



State of New Mexico Oil Conservation Division

OCD Permitting - Well Details

Operator Data

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- C-115 Reports

You have not signed-in
Please **Sign-In**

30-015-24732 THEOS STATE #001 [16252]

General Well Information

Well Type: Oil
Work Type: New
Surface Location: G-05-17S-29E 1650 FNL 1650 FEL
Lat/Long: -104.09325 32.86626
GL Elevation: 3613

Status: Plugged, Not Released

Direction:
Lease Type: State

Sing/Mult Compl: Single
Potash Waiver:

Proposed Formation and/or Notes

PNR 08182009

Depths

Proposed: 0

Measured: 2550

Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1984
Most Recent APD Approval: 1/1/1984
APD Cancellation:
APD Extension Approval:
Spud: 12/31/9999
Approved Temporary Abandonment:
Shut In Waiting For Pipeline:
Plug and Abandoned Intent Received:
Well Plugged:
Site Release:
Last Inspection: 4/7/2009
Current APD Expiration: 1/1/1986
Plugged, Not Released
Expiration: 12/14/2002
Intention To Plug:
Last MIT: 12/3/2001

Hide All Details

Quick Links

- General Well Information
- History
- Comments
- Operator
- Plts
- Casing
- Well Completions
- Financial Assurance
- Compliance
- Complaints, Incidents and
- Soils
- Orders
- Production
- Transporters
- Associated Images
- Well Files
- Well Logs
- Administrative Orders
- New Searches
- New Well Search

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/1/1994	[16252] THEOS STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
1/1/1984	[1443] THEOS STATE	[955] ARAPAHO OIL & GAS INC	N	Oil		

Comments

Case No. 14041, De Novo
OCD Exhibit E
Marks & Garner Prod. Ltd

Date/Time	User Id	Comment
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Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS ,NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn Title: Manager
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Hobbs Contacts

Name: Quinton Welborn Title:
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Artesia Contacts

Name: Quinton Welborn Title:
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Pits

No Pits Found

Casing

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Surface Casing	1		8.625	0	324		324	24.0	324	0		Class C Cement	350	No
Hole 1	1		8.625	0	324		0	0.0	0	0			0	No
Production Casing	1		5.5	0	2550		2550	15.0	2550	0		Class C Cement	735	No
Hole 2	1		5.5	0	2550		0	0.0	0	0			0	No
Packer	1		5.5	2395	2400		5	0.0	0	0			0	No
Tubing 1	1		2.375	0	2395		2395	0.0	0	0			0	No

Well Completions

[28509] GRAYBURG JACKSON;SR-Q-G-SA Status: Zone Permanently Plugged Last Produced: 11/1/2005

Bottomhole Location: S-05-17S-29E Lot: G 1650 FNL 1650 FEL

Lat/Long: 0 0

Acreage:

DHC: No

Consolidation Code:

Production Method: Pumping

Test

Hours: 00:00

Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf

Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Mtd:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	2453	2467

Notes

Event Dates

Initial Effective/Approval: 1/1/1984

Most Recent Approval: 2/29/2008

Test Allowable Approval:

Production Test:

TD Reached:

Deviation Report Received:

Directional Survey Received:

First Oil Production: 1/1/1984

Ready to Produce:

C-104 Approval:

Plug Back:

Authorization Revoked Start: Not Implemented

Revoked Until: Not Implemented

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received:

Closure Pit Plat Received:

First Gas Production: 1/1/1984

Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
2/29/2008	[16252] THEOS STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
12/14/2001	[16252] THEOS STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Temporary Abandonment	12/14/2002
12/1/1994	[16252] THEOS STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO		
1/1/1984	[1443] THEOS STATE	[955] ARAPAHO OIL & GAS INC	Active	

Financial Assurance

Bond	Bond	Issuer Bond	Bond Cancellation

Id	Type	Amount	Issuer	Cash/Surety	Number	Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	
252751	Single Well	7550	[36469] WESTERN COMMERCE BANK	Cash	LOC7033828	

Last Production/Injection for this well: 11/2005

Inactive Additional Bond Due Date: 12/1/2007

Measured Depth: 2550

Required Bond Amount: 7550

Bond Required Now: Yes

Amount of Bond In Place: 7550

Variance: 0

In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

☒ CLB0534054674 Date of Violations: 12/6/2005 Violations: Plug/Abandonment

Date of Violation: 12/6/2005

Compliance

Required:

Notes

Closed per rule 40.

Resolved: 7/13/2006

Notifications

Notification	Notification Date	Enforcement
	12/6/2005	

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	

☒ GEG0116648801 Date of Violations: 1/30/2001 Violations: Operation/Maintenance

Date of Violation: 1/30/2001

Compliance

Required:

Notes

Idle well

Resolved: 12/14/2001

Notifications

Notification	Notification Date	Enforcement

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	12/14/2001

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / InjectionShow All Production | [Export to Excel](#)

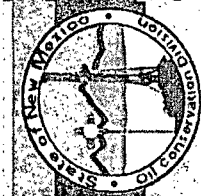
Last 11/2005

Earliest Production in OCD Records: 9/2000

Time Frame	Production				Injection			
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other Pressure
1994	0	0	0	0	0	0	0	0
1995	0	0	0	0	0	0	0	0
1996	0	0	0	0	0	0	0	0
1997	0	0	0	0	0	0	0	0
1998	0	0	0	0	0	0	0	0
1999	0	0	0	0	0	0	0	0
2000	19	0	36	11	0	0	0	0
2001	15	0	10	10	0	0	0	0
2002	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0
2005	0	5330	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0
Grand Total:	34	5330	46	21	0	0	0	0

Transporters

Transporter	Product	Most Recent for Property



State of New Mexico Oil Conservation Division

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You have not signed-in
Please **Sign-in**

30-025-28484 LEA UA STATE #001 [301258]

General Well Information

Well Type: Oil
Work Type: New
Surface Location: J-16-19S-35E 2080 FSL 2070 FEL
Lat/Long: -103.460509684512 32.6589713883156
GL Elevation: 3781

Status: Plugged, Not Released

Direction: State
Lease Type: State

Sing/Mult Compl: Single
Potash Waiver:

Proposed Formation and/or Notes

PA 07/01/09

Depths

Proposed: 10864

Measured: 10864

Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1984
Most Recent APD Approval: 1/1/1984
APD Cancellation:
APD Extension Approval:

Current APD Expiration: 1/1/1986

Spud: 11/17/1983

Approved Temporary Abandonment:

Shut In Waiting For Pipeline:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection: 7/2/2009

Expiration:

Plugged, Not Released

Expiration:

Intention To Plug:

Last MIT:

