

**DOCKET: EXAMINER HEARING - THURSDAY – APRIL 29, 2010**

8:15 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 16-10 and 17-10 are tentatively set for May 13, 2010 and May 27, 2010. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13 requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

*Locator Key for Cases*

*Case 14393 – No. 1*  
*Case 14412 – No. 9*  
*Case 14438 – No. 4*  
*Case 14464 – No. 2*  
*Case 14465 – No. 3*  
*Case 14466 – No. 5*  
*Case 14467 – No. 6*  
*Case 14468 – No. 7*  
*Case 14469 – No. 8*

1. **CASE 14393 (Reopened):** *(Continued from the March 4, 2010 Examiner Hearing.)*  
***Application of the New Mexico Oil Conservation Division for a compliance order against Marks & Garner Production Limited Company, Eddy County, New Mexico.*** Pursuant to the provisions of Division Order No. R-13197, Case 14393 is being reopened to determine the status of Marks & Garner's compliance with the terms of said order. At that time, Division examiners will receive evidence regarding the status of Marks and Garner's compliance with the terms and deadlines set by Order No. R-13197.
2. **CASE 14464:** ***Application of San Juan Resources, Inc. for compulsory pooling, San Juan County, New Mexico.*** Applicant seeks an order pooling all mineral interests from the base of the Pictured Cliffs formation to the base of the Dakota formation underlying a 320-acre standard spacing unit consisting of the W/2 of Section 24, T30N, R12W, NMPM, San Juan County, New Mexico, forming a standard 320-acre gas spacing and proration unit for any production from the base of the Pictured Cliffs formation to the base Dakota formation, including but not limited to the Basin-Dakota Gas Pool and Blanco-Mesaverde Gas Pool. This unit is to be dedicated its Monarch Crest 24 Well No. 1 (API#30-045-34770) to be drilled at a standard location in Unit C of this section for downhole commingled production from the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool. Also to be considered will be the costs of drilling and completion this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of San Juan Resources, Inc. as the operator of the well and a 200% charge for risk involved in this well. This unit is located approximately 8-1/2 miles North from Questa, New Mexico. **IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.**
3. **CASE 14465:** ***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Yeso formation in all formations and pools in the NW/4 NE/4 of Section 7, Township 20 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the pooled units to its West Draw "7" B Well No. 1. to be drilled as a wildcat oil well at a standard location 330 feet from the North Line and 1650 feet from the East Line (Unit B) of said Section 7. Also to be considered will be the cost of drilling and completing said well as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles Northwest of Lakewood, New Mexico.