

J. Scott Hall

J. SCOTT HALL

SUBSCRIBED AND SWORN to before me this 8 day of June, 2010.

Will Minin

Notary Public

My Commission Expires: August 12, 2011

EXHIBIT A

Chevron Oil Company, Chevron U.S.A. Inc.
1400 Smith Street, Room 43150
Houston, TX 77002

Attn: Mr. Kevin Stubbs

The Trust Company of Kansas, Trustee of
The Dorothy Dell Graeber Trust dated 5/5/78
5151 S. 4th Street
Leavenworth, KS 66048

Attn: Mr. Michael Goldak

Ram Energy, Inc.
5100 E. Skelly Drive, Suite 650
Tulsa, OK 74135-6559

Attn: Mr. Tully Davis

Range Operating New Mexico, Inc.
100 Throckmorton St., Suite 1200
Fort Worth, TX 76102

Attn: Mr. Bobby Ebeier

Triad Energy Corporation
1616 Voss, Suite 650
Houston, TX 77057

Attn: Mr. Sam Bradshaw



**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL
Cell: (505) 670-7362
Email: shall@montand.com
Reply To: Santa Fe Office
www.montand.com

May 19, 2010

Certified Mail
Return Receipt Requested

Chevron Oil Company, Chevron U.S.A. Inc.
1400 Smith Street, Room 43150
Houston, TX 77002

Attn: Mr. Kevin Stubbs

**Re: NMOCD Cases No 14490, 14491, 14492 and 14493;
Applications of COG Operating LLC for Compulsory Pooling, Lea County,
New Mexico**

Dear Mr. Stubbs:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

6301 Indian School Road NE, Suite 400
Albuquerque, New Mexico 87110
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210
Albuquerque, New Mexico 87176-6210

Chevron Oil Co., Chevron U.S.A. Inc.
May 19, 2010
Page 2

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well
NW/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 3 Well
SW/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 4 Well
SE/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 5 Well
NE/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
Enclosures

00188473

RECEIPT
Insurance Coverage Provided
www.usps.com

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MAY 19 2010
SANTA FE NM
USPO 87504

See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

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D. delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes No

1. Article Addressed to:
Chevron Oil Co., Chevron USA Inc.
Attn: Mr. Kevin Stubbs
1400 Smith Street, Room 43150
Houston, TX 77002

2. Article Number 7008 3230 0000 2319 1144
(Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

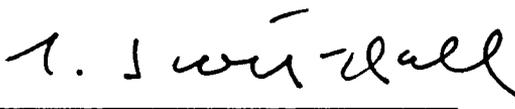
3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: 
J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SW/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: 

J. Scott Hall
Attorneys for COG Operating LLC
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(505) 982-3873

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SE/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SE/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall

J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14493

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NE/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 5 to be drilled from a standard location 1650' from the South line and 330' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NE/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall
J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

00185151



**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL
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Email: shall@montand.com
Reply To: Santa Fe Office
www.montand.com

May 19, 2010

Certified Mail
Return Receipt Requested

The Trust Company of Kansas, Trustee of
The Dorothy Dell Graeber Trust dated May 5, 1978
5151 S. 4th Street
Leavenworth, KS 66048

Attn: Mr. Michael Goldak

**Re: NMOCD Cases No 14490, 14491, 14492 and 14493;
Applications of COG Operating LLC for Compulsory Pooling, Lea County,
New Mexico**

Dear Mr. Goldak:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

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Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210
Albuquerque, New Mexico 87176-6210

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well
NW/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 3 Well
SW/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 4 Well
SE/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 5 Well
NE/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

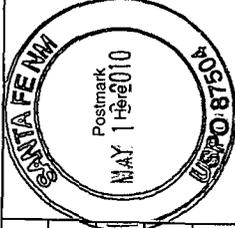
MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
 Enclosures

00188139

MAIL™ RECEIPT <i>(No Insurance Coverage Provided)</i>	
Visit our website at www.usps.com	
CIAL USE	
	
2.80 2.30 6.32	
pany of Kansas, Trustee Graeber Trust of 5-5-78 Michael Goldak Street, Leavenworth, KS 66048	
See Reverse for Instructions	
COMPLETE THIS SECTION ON DELIVERY	
A. Signature X <i>Sue Ryan</i>	<input type="checkbox"/> Agent <input type="checkbox"/> Addressee
B. Received by (Printed Name) <i>Sue Ryan</i>	C. Date of Delivery
D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below:	
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
7006 3230 0000 2319 1120 Domestic Return Receipt	
102595-02-MF-540	
SENDER: COMPLETE THIS SECTION	
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	
1. Article Addressed to:	
Trust Company of Kansas, Trustee Dorothy D. Graeber Trust of 5-5-78 Attn: Mr. Michael Goldak 5151 S. 4 th Street Leavenworth, KS 66048	
2. Article Number (Transfer from service label)	
PS Form 3811, February 2004	

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall

J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

00185147

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SW/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

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MONTGOMERY & ANDREWS, P.A.