Hide All Details

- Quick Links
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- Well Logs
- Administrative Orders
- New Searches
- New Well Search

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
10/1/2004	[301258] LEA UA STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
5/1/2004	[300363] LEA/UA/STATE	[227804] WAS LLC	N	Oil		
2/1/1999	[24660] LEA/UA/STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
8/1/1995	[17375] LEA UA	[14096] MARK L SHIDLER INC	N	Oil		

STATE	[8831] LEA UA STATE	[17195] PENNZENERGY EXPLORATION AND PRODUCTION LLC	N	Oil
1/1/1984				

Comments

Date/Time	User Id	Comment
7/6/2000	OGSCM6	SPUD DATE 11/17/1983 SPUD DATE 11-17-83 MP

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
 Address: P.O. BOX 1089
 HOBBS, NM 88241
 Country: U.S.A.
 Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
 Phone: 575-393-9358
 Cell: 575-390-7532
 E-Mail Address: Qwelborn@valornet.com
 Title: Manager
 Fax:

Hobbs Contacts

Name: Quinton Welborn
 Phone: 575-393-9358
 Cell: 575-390-7532
 E-Mail Address: Qwelborn@valornet.com
 Title:
 Fax:

Artesia Contacts

Name: Quinton Welborn
 Phone: 575-393-9358
 Cell: 575-390-7532
 E-Mail Address: Qwelborn@valornet.com
 Title:
 Fax:

Pits

Pit On Site: Number 01

Pit Type: Closed Loop
 P1-01159
 Status: Active

Registration Denied:

Closure Approved:
 Closure Denied:

Event Dates

Registered: 9/1/2009
 Approved: 9/1/2009
 Open: 9/1/2009

Most Recent Rig
 Release:
 Closed:

Casing

Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing					Strings Cemented and Intervals			Cement and Plug Description			
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)
Surface Casing	1		13.375	0	450		450	48.0	450	0		Class C Cement	500	No
Hole 1	1		13.375	0	450		0	0.0	0	0			0	No
Intermediate 1 Casing	1		8.625	0	4200		4200	32.0	4200	0		Class C Cement	1800	No
Hole 2	1		8.625	0	4200		0	0.0	0	0			0	No
Production Casing	1		5.5	0	10963		10963	17.0	10963	0		Class C Cement	650	No
Hole 3	1		5.5	0	10963		0	0.0	0	0			0	No
Packer	1		5.5	10626	10631		5	0.0	0	0			0	No
Tubing 1	1		2.375	0	10626		10626	0.0	0	0			0	No

Well Completions

[55650] SCHARB;WOLFCAMP, SOUTHEAST Status: Zone Permanently Plugged Last Produced: 8/1/2001

Bottomhole Location: J-16-19S-35E 2080 FSL 2070 FEL
Lat/Long: 0 0
Acreage:
DHC: No

Test

Hours: 00:00

Consolidation Code:
Production Method: Pumping

Oil Volume: 0.0 bbls
Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
	10711	10729

Notes

Event Dates

Initial Effective/Approval: 1/1/1984
Most Recent Approval: 7/1/2009
Test Allowable Approval:
Production Test:
TD Reached:
Deviation Report Received:
Directional Survey Received:

Confidential Until:

Test Allowable End:
DHC:
Rig Released:
Logs Received:
Closure Pit Plat Received:

First Oil Production: 1/1/1984
 Ready to Produce: 9/4/1996
 C-104 Approval: 9/4/1996
 Plug Back:
 Authorization Revoked Start: Not Implemented
 Revoked Until: Not Implemented

First Gas Production: 1/1/1984
 Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
7/1/2009	[301258] LEA UA STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
10/1/2004	[301258] LEA UA STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
5/1/2004	[300363] LEA/UA/STATE	[227804] WAS LLC	Active	
2/1/1999	[24660] LEA/UA/STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
8/1/1995	[17375] LEA UA STATE	[14096] MARK L SHIDLER INC	Active	
1/1/1984	[8831] LEA UA STATE	[17195] PENNZENERGY EXPLORATION AND PRODUCTION LLC	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	
252756	Single Well	15864	[36469] WESTERN COMMERCE BANK	Cash	LOC7033925	

Last Production/Injection for this well: 8/2001

Inactive Additional Bond Due Date: 9/1/2003

Measured Depth: 10864

Required Bond Amount: 15864

Bond Required Now: Yes

Amount of Bond In Place: 15864

Variance: 0

In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

JDR0327653848 **Date of Violations: 10/3/2003** **Violations: Operation/Maintenance**

Case No. 14041, De Novo
 OCD Exhibit E
 Marks & Garner Prod. Ltd

Date of Violation: 10/3/2003
Compliance
Required:

Resolved: 7/23/2004

Notes

NO SIGN AND SHUT IN Transferred record to # 56539. Sent second letter. Chris Williams is checking on a law suit fled by David Brooks to see if this well is included in the suit. Was sold to WAS LLC.

Notifications

Notification	Notification Date	Enforcement
	10/3/2003	
	3/24/2004	NOV (Draft)
	5/20/2004	NOV (Draft)

Corrective Actions

Corrective Action	Date
Plugging Plan Submitted	12/10/2003

☒ LWH0626934327 Date of Violations: 9/26/2006 Violations: Operation/Maintenance

Date of Violation: 9/26/2006
Compliance
Required:

Resolved:

Notes

IDLE WELL

Notifications

Notification	Notification Date	Enforcement
	9/26/2006	Field Inspection

Corrective Actions

Corrective Action	Date
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☒ LWH0711738715 Date of Violations: 4/27/2007 Violations: Operation/Maintenance

Date of Violation: 4/27/2007
Compliance
Required:

Resolved:

Notes

IDLE WELL

Notifications

Notification	Notification Date	Enforcement
	4/27/2007	Field Inspection

Corrective Actions

Corrective Action	Date
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Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders**Central Tank Battery CTB-315-0**

Applicant: [4323] CHEVRON U S A INC
 Reviewer: DRC
 BLM Office:

Contact:
 Approved By:
 Issuing Office: Santa Fe

Processing Dates

Received: 9/5/1985
 Suspended:
 Ordered: 10/1/1985
 Cancelled:

Expiration:

Comments**Notes****Order Pools**

Pool	Gas Percent	Oil Percent
[55650] SCHARB;WOLF CAMP, SOUTHEAST	0	0

Production / InjectionShow All Production | [Export to Excel](#)

