

BEFORE JURY

OIL COMPENSATION DIVISION

OCD EXHIBIT NO. 8

CASE NO. 12951

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PERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
06-90

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

FRANKLIN, ASTON & FAIR, INC.

Address of Operator

P.O. Box 1090, Roswell, New Mexico 88201

Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Dalport State

9. Well No.

1

10. Field and Pool, or Wildcat

Todd Lower San Andres

LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

East LINE OF SEC. 34 TWP. 7S RGE. 35E NMPM

12. County

Roosevelt

Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
-11-67	9-19-67	11-30-67	4194' GR, 4204' KB	
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4338'			Surf.-TD	Cable Tools

Producing Interval(s), of this completion — Top, Bottom, Name

4268'-4325' Slaughter 'B' zone of San Andres Formation

25. Was Directional Survey Made

No (Totco only)

Type Electric and Other Logs Run

Gamma Ray-Sonic

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	281' GR	12 1/4"	150 sx Reg. Cement w/2% CaCl, Circ. to Surf.	
5 1/2"	14#, J-55	4328' GR	7 7/8"	250 sx Incor Poz 2% Gel Cement with 8# Salt per Sack.	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2"	4225'	Baker Model R

Perforation Record (Interval, size and number)

One shot per foot: 4277', 4282', 4286', 4289', 4293', 4299', 4302', 4307', 4313', 4316', and 4319'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4277'-4319'	3,000 gallons acid.
4277'-4319'	30,000 gallons crude oil and 30,000# 20/40 sand.

PRODUCTION

11-9-67	Flowing	Well Status (Prod. or Shut-in)	Shut in
11-9-67	24	32/64"	Prod'n. For Test Period
240 psi	Packer	Oil - Bbl.	0
		Gas - MCF	1,198
		Water - Bbl.	71
		Oil Gravity - API (Corr.)	18
Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Waiting on connection to Cities Service Pipe Line, Bluit Gasolene Plant.		J. W. Brasfield	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Grant M Smith

TITLE Geologist

DATE 12/1/67