

DEPT. EXAMINER

OIL CONSERVATION DIVISION

OCD

EXHIBIT NO.

9

CASE NO.

12951

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NTA FE	
LE	
S.G.S.	
AND OFFICE	
PERATOR	

Form C-105
Revised 1-1-65

HOBBS OFFICE O. & C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 6 7 45 AM '68

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-90	

TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator	

7. Unit Agreement Name
8. Farm or Lease Name
State "BA"
9. Well No.
2
10. Field and Pool, or Wildcat
Todd-Upper San Andres

Atlantic Richfield Company	
Address of Operator	
P. O. Box 1978, Roswell, New Mexico 88201	
Location of Well	

T. LETTER	H	LOCATED	1980	FEET FROM THE	North	LINE AND	660	FEET FROM
East	LINE OF SEC.	34	TWP.	7-S	RGE.	35-E	NMPM	

12. County
Roosevelt

Date Started	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
O. Started	4/15/68	4/18/68	4194' Grd	4194
Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4338	4246'		0-4338	Cable Tools
Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
4139-4229' Upper San Andres				No
Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray-Sonic				No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	281' GR	12-1/4	150 sx (circ)	
5-1/2	14#	4328' GR	7-7/8	250 sx	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4089.71	4085

Perforation Record (Interval, size and number)

4139-42, 4156-57, 4185-88 &
4224-29 (2 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4139-4229	500 gal 15% mud acid & 1000 gal 15% HCL

PRODUCTION

1st First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
4/18/68	NF				Prod.	
1st of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.
/27/68	24	40/64		25	1025	89
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
5-175#	Pkr					

Disposition of Gas (Sold, used for fuel, vented, etc.)

Connected to Cities Service Pipeline

Test Witnessed By

T. E. Sheets

List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED O. D. Snatches

TITLE Dist. Drilling Supervisor

DATE 8-5-68