Earliest Production in OCD Records: 12/1992 Last 8/2001

Time Frame	Production				Injection			
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other
1992 Cumulative	202337	177401	19601	99	0	0	0	0
1993	7610	5793	627	356	0	0	0	0
1994	8380	5901	150	318	0	0	0	0
1995	6982	6193	159	358	0	0	0	0
1996	4483	5766	0	363	0	0	0	0
1997	6216	4695	0	357	0	0	0	0
1998	4424	3638	0	291	0	0	0	0
1999	67	0	0	18	0	0	0	0
2000	136	0	0	31	0	0	0	0
2001	11	0	0	13	0	0	0	0
2002	0	0	0	0	0	0	0	0

Case No. 14041, De Novo
 OCD Exhibit E
 Marks & Garner Prod. Ltd

Transporter	Product	Most Recent for Property
1	2	3



State of New Mexico Oil Conservation Division

OCD Rules Help Contact

OCD Permitting - Well Details

Operator Data

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- Financial Assurance
- C-115 Reports

You have not signed-in
Please **Sign-In**

30-025-21291 NORTHEAST MALAJMAR UNIT #001 [6569]

General Well Information

Well Type: Oil
 Work Type: New
 Surface Location: I-31-16S-33E 1980 FSL 660 FEL
 Lat/Long: -103.696345935604 32.8763500235171
 GL Elevation: 9999

Status: **Plugged, Not Released**

Direction: State
 Lease Type: State

Sing/Mult Compl: Single
 Potash Waiver:

Proposed Formation and/or Notes

10/01/08 PA

Depths

Proposed: 11900

Measured: 10900

Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1900
 Most Recent APD Approval: 1/1/1900
 Current APD Expiration: 1/1/1902

APD Cancellation:

APD Extension Approval:

Spud: 12/31/9999

Approved Temporary Abandonment:

Shut In Waiting For Pipeline:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection: 2/17/2009

Expiration:

Plugged, Not Released

Expiration:

Intention To Plug:

Last MIT:

Hide All Details

- Quick Links**
- General Well Information
 - History
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 - Operator
 - Pits
 - Casing
 - Well Completions
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- Associated Images**
- Well Files
 - Well Logs
 - Administrative Orders
- New Searches**
- New Well Search

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
1/1/1900	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

Comments

Date/Time	User Id	Comment
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Case No. 14041, De Novo
 OCD Exhibit E
 Marks & Garner Prod. Ltd

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
 HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn Title: Manager
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Hobbs Contacts

Name: Quinton Welborn Title:
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Artesia Contacts

Name: Quinton Welborn Title:
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Pits

No Pits Found

Casing

Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals		Cement and Plug Description						
String/Hole Type	Taper	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks	Pressure Test (Y/N)

Well Completions

[35600] KEMNITZ;WOLFCAMP, WEST Status: Zone Permanently Plugged Last Produced:
2/1/1994

Bottomhole Location: I-31-16S-33E 1980 FSL 660 FEL
Lat/Long: 0 0
Acreage:
DHC: No

Test

Hours: 00:00 Consolidation Code:
Production Method: Pumping Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf

Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
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Notes**Event Dates**

Initial Effective/Approval: 1/1/1900

Most Recent Approval: 10/1/2008

Test Allowable Approval:

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received:

Closure Pit Plat Received:

First Gas Production: 1/1/1900

Completion Report Received:

Authorization Revoked Start: Not Implemented

Revoked Until: Not Implemented

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
10/1/2008	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
4/30/1991	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
1/1/1900	[6569] NORTHEAST MALAJMAR UNIT	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Last Production/Injection for this well: 2/1994

Inactive Additional Bond Due Date: 3/1/1996

Measured Depth: 10900

Required Bond Amount: 15900

Bond Required Now: Yes

Amount of Bond In Place: 0

Variance: 15900

In Violation: Yes

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Case No. 14041, De Novo
OCD Exhibit E
Marks & Garner Prod. Ltd

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

☒ JCW0027342812 Date of Violations: 6/10/1998 Violations: Operation/Maintenance

Date of Violation: 6/10/1998

Compliance
Required:

Resolved:

Notes**Notifications**

Notification	Notification Date	Enforcement
	6/10/1998	NOV (Draft)
	6/10/1998	NOV (Draft)

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	3/13/2002

☒ JDR0120474982 Date of Violations: 7/23/2001 Violations: Identification (Well Sign),
Operation/Maintenance

Date of Violation: 7/23/2001

Compliance
Required:

Resolved: 3/13/2002

Notes

No Well sign. Oil around well head.

Notifications

Notification	Notification Date	Enforcement
	7/27/2001	Field Inspection
	7/23/2001	

Corrective Actions

Corrective Action	Date
	3/13/2002

☒ JDR0207235438 Date of Violations: 3/13/2002 Violations: Operation/Maintenance

Date of Violation: 3/13/2002

Compliance
Required:

Resolved: 3/13/2002

Notes

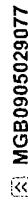
OIL AND SIGN

Notifications

Notification	Notification Date	Enforcement
	3/13/2002	

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	3/13/2002


MGB0905029077 **Date of Violations:** 2/17/2009 **Violations:** Plug/Abandonment
Date of Violation: 2/17/2009
**Compliance
Required:**
Resolved:**Notes**

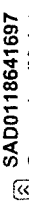
DO NOT RELEASE. REMOVE NW ANCHOR, 2 TANKS, MISC JUNK, MGB.

Notifications

Notification	Notification Date	Enforcement
	2/17/2009	Letter of Violation

Corrective Actions

Corrective Action	Date


SAD0118641697 **Date of Violations:** 5/15/2001 **Violations:** Identification (Well Sign) ,
Operation/Maintenance
Date of Violation: 5/15/2001
**Compliance
Required:**
Resolved: 3/13/2002**Notes**

NO WELL SIGN. S/I

Notifications

Notification	Notification Date	Enforcement
	5/25/2001	

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	3/13/2002

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact

Case No. 14041, De Novo
 OCD Exhibit E
 Marks & Garner Prod. Ltd

Information are not yet part of this application.

