 1:15:46 PM]

