



December 15, 2009

HAND-DELIVERED

Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED OGD
2009 DEC 15 P 2:09

Re: DCP Midstream, LP Notice of Injection (Linam AGI Well)

Dear Mr. Fesmire:

Please be advised that due to further deterioration of the Sulfur Recovery Unit at the Linam Ranch Gas Plant, DCP Midstream, LP has commenced injecting acid gas into its Linam Ranch AGI well pursuant to Division Order No. R-12546-C & D. DCP will inject acid gas at a maximum injection rate of up to 4.0 MMcfd and an average wellhead pressure of no more than 1,800 psig during the 90-day period as authorized in Order No. R-12546-D.

Sincerely,

Ocean Munds-Dry
Ocean Munds-Dry
Attorney for DCP Midstream Services, LP

cc: Joshua Epel

Called Ocean and told her the order specifies a maximum of 1800 psig. Left message 12:30 PM 12/16/09