Orders

No Orders Found

Production / InjectionShow All Production ☒ Export to Excel

Earliest Production in OCD Records: 12/1992					Last 2/1994				
		Production			Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1992 Cumulative	71692	152532	6503	99	0	0	0	0	0
1993	63	0	0	120	0	0	0	0	0
1994	11	0	0	1	0	0	0	0	0
2002	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	0	0	0	0	0	0	0	0	0
2005	0	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0
Grand Total:	71766	152532	6503	220	0	0	0	0	0

Transporters

Transporter	Product	Most Recent for Property
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**State of New Mexico Oil Conservation Division**

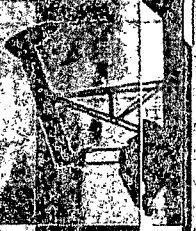
[OCD Rules](#)[Help](#)[Contact](#)

OCD Permitting - Well Details

Operator Data

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- C-115 Reports

You have not signed-in
Please **Sign-In**



30-015-25090 RED TWELVE LEVERS FEDERAL #008Q [16268]

General Well Information

Well Type: Oil
Work Type: New
Surface Location: 1-33-16S-29E 1980 FSL 990 FEL
Lat/Long: -104.074508946295 32.8764412675694
GL Elevation: 3604

Status: Active

Direction:
Lease Type: Federal

Sing/Mult Compl:
Potash Waiver:

Proposed Formation and/or Notes

GRBG SA

Depths

Proposed: 3500

Measured: 99999
Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 11/14/1984
Most Recent APD Approval: 11/14/1984
APD Cancellation:
APD Extension Approval:
Spud: 12/31/9999
Approved Temporary Abandonment:
Shut In Waiting For Pipeline:
Plug and Abandoned Intent Received:
Well Plugged:
Site Release:
Last Inspection: 5/12/2009

Current APD Expiration: 11/14/1986

Expiration:

Plugged, Not Released

Expiration:

Intention To Plug:

Last MIT: 12/27/2001

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/11/1994	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
11/14/1994	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	N	Oil		
11/14/1984	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	N	Oil		

[Hide All Details](#)

Quick Links

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- [New Well Search](#)

Case No. 14041, De Novo
OCD Exhibit E
Marks & Garner Prod. Ltd

Comments

Date/Time	User Id	Comment
-----------	---------	---------

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title: Manager
Fax:

Hobbs Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title:
Fax:

Artesia Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title:
Fax:

Pits

No Pits Found

Casing

String/Hole Type	Date Taper Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals		Cement and Plug Description	
		Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot. of Cem	Top of Cem	Meth	Class of Cement

Well Completions

[28509] GRAYBURG JACKSON,SR-Q-G-SA
6/1/2005
Status: Active
Last Produced:

Bottomhole Location: I-33-16S-29E 1980 FSL 990 FEL
Lat/Long: 0 0
Acreage: 40 33-16S-29E Units: I

DHC: No

Consolidation Code:

Production Method: Pumping

Test

Hours: 10:10

Oil Volume: 0.0 bbls

Gas Volume: 0.0 mcf

Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth: (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
9999	9999	9999

Notes

Event Dates

Initial Effective/Approval: 11/14/1984

Most Recent Approval: 6/1/2004

Test Allowable Approval:

Production Test:

TD Reached:

Deviation Report Received:

Directional Survey Received:

First Oil Production:

Ready to Produce:

C-104 Approval:

Plug Back:

Authorization Revoked Start: Not Implemented

Revoked Until: Not Implemented

Confidential Until:

Test Allowable End:

DHC:

Rig Released:

Logs Received:

Closure Pit Plat Received:

First Gas Production:

Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
6/1/2004	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
11/30/2001	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Temporary Abandonment	
12/1/1994	[16268] RED TWELVE LEVERS FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO		
11/14/1984	[1441] RED TWELVE FEDERAL	[955] ARAPAHO OIL & GAS INC	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Case No. 14041, De Novo
OCD Exhibit E
Marks & Gamer Prod. Ltd

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

CLB0534054933 Date of Violations: 12/6/2005 Violations: Plug/Abandonment

Date of Violation: 12/6/2005

Compliance

Required:

Notes

Resolved: 7/13/2006

Closed per rule 40.

Notifications

Notification	Notification Date	Enforcement
	12/6/2005	

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / Injection

Show All Production [X] Export to Excel

Earliest Production in OCD Records: 9/2000

Last: 6/2005

	Production				Injection				
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
± 1994	0	0	0	0	0	0	0	0	0
± 1995	0	0	0	0	0	0	0	0	0
± 1996	0	0	0	0	0	0	0	0	0
± 1997	0	0	0	0	0	0	0	0	0
± 1998	0	0	0	0	0	0	0	0	0
± 1999	0	0	0	0	0	0	0	0	0
± 2000	24	0	70	12	0	0	0	0	0
± 2001	19	0	19	9	0	0	0	0	0

2002		0	0	0	0	0	0	0	0
2003		0	0	0	0	0	0	0	0
2004		0	1765	0	60	0	0	0	0
2005		0	1796	0	360	0	0	0	0
2006		0	0	0	360	0	0	0	0
2007		0	0	0	360	0	0	0	0
2008		0	0	0	360	0	0	0	0
2009		0	0	0	150	0	0	0	0
Grand Total:		43	3561	89	1671	0	0	0	0

Transporters

Transporter	Product	Most Recent for Property
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State of New Mexico Oil Conservation Division

OCD Permitting - Well Details

Operator Data

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- C-115 Reports

You have not signed-in
Please **Sign-In**

30-015-02888 STATE #001 [16251]

General Well Information

Well Type: Oil
 Work Type: New
 Surface Location: D-04-17S-29E Lot: 4 990 FNL 660 FWL
 Lat/Long: -104.08574 32.86805
 GL Elevation: 3599

Status: Plugged, Not Released

Direction:

Lease Type: State

Sing/Mult Compl: Single
 Potash Waiver:

Proposed Formation and/or Notes

PNR 05/05/2009

Depths

Proposed: 0

Measured: 2436

Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1984

Most Recent APD Approval: 1/1/1984

APD Cancellation:

APD Extension Approval:

Spud: 12/31/9999

Approved Temporary Abandonment:

Shut In Waiting For Pipeline:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection: 5/5/2009

Current APD Expiration: 1/1/1986

Expiration:

Plugged, Not Released

Expiration: 8/18/2010

Intention To Plug:

Last MIT:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
1/1/1984	[1442] STATE	[955] ARAPAHO OIL & GAS INC	N	Oil		

Comments

Hide All Details

Quick Links

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- Plugs
- Casing
- Well Completions
- Financial Assurance
- Compliance
- Complaints, Incidents and Spills
- Orders
- Production
- Transporters
- Associated Images
- Well Files
- Well Logs
- Administrative Orders
- New Searches
- New Well Search

Date/Time	User Id	Comment
-----------	---------	---------

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title: Manager
Fax:

Hobbs Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title:
Fax:

Artesia Contacts

Name: Quinton Welborn
Phone: 575-393-9358
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com
Title:
Fax:

Pits

No Pits Found

Casing

String/Hole Type	Taper	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description		
		Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Pressure Test (Y/N)
Surface Casing	1		8.625	0	298		298	99.0	298	0		Class C Cement	No
Hole 1	1		8.625	0	298		0	0.0	0	0			No
Production Casing	1		5.5	0	2427		2427	99.0	2427	0		Class C Cement	No
Hole 2	1		5.5	0	2427		0	0.0	0	0			No
Packer	1		5.5	2275	2280		5	0.0	0	0			No
Tubing 1	1		2.375	0	2275		2275	0.0	0	0			No

