

BEFORE EXAMINER

OIL CONCENTRATION DIVISION

OCD EXHIBIT NO. 2

CASE NO. 12951

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company The Atlantic Refining Company		Address P. O. Box 1978, Roswell, New Mexico	
State "BA"	Well No. 1	Unit Letter A	Section 34
		Township 7-S	Range 35-E
Date Work Performed 8/30/64 to 12/3/64	Pool Wildcat	County Roosevelt	

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): Completion
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole to 4430' T.D. Ran 139 jts 4-1/2" OD 8R 9.5# J-55 casing w/float collar and float shoe = 4419.20'. Set at 4430'. Cemented w/250 sx Incor neat cement. Plug down at 3:00 A.M. 8/31/64. Top of cement at 3500' by temperature survey. WOC 69 hrs and tested 4-1/2" casing to 1500#. OK. Perforated San Andres 4354-64 & 4376-89 w/2 JSPF. Treated w/500 gallons mud acid & 2000 gallons 15% ISTNE acid. Swabbed 100% water. Set CIBP at 4340' and capped w/20' cement. Perforated 4214-19 & 4231-38 w/2 JSPF. Treated w/500 gallons mud acid, 2000 gallons 15% acid. Tested, then treated w/10,000 gallons 15% acid. Tested non-commercial gas. Frac'd above perms w/54,000 gallons fresh water + 55,000# 20/40 sd. Tested gas, oil & water. Set Baker CIBP at 4200'. Perforated 4129-33, 4145-48 & 4173-78 w/2 JSPF. Ran 2" tubing to 4179.72' w/packer at 4085'. On 24 hrs test ending 7:00 A.M. 12/4/64 produced 782 MCF gas on 21/64" choke. FTP-315#.

Witnessed by T. E. Sheets	Position Drilling Engineer	Company The Atlantic Refining Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

True Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name D. D. Litcher
Title District 1	Position District Drilling Supervisor
Date 12 22 1964	Company The Atlantic Refining Company