

600 C & K PETROLEUM BUILDING POST OFFICE DRAWER 3546 MIDLAND, TEXAS 79702 (915) 683-3311

July 19, 1977

Hometo Evandos

State of New Mexico Oil Conservation Commission Santa Fe, New Mexico 87501

Attention: Phil R. Lucero, Chairman

Re: Case No. 5939
Order No. R-5451
Carlsbad "7" #1 Well
W/2 Sec. 7, T-22-S, R-27-E,
NMPM, Eddy County, New Mexico

Gentlemen:

GCT/meb

Pursuant to Order No. R-5451, enclosed find two copies of C & K Petroleum, Inc.'s itemized schedule of estimated well costs covering the captioned well. Copies of the same have also been mailed to the working interest owners.

Yours very truly,

C & K PETROLEUM, INC.

G. C. Tompson,

Manager of Production

Ryt

C & K PETROLEUM, INC.

	Address:	Midland, Texas			A.F.E. No. 00160			
		AUTHORIZAT	ION FOR EXPEN	DITURE	Date	: July 14, 19	977	
Operator: C & K	Petroleum	ı, Inc.					,	
Prospect: South					- County/Pari	sh: Eddy		
Lease: Carlsbad								
Location: 760' FSL								
Proposed Depth:								
Est. Spud Date:				•	Ect Compl	Da+a• 9/15	/77	
Prepared by:	G. C. Tom	oson	Approved L		lo T	- Date. 7/13	, · · ·	
					X/ c /07	yeson		
Land Dept. Approva	(معنی) ا	6201091	sc Approval j	FIV/X				
) 'a Ticialurc	AND COST DIS	TOTOUTTO				
	·		AND COST DIS	·	·	···		
СОМРАНУ	W.I.		Dry Hole Cost INTANGIBLE		TANGIBLE	Well Cost I INTANGIBLE	TOTAL	
6K-H 1973 Dev. Vent.		24,567.51	180,316,26	204_883	7 102,441.	88 203,493,16	305.935	
. C. Bennett	9.79163 .06185	5,189.57 32.78	33,089,46 240.61	43.279. 273.		1 42.985.27 10 271.53	1 .	
Itles Service Oil Co	16.80369	8,905.95	65,366.36	74,272.	37,136.	6 73,768.21	110,904	
ood & Chertner he Depana Corp.	11.53776.		60,105,42	1		6 50,650.78		
ne semua corp.	23.43120	δ.15y.(7	50,105,42	68,294.	59 J4.147.	19 67.831.05	101.978	
			<u> </u>					
			 				 	
	-			<u> </u>			-	
							 	
	 						 	
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	J		<u></u>	
		PARTI	ICIPANT APPROV	/AI.				

Approved for	r Expendit	ture this		day of _		19	·	
			Ву					
, · · · · .	····							
			1,67	· ·				

C & K PETROLEUM, INC. AUTHORITY FOR EXPENDITURE

Well Type: Development x	Date July 14, 1977.
Exploration	Proposed Depth 12,000'
Prospect Name South Carlsbad	AFE No. 00160
Lease Carlsbad "7" Well No.	1 Field South Carlsbad Property No.
Location 760' FSL & 690' FWL, Sec. 7,	T-22-S, R-27-E Proposed Spud Date 7/11/77
REASON FOR REQUEST To drill and comp	lete

REASON FOR REQUEST To dri						
		Drilling	Completion	Total Cost		Total Cos
INTANGIBLES	Sub	701	703	Producer	Revisions	Revised
ocation Pits and Roads	1 1091	6,000	1,500	7,500		
iter Supply	093	15,000	1,000	16,000		
mages and Right of Way	095	2,000	-0-	2,000		
ig Expense	097	200,000	8,000	208,000		
rilling Bits and & Chemicals	103	-0- 43,000	-0-	43,000		
pol & Equipment Rental	035	7,000	2,000	9,000		
iel & Power	105	20,000	-0-	20,000		
ement & Cementing Services	107	18,000	1.0,000	28,000		
ormation Evaluation	110	26,000	-0-	26,000		
erforating	117	-0-	3,500	3,500		
timulation	041	-0- 2,000	20,000	20,000 4,000		
ransportation ipe Inspection & Testing	127	-0-	2,000	-0-		
isc. Labor, Services & Supplies		2,000	1,000	3,000		
verhead & Supervision	199	6,500	2,500	2,000		
ther & Contingencies	490	34,500	5,500	40,000		
TOTAL INTANGIBLES		382,000	57,000	439,000		
	T					
744070166		700			1	
TANGIBLES	Sub	702	704			
asing	301	44,000	02.000	126 000		
ubing	302	-0-	92,000	41,000	 	
ellhead Equipment	307	3,100	15,300	18,400		
ackers & Anchors	309	-0-	3,000	3,000	 	
uxilliary Casing Equip.	318	1,500	1,500	3,000		
liscellaneous Equipment	320	4,400	15,200	19,600		
TOTAL TANGIBLES		53,000	168,000	221,000 ~		
TOTAL WELL COST		435,000	225,000	660,000		
PLUGGING COST	Sub	708				
Close up location	091	1,500				
Clean-up Location 05 Casing Pulling 15		5,000			·	
Casing Pulling	490	500		 		
Casing Pulling		7,000			 	
Casing Pulling Other & Contingencies TOTAL-PLUGGING						

C & K PETROLEUM, INC.