Well Completions

Case No. 14041, De Novo
OCD Exhibit E
Marks & Garner Prod. Ltd

[28509] GRAYBURG JACKSON;SR-Q-G-SA Status: Zone Permanently Plugged Last Produced: 5/1/2001

Bottomhole Location: D-04-17S-29E Lot: 4 990 FNL 660 FWL
Lat/Long: 0.0
Acreage:
DHC: No

Consolidation Code:
Production Method: Pumping

Test

Hours: 00:00

Oil Volume: 0.0 bbls
Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
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Notes

Event Dates

Initial Effective/Approval: 1/1/1984
Most Recent Approval: 5/5/2009
Test Allowable Approval:
Production Test:
TD Reached:
Deviation Report Received:
Directional Survey Received:
First Oil Production: 1/1/1984
Ready to Produce:
C-104 Approval:
Plug Back:
Authorization Revoked Start: Not Implemented

Confidential Until:
Test Allowable End:
DHC:
Rig Released:
Logs Received:
Closure Pit Plat Received:
First Gas Production: 1/1/1984
Completion Report Received:

Revoked Until: Not Implemented

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
5/5/2009	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
5/2/1994	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	
2/15/1994	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	
1/1/1984	[1442] STATE	[955] ARAPAHO OIL & GAS INC	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

252750	Single Well	7436	[36469] WESTERN COMMERCE BANK	Cash	LOC7033887
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Last Production/Injection for this well: 5/2001
 Inactive Additional Bond Due Date: 6/1/2003
 Measured Depth: 2436
 Required Bond Amount: 7436
 Bond Required Now: Yes
 Amount of Bond In Place: 7436
 Variance: 0
 In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.
 Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

☒ CLB0534047558 Date of Violations: 12/6/2005 Violations: Plug/Abandonment

Date of Violation: 12/6/2005

Compliance
Required:

Resolved: 6/30/2006

Notes

Idlewell rule 201

Notifications

Notification	Notification Date	Enforcement
	12/6/2005	

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	6/30/2006

☒ GEG0116640032 Date of Violations: 2/13/2001 Violations:

Date of Violation: 2/13/2001

Compliance
Required:

Resolved: 2/3/2003

Notes

Notifications

Notification	Notification Date	Enforcement
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Corrective Actions

Corrective Action	Date
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Case No. 14041, De Novo
 OCD Exhibit E
 Marks & Garner Prod. Ltd

Other Corrective Action(Explain)		
GEG0116640068 Date of Violations: 6/11/2001 Violations: Operation/Maintenance		
Date of Violation: 6/11/2001 Compliance Required:		Resolved: 9/27/2002
Notes Idle well - ORDER NO. R-11753-A		
Notifications		
Notification	Notification Date	Enforcement
Corrective Actions		
Corrective Action	Date	
Other Corrective Action(Explain)		

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities", which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / Injection

Show All Production Export to Excel

Earliest Production in OCD Records: 8/1995 Last 5/2001

Time Frame	Production				Injection			
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other Pressure
± 1994	0	0	0	0	0	0	0	0
± 1995	0	3274	4961	182	0	0	0	0
± 1996	0	985	1960	90	0	0	0	0
± 1997	0	0	0	0	0	0	0	0
± 1998	0	0	0	0	0	0	0	0
± 1999	11	0	0	6	0	0	0	0
± 2000	141	0	0	189	0	0	0	0
± 2001	15	0	0	47	0	0	0	0
± 2002	0	0	0	0	0	0	0	0
± 2003	0	0	0	0	0	0	0	0
± 2004	0	0	0	0	0	0	0	0
± 2005	0	0	0	0	0	0	0	0

	Transporter	Product	Most Recent for Property
[9171] GPM GAS CORP		Gas	5/2009

[http://www.emnrd.state.nm.us/OCD/OCDPermitting/Data/WellDetails.aspx?api=30-015-02888\[9/30/2009 2:42:25 PM\]](http://www.emnrd.state.nm.us/OCD/OCDPermitting/Data/WellDetails.aspx?api=30-015-02888[9/30/2009 2:42:25 PM])

State of New Mexico Oil Conservation Division

OCD Permitting - Well Details

Operator Data

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- C-115 Reports

You have not signed-in
Please **Sign-In**

30-025-08144 GULF HANAGAN FEDERAL #001 [6562]

General Well Information

Status: Active

Well Type: Oil

Direction: Federal

Work Type: New

Lease Type: Federal

Surface Location: P-11-24S-32E 660 FSL 660 FEL

Lat/Long: -103.638981092532 32.2267453139869

GL Elevation: 99999

Sing/Mult Compl: Single

Potash Waiver:

Proposed Formation and/or Notes

05/15/08 TO RECLAMATION/BLM

Depths

Proposed: 5065

Measured: 0

Plugback Measured:

Formation Tops

Formation: Top Method Obtained: Producing

Event Dates

Initial APD Approval: 1/1/1900

Most Recent APD Approval: 1/1/1900

APD Cancellation:

APD Extension Approval:

Spud: 12/31/9999

Approved Temporary Abandonment:

Shut In Waiting For Pipeline:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection: 2/24/2009

Expiration:

Plugged, Not Released

Expiration:

Intention To Plug:

Last MIT:

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
1/1/1900	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

Comments

Date/Time	User Id	Comment
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Hide All Details

Quick Links

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Associated Images

[Well Files](#)[Well Logs](#)[Administrative Orders](#)

New Searches

[New Well Search](#)

Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

☒ **Central Contact Person**

Name: Quinton R Welborn Title: Manager
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

☒ **Hobbs Contacts**

Name: Quinton Welborn Title:
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

☒ **Artesia Contacts**

Name: Quinton Welborn Title:
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

☒ **Pits**

No Pits Found

☒ **Casing**

String/Hole Type	Date Set	Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Strings Cemented and Intervals	Cement and Plug Description	Class of Cement	Sacks	Pressure Test (Y/N)
------------------	----------	----------	-----	----------------	-------	--------	--------	------------	------------	--------------------------------	-----------------------------	-----------------	-------	---------------------

Well Completions

☒ [19090] DOUBLE X:DELAWARE
9/1/2006

Status: Active

Last Produced:

Bottomhole Location: P-11-24S-32E 660 FSL 660 FEL
Lat/Long: 0 0
Acreage: 40 11-24S-32E Units: P
DHC: No

Consolidation Code:
Production Method: Pumping

Test

Hours: 00:00

Oil Volume: 0.0 bbls

Case No. 14041, De Novo
OCD Exhibit E
Marks & Garner Prod. Ltd

Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
------	---	---

Notes**Event Dates**

Initial Effective/Approval: 1/1/1900
Most Recent Approval: 5/6/2003
Test Allowable Approval:
Production Test:
Deviation Report Received:
Directional Survey Received:
First Oil Production: 1/1/1900
Ready to Produce:
C-104 Approval:
Plug Back:
Authorization Revoked Start: Not Implemented
Revoked Until: Not Implemented

Confidential Until:
Test Allowable End:
DHC:
Rig Released:
Logs Received:
Closure Pit Plat Received:
First Gas Production: 1/1/1900
Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
5/6/2003	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
1/1/1900	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

LWH0312659516 **Date of Violations: 5/6/2003** **Violations: Operation/Maintenance**

Date of Violation: 5/6/2003

Compliance

Required:

Notes

Resolved: 5/19/2005

IDLE WELL. NO MOTOR ON PUMPING UNIT..

Notifications

Notification	Notification Date	Enforcement
	5/6/2003	Field Inspection

Corrective Actions

Corrective Action	Date
Compliance Resolved	5/19/2005

☒ LWH0411855619 Date of Violations: 4/27/2004 Violations: Operation/Maintenance

Date of Violation: 4/27/2004

Compliance

Required:

Resolved: 5/19/2005

Notes

IDLE WELL. SHUT IN, DISCONNECTED. NEEDS T/A, P/A OR PUT BACK IN USE. SECOND NOTICE.

Notifications

Notification	Notification Date	Enforcement
	4/27/2004	Field Inspection

Corrective Actions

Corrective Action	Date
Compliance Resolved	5/19/2005

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / InjectionShow All Production ☒ Export to Excel

Last 9/2006

Earliest Production in OCD Records: 8/1994

Laramie Production in CCS reservoir - 01/00 - 06/00									
		Production				Injection			
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1994	197	523	86	100	0	0	0	0	0

Case No. 14041, De Novo
OCD Exhibit E
Marks & Garner Prod. Ltd

± 1995		247	875	113	254	0	0	0	0	0
± 1996		169	675	87	335	0	0	0	0	0
± 1997		171	765	333	365	0	0	0	0	0
± 1998		32	56	24	35	0	0	0	0	0
± 1999		9	0	0	7	0	0	0	0	0
± 2000		876	0	1970	140	0	0	0	0	0
± 2001		261	0	704	135	0	0	0	0	0
± 2002		5	0	0	2	0	0	0	0	0
± 2003		0	0	0	0	0	0	0	0	0
± 2004		91	0	1610	90	0	0	0	0	0
± 2005		0	551	0	360	0	0	0	0	0
± 2006		376	567	531	360	0	0	0	0	0
± 2007		0	0	0	360	0	0	0	0	0
± 2008		0	0	0	360	0	0	0	0	0
± 2009		0	0	0	150	0	0	0	0	0
Grand Total:		2434	4012	5458	3053	0	0	0	0	0

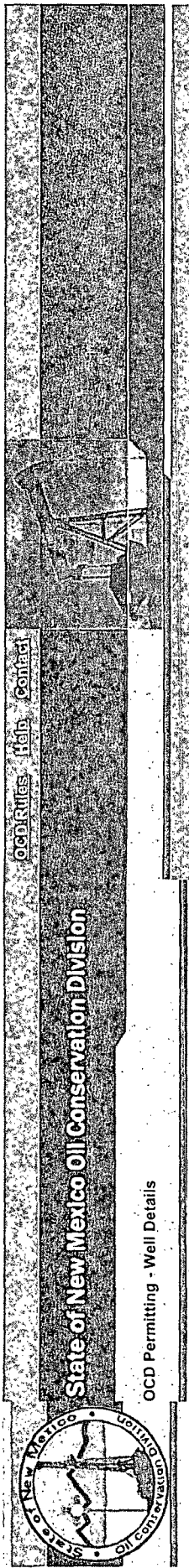
Transporters

	Transporter	Product	Most Recent for Property
[7440]	LINK ENERGY, LLC	Oil	2/2008
[9171]	GPM GAS CORP	Gas	1/2009

2002	0	0	0	0	0	0	0	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0	0	0	0
2004	0	1765	0	60	0	0	0	0	0	0	0	0
2005	0	1796	0	360	0	0	0	0	0	0	0	0
2006	0	0	0	360	0	0	0	0	0	0	0	0
2007	0	0	0	360	0	0	0	0	0	0	0	0
2008	0	0	0	360	0	0	0	0	0	0	0	0
2009	0	0	0	150	0	0	0	0	0	0	0	0
Grand Total:	43	3561	89	1671	0	0	0	0	0	0	0	0

Transporters

Transporter	Product	Most Recent for Property
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OCD Permitting - Well Details

Operator Data

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- C-115 Reports

You have not signed-in
Please [Sign-In](#)

30-015-02888 STATE #001 [16251]

General Well Information		Status: Plugged, Not Released	
Well Type: Oil	Direction: State		
Work Type: New	Lease Type: State		
Surface Location: D-04-17S-29E Lot: 4	990 FNL	660 FWL	
Lat/Long: -104.08574 32.86805			
GL Elevation: 3599			
Proposed Formation and/or Notes PNR 05/05/2009			
Depths Proposed: 0 Measured: 2436 Plugback Measured:			
Formation Tops			
Formation	Top	Method Obtained	Producing
Event Dates			
Initial APD Approval: 1/1/1984			
Most Recent APD Approval: 1/1/1984			
APD Cancellation:			
APD Extension Approval:			
Spud: 12/31/9999			
Approved Temporary Abandonment:			
Shut In Waiting For Pipeline:			
Plug and Abandoned Intent Received:			
Well Plugged:			
Site Release:			
Last Inspection: 5/5/2009			
Current APD Expiration: 1/1/1986			
Expiration:			
Plugged, Not Released			
Expiration: 8/18/2010			
Intention To Plug:			
Last MIT:			

[Hide All Details](#)

- Quick Links
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- Casing
- Well Completions
- Financial Assurance
- Compliance
- Complaints, Incidents and Spills
- Orders
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- Transporters
- Associated Images
- Well Files
- Well Logs
- Administrative Orders
- New Searches
- New Well Search

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		
1/1/1984	[1442] STATE	[955] ARAPAHO OIL & GAS INC	N	Oil		

Comments

Date/Time	User Id	Comment
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Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
Address: P.O. BOX 1089
HOBBS, NM 88241
Country: U.S.A.
Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn Title: Manager
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Hobbs Contacts

Name: Quinton Welborn Title:
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Artesia Contacts