	Address:_	Midl	and, Texas	···	_	A.F.E.	No. <u>00</u>	160
		AUTHORIZAT	ION FOR EXPEN	DITURE	Date:	July	14, 19	77
Operator: C & K	Petroleum	, Inc.						
Prospect: South	Carlsbad		State: New Me	cico Co	unty/Paris	sh: Ed	dy	
Lease: Carlsbad	"7"	Well	No: 1	Field:	South Car	lsbad		
Location: 760' FSL								
Proposed Depth: 1								
Est. Spud Date: 7							9/15/	/77
Prepared by:					,			
Land Dept. Approva			· ·		/ / / / / / /	7		
Edila peher Whhiona	· <u>1~~/</u>	ueurugi	or whhinker "	120/3				
	n	DARTICIDANTS	AND CAST DIS	TOTOLOGIC				
			AND COST DIS					
COMPANY	W.I.	TANGIBLE	Ory Hole Cost INTANGIBLE	TOTAL	TANGIBLE	Well C		TOTAL
K-H 1973 Dev. Vent.	 		180,316.26		102,441.8		-	
	9.791634		38,089.46 240.61	273.3	21.639.5 136.			_64_624 408
ities Service Oil Co		8,905.96	65,366.36		37,136.	6 73,7	768.21	110,904.
	11.537761 15.451264		44,881.90 60,105.42		25,498.			
ie nesana corp.	15.451264	0,109.17	60,105.42	1 68,294,5	34,147.	19 67.8	7717/12	101.978.
<u> </u>				-				
				-				
	 					 		
		PART	ICIPANT APPRO	<u>1_</u> V/\I_				
Approved for	Expendit	ture this		_day of			19	•
Company		·	Ву	:	·····			
			Titl	e:				

C & K PETROLEUM, INC. AUTHORITY FOR EXPENDITURE

Well Type: Development ×	Date_July 14, 1977
Exploration	Proposed Depth 12,000'
Prospect Name South Carlsbad	AFE No. 00160
Lease Carlsbad "7" Well No. 1	Field_South Carlsbad Property No
Location 760' FSL & 690' FWL, Sec. 7, T-	22-S, R-27-E
REASON FOR REQUEST To drill and complete	2

							
	F		Drilling	Completion	Total Cost		Total Co
INTANCIBLES		Sub	701	703	Producer	Revisions	Revised
INTANGIBLES		T					
Location Pits and	Roads	091	6,000	1,500	7,500	i	
Water Supply	uuus	093	15,000	1,000	16,000	\ -	
Damages and Right	of May	093				L	
	от мау	095	2,000 200,000	-0-	2,000	!	
Rig Expense				8,000	208,000	L	
Drilling Bits		099	-0-	-0-	-0-	I	
Mud & Chemicals	21	103	43,000	-0-	43,000	I	\
Tool & Equipment (Kental	035	7,000	2,000	9,000	Il	·
Fuel & Power		105	20,000	-0-	20,000		\
Cement & Cementin		107	18,000	10,000	28,000		<u></u>
Formation Evaluat	10 n	110	26,000	-0-	26,000		
Perforating		117	-0-	3,500	3,500		
Stimulation		119	-0-	20,000	20,000		\
Transportation		941	2,000	2,000	4,000		
Pipe Inspection &	Testing	127	-0-	-0-	-0-		<u> </u>
Misc. Labor, Serv		073	2,000	1,000	3,000		
Overhead & Superv		199	6,500	2,500	9,000		
Other & Contingen		490	34,500	5,500	40,000		1
	TAL INTANGIBLES		382,000	57,000	439,000		
1-10		\vdash		1	1	\	
			1	1	1	1	1
TANGIBLES		Sub	702	704		1	I
TUTOTOFES		1300	102				
Casing		301	44,000	92,000	136,000	1	1
Tubing		302	-0-	41,000	41,000	 	
Wellhead Equipmen	1t.	307	3,100	15,300	18,400	 	
Packers & Anchors		309	-0-	3,000	3,600	+	
Auxilliary Casino		318	1,500	1,500	3,000	 	
Miscellaneous Equ	lioment	320	4,400	15,200	19,600	-	
	TOTAL TANGIBLES	10.0	53,000	168,000	221,000		
}	TOTAL IMMOTOLES	1	55,000	1.00,000		 	
	TOTAL WELL COST	1	435,000	225,000	660,000		1
						-	
		i		\	1	,	
			}		1		
PLUGGING COST		Sub	708		ļ		
		091	1.505	<u> </u>			
	Clean-up Location		1,500				
Casing Pulling	Casing Pulling		5,000				1
Other & Continger	ncies	490	500				
	TOTAL-PLUGGING		7,000				
TOT	AL DRY HOLE COST		442,000		.	1	1
			J				