Name: Quinton Welborn Title:
Phone: 575-393-9358 Fax:
Cell: 575-390-7532
E-Mail Address: Qwelborn@valornet.com

Pits

No Pits Found

Casing

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals		Cement and Plug Description	
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Class of Cement	Pressure Test (Y/N)
Surface Casing	1		8.625	0	298		298	99.0	298	0	Class C Cement	No
Hole 1	1		8.625	0	298		0	0.0	0	0		No
Production Casing	1		5.5	0	2427		2427	99.0	2427	0	Class C Cement	No
Hole 2	1		5.5	0	2427		0	0.0	0	0		No
Packer	1		5.5	2275	2280		5	0.0	0	0		No
Tubing 1	1		2.375	0	2275		2275	0.0	0	0		No

Well Completions

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OCD Exhibit E
Marks & Garner Prod. Ltd

[28509] GRAYBURG JACKSON;SR-Q-G-SA Status: Zone Permanently Plugged Last Produced: 5/1/2001

Bottomhole Location: D-04-17S-29E Lot: 4 990 FNL 660 FWL
Lat/Long: 0 0
Acreage:
DHC: No

Consolidation Code:
Production Method: Pumping

Test

Hours: 00:00

Oil Volume: 0.0 bbls
Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Depths

Measured Depth:

Plugback Md:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
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Notes

Event Dates

Initial Effective/Approval: 1/1/1984
Most Recent Approval: 5/5/2009
Test Allowable Approval:
Production Test:
TD Reached:
Deviation Report Received:
Directional Survey Received:
First Oil Production: 1/1/1984
Ready to Produce:
C-104 Approval:
Plug Back:
Authorization Revoked Start: Not Implemented
Revoked Until: Not Implemented

Confidential Until:
Test Allowable End:
DHC:
Rig Released:
Logs Received:
Closure Pit Plat Received:
First Gas Production: 1/1/1984
Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
5/5/2009	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Zone Permanently Plugged	
12/1/1994	[16251] STATE	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
5/2/1994	[1442] STATE	[955] ARAPAH0 OIL & GAS INC	Active	
2/15/1994	[1442] STATE	[955] ARAPAH0 OIL & GAS INC	Active	
1/1/1984	[1442] STATE	[955] ARAPAH0 OIL & GAS INC	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

252750	Single Well	7436	[36469] WESTERN COMMERCE BANK	Cash	LOC7033887
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Last Production/Injection for this well: 5/2001

Inactive Additional Bond Due Date: 6/1/2003

Measured Depth: 2436

Required Bond Amount: 7436

Bond Required Now: Yes

Amount of Bond In Place: 7436

Variance: 0

In Violation: No

If the depth of the well is Unknown, please contact the appropriate OCD District Office and provide the measured depth of the well.

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports ([Inactive Well Report](#), [Financial Assurance Report](#)).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

 **CLB0534047558** Date of Violations: 12/6/2005 Violations: Plug/Abandonment

Date of Violation: 12/6/2005

Compliance

Required:

Notes

Idlewell rule 201

Resolved: 6/30/2006

Notifications

Notification	Notification Date	Enforcement
	12/6/2005	

Corrective Actions

Corrective Action	Date
Other Corrective Action(Explain)	6/30/2006

 **GEG0116640032** Date of Violations: 2/13/2001 Violations:

Date of Violation: 2/13/2001

Compliance

Required:

Notes

Resolved: 2/3/2003

Notifications

Notification	Notification Date	Enforcement
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Corrective Actions

Corrective Action	Date
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OCD Exhibit E
Marks & Garner Prod. Ltd

Other Corrective Action(Explain)	
GEG0116640068	Date of Violations: 6/11/2001
Violations: Operation/Maintenance	
Date of Violation: 6/11/2001 Compliance Required: Resolved: 9/27/2002	
Notes Idle well - ORDER NO. R-11753-A	
Notifications	
Notification	Notification Date
Corrective Actions	
Corrective Action	Date
Other Corrective Action(Explain)	

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / Injection		Production		Injection		Show All Production		Export to Excel	
Earliest Production in OCD Records: 8/1995		Last 5/2001							
Time Frame	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
± 1994	0	0	0	0	0	0	0	0	0
± 1995	0	3274	4961	182	0	0	0	0	0
± 1996	0	985	1960	90	0	0	0	0	0
± 1997	0	0	0	0	0	0	0	0	0
± 1998	0	0	0	0	0	0	0	0	0
± 1999	11	0	0	6	0	0	0	0	0
± 2000	141	0	0	189	0	0	0	0	0
± 2001	15	0	0	47	0	0	0	0	0
± 2002	0	0	0	0	0	0	0	0	0
± 2003	0	0	0	0	0	0	0	0	0
± 2004	0	0	0	0	0	0	0	0	0
± 2005	0	0	0	0	0	0	0	0	0

2006	0	0	0	0	0	0	0	0	0	0
2007	0	0	0	0	0	0	0	0	0	0
2008	0	0	0	0	0	0	0	0	0	0
2009	0	0	0	0	0	0	0	0	0	0
Grand Total:	167	4259	6921	514	0	0	0	0	0	0

Transporters

Transporter	Product	Most Recent for Property
[9171] GPM GAS CORP	Gas	5/2009

Case No. 14041, De Novo
OCD Exhibit E
Marks & Garner Prod. Ltd

State of New Mexico Oil Conservation Division

OCD Permitting - Well Details

Operator Data

- Permit Status
- Well Search
- Well List
- Inactive Well List
- Financial Assurance
- C-115 Reports

You have not signed-in
Please **Sign-in**

30-025-08144 GULF HANAGAN FEDERAL #001 [6562]

General Well Information

Status: Active

Well Type: Oil
Work Type: New
Surface Location: P-11-24S-32E 660 FSL 660 FEL
Lat/Long: -103.638981092532 32.2267453139869
GL Elevation: 99999

Direction:
Lease Type: Federal

Sing/Mult Compl: Single
Potash Waiver:

Proposed Formation and/or Notes

05/15/08 TO RECLAMATION/BLM

Depths

Proposed: 5065

Measured: 0
Plugback Measured:

Formation Tops

Formation	Top	Method Obtained	Producing
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Event Dates

Initial APD Approval: 1/1/1900
Most Recent APD Approval: 1/1/1900
APD Cancellation:
APD Extension Approval:

Current APD Expiration: 1/1/1902

Spud: 12/31/9999

Approved Temporary Abandonment:

Shut In Waiting For Pipeline:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection: 2/24/2009

Expiration:

Plugged, Not Released

Expiration:

Intention To Plug:

Last MIT:

Hide All Details

Quick Links

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- Casing
- Well Completions
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- Complaints, Incidents and Spills
- Orders
- Production
- Transporters

Associated Images

- Well Files
- Well Logs
- Administrative Orders

New Searches

- New Well Search

History

Effective Date	Property	Operator	C-101 Work Type	Well Type	Apd Cancelled	Plug Date
1/1/1900	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	N	Oil		

Comments

Date/Time	User Id	Comment
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Operator

Company: [14070] MARKS AND GARNER PRODUCTION LTD CO
 Address: P.O. BOX 1089
 HOBBS ,NM 88241
 Country: U.S.A.
 Main Phone: 575-390-7532

Central Contact Person

Name: Quinton R Welborn
 Phone: 575-393-9358
 Cell: 575-390-7532
 E-Mail Address: Qwelborn@valornet.com
 Title: Manager
 Fax:

Hobbs Contacts

Name: Quinton Welborn
 Phone: 575-393-9358
 Cell: 575-390-7532
 E-Mail Address: Qwelborn@valornet.com
 Title:
 Fax:

Artesia Contacts

Name: Quinton Welborn
 Phone: 575-393-9358
 Cell: 575-390-7532
 E-Mail Address: Qwelborn@valornet.com
 Title:
 Fax:

Pits

No Pits Found

Casing

String/Hole Type	Taper	Date Set	Boreholes, Strings and Equipment Specifications			Specifications for Strings and Tubing			Strings Cemented and Intervals			Cement and Plug Description	
			Diameter	Top	Bottom (Depth)	Grade	Length	Weight	Bot of Cem	Top of Cem	Meth	Class of Cement	Sacks

Well Completions

[19090] DOUBLE X:DELAWARE
 9/1/2006
 Status: Active
 Last Produced:

Bottomhole Location: P-11-24S-32E 660 FSL 660 FEL
 Lat/Long: 0 0
 Acreage: 40 11-24S-32E Units: P
 DHC: No

Consolidation Code:
 Production Method: Pumping

Test

Hours: 00:00
 Oil Volume: 0.0 bbls

Case No. 14041, De Novo
 OCD Exhibit E
 Marks & Garner Prod. Ltd

Depths

Gas Volume: 0.0 mcf
Water Volume: 0.0 bbls

Measured Depth:

Plugback Mtd:

Perforations

Date	Top Measured Depth (Where Completion Enters Formation)	Bottom Measured Depth (End of Lateral)
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NotesEvent Dates

Initial Effective/Approval: 1/1/1900
Most Recent Approval: 5/6/2003
Test Allowable Approval:
Production Test:
Deviation Report Received:
Directional Survey Received:
First Oil Production: 1/1/1900
Ready to Produce:
C-104 Approval:
Plug Back:
Authorization Revoked Start: Not Implemented
Revoked Until: Not Implemented

Confidential Until:
Test Allowable End:
DHC:
Rig Released:
Logs Received:
Closure Pit Plat Received:
First Gas Production: 1/1/1900
Completion Report Received:

Well Completion History

Effective Date	Property	Operator	Completion Status	TA Expiration Date
5/6/2003	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	
1/1/1900	[6562] GULF HANAGAN FEDERAL	[14070] MARKS AND GARNER PRODUCTION LTD CO	Active	

Financial Assurance

Bond Id	Bond Type	Amount	Issuer	Cash/Surety	Issuer Bond Number	Bond Cancellation Date
248537	Blanket	50000	[25994] UNITED STATES FIDELITY & GUARANTY CO.	Surety	01013092077	11/3/2004
249605	Blanket	50000	[36469] WESTERN COMMERCE BANK	Cash	OCD-782	

Requests to release bonds must be submitted in writing. You may send an e-mail to Dorothy.Phillips@state.nm.us or fax a letter to (505) 476-3462.

Compliance

Note that Financial Assurance and Inactive Well Compliance are documented in separate reports (Inactive Well Report, Financial Assurance Report).

Also note that some compliance issues are addressed at the operator level so not listed under each well.

 **LWH0312659516** **Date of Violations: 5/6/2003** **Violations: Operation/Maintenance**

Date of Violation: 5/6/2003

Compliance

Required:

Resolved: 5/19/2005

Notes

IDLE WELL. NO MOTOR ON PUMPING UNIT..

Notifications

Notification	Notification Date	Enforcement
	5/6/2003	Field Inspection

Corrective Actions

Corrective Action	Date
Compliance Resolved	5/19/2005

 LWH0411855619 Date of Violations: 4/27/2004 Violations: Operation/Maintenance

Date of Violation: 4/27/2004

Compliance

Required:

Resolved: 5/19/2005

Notes

IDLE WELL. SHUT IN, DISCONNECTED. NEEDS T/A, P/A OR PUT BACK IN USE. SECOND NOTICE.

Notifications

Notification	Notification Date	Enforcement
	4/27/2004	Field Inspection

Corrective Actions

Corrective Action	Date
Compliance Resolved	5/19/2005

Complaints, Incidents and Spills

No Incidents Found

Please note that incidents that impact ground water are recorded along with "facilities" which may not be wells, so although the initial report may be recorded here as a spill, information related to the abatement plans, remediation plans and ground water impact information are not yet part of this application.

Orders

No Orders Found

Production / Injection

Show All Production  Export to Excel

Last 9/2006

Earliest Production in OCD Records: 8/1994

Largest Production in OCS Records. 01/30/2008 09:20:00									
Time Frame	Production				Injection				
	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
1994	197	523	86	100	0	0	0	0	0

Case No. 14041, De Novo
OCD Exhibit E
Marks & Garner Prod. Ltd

1995	247	875	113	254	0	0	0	0	0
1996	169	675	87	335	0	0	0	0	0
1997	171	765	333	365	0	0	0	0	0
1998	32	56	24	35	0	0	0	0	0
1999	9	0	0	7	0	0	0	0	0
2000	876	0	1970	140	0	0	0	0	0
2001	261	0	704	135	0	0	0	0	0
2002	5	0	0	2	0	0	0	0	0
2003	0	0	0	0	0	0	0	0	0
2004	91	0	1610	90	0	0	0	0	0
2005	0	551	0	360	0	0	0	0	0
2006	376	567	531	360	0	0	0	0	0
2007	0	0	0	360	0	0	0	0	0
2008	0	0	0	360	0	0	0	0	0
2009	0	0	0	150	0	0	0	0	0
Grand Total:	2434	4012	5458	3053	0	0	0	0	0

Transporters

Transporter	Product	Most Recent for Property
[7440] LINK ENERGY, LLC	Oil	2/2008
[9171] GPM GAS CORP	Gas	1/2009