By: 

J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

00185148

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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IN THE MATTER OF THE
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FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

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1. Applicant owns certain working interests in and under the SE/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

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4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

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WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall

J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

00185150

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

RECEIVED OCD

2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14493

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NE/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 5 to be drilled from a standard location 1650' from the South line and 330' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NE/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall
J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

00185151



**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL
Cell: (505) 670-7362
Email: shall@montand.com
Reply To: Santa Fe Office
www.montand.com

May 19, 2010

Certified Mail
Return Receipt Requested

RAM Energy, Inc.
5100 E. Skelly Drive, Suite 650
Tulsa, OK 74135-6559

Attn: Mr. Tully Davis

**Re: NMOCD Cases No 14490, 14491, 14492 and 14493;
Applications of COG Operating LLC for Compulsory Pooling, Lea County,
New Mexico**

Dear Mr. Davis:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

6301 Indian School Road NE, Suite 400
Albuquerque, New Mexico 87110
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210
Albuquerque, New Mexico 87176-6210

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well
NW/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 3 Well
SW/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 4 Well
SE/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 5 Well
NE/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
Enclosures

00188473

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>1. Article Addressed to:</p> <p>RAM Energy, Inc. Attn: Mr. Tully Davis 5100 E. Skelly Drive, Suite 650 Tulsa, OK 74135-6559</p>		<p>A. Signature <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>[Signature]</i> C. Date of Delivery <i>5/19/10</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>2. Article Number (Transfer from service label) <i>7008</i></p> <p>PS Form 3811, February 2004</p>		<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. <input type="checkbox"/> Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>2. Article Number (Transfer from service label) <i>7008</i></p> <p>PS Form 3811, February 2004</p>		<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>Article Number (Transfer from service label) <i>7008</i></p> <p>Domestic Return Receipt</p>		<p>102595-02-M-1540</p>	

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RAM Energy, Inc.
Tully Davis
Skelly Drive, Suite 650
OK 74135-6559

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: 

J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

00185147

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SW/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

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00185148

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SE/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SE/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall
J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
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(505) 982-3873

00185150

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

RECEIVED OCD

2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14493

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NE/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 5 to be drilled from a standard location 1650' from the South line and 330' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NE/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

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J. Scott Hall
Attorneys for COG Operating LLC
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**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL

Cell: (505) 670-7362

Email: shall@montand.com

Reply To: Santa Fe Office

www.montand.com

May 19, 2010

Certified Mail
Return Receipt Requested

Range Operating New Mexico, Inc.
100 Throckmorton St., Suite 1200
Fort Worth, TX 76102

Attn: Mr. Bobby Ebeier

**Re: NMOC D Cases No 14490, 14491, 14492 and 14493;
Applications of COG Operating LLC for Compulsory Pooling, Lea County,
New Mexico**

Dear Mr. Ebeier:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

6301 Indian School Road NE, Suite 400
Albuquerque, New Mexico 87110
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210
Albuquerque, New Mexico 87176-6210

Range Operating New Mexico, Inc.
May 19, 2010
Page 2

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well
NW/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 3 Well
SW/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 4 Well
SE/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 5 Well
NE/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



J. Scott Hall
Attorneys for COG Operating LLC

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall

J. Scott Hall
Attorneys for COG Operating LLC
Post Office Box 2307
Santa Fe, New Mexico 87504-2307
(505) 982-3873

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SW/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

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MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall

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(505) 982-3873

00185148

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14492

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SE/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 4 to be drilled from a standard location 2120' from the North line and 475' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SE/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SE/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: J. Scott Hall

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Attorneys for COG Operating LLC
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00185150

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14493

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NE/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 5 to be drilled from a standard location 1650' from the South line and 330' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NE/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

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**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL
Cell: (505) 670-7362
Email: shall@montand.com
Reply To: Santa Fe Office
www.montand.com

May 19, 2010

Certified Mail
Return Receipt Requested

Triad Energy Corporation
1616 Voss, Suite 650
Houston, TX 77057

Attn: Mr. Sam Bradshaw

**Re: NMOCD Cases No 14490, 14491, 14492 and 14493;
Applications of COG Operating LLC for Compulsory Pooling, Lea County,
New Mexico**

Dear Mr. Bradshaw:

This will advise that COG Operating LLC ("COG") has filed Applications with the New Mexico Oil Conservation Division for orders for the compulsory pooling of all mineral interests underlying each of the 40-acre subdivisions described below in Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico. COG seeks to designate standard 40-acre spacing and proration units for each well and will request the forced pooling of all unjoined interests in any and all formations and or pools developed on 40 acres below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool.

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

6301 Indian School Road NE, Suite 400
Albuquerque, New Mexico 87110
Telephone (505) 884-4200 • Fax (505) 888-8929

Post Office Box 36210
Albuquerque, New Mexico 87176-6210

Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the wells. Copies of the Applications are enclosed.

Taylor D No. 2 Well
NW/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 3 Well
SW/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 4 Well
SE/4 NE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

Taylor D No. 5 Well
NE/4 SE/4 of Section 9
Township 17 South
Range 32 East, NMPM
Lea County, New Mexico

These applications are set for hearing before a Division Examiner on June 10, 2010, at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend these hearings, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging these Applications at a later time. If you intend to attend the hearings and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 19.15.4.13 NMAC.

Very truly yours,

MONTGOMERY & ANDREWS, P.A.



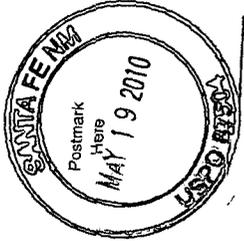
J. Scott Hall
Attorneys for COG Operating LLC

JSH:kw
 Enclosures

00188469

<p>SENDER: COMPLETE THIS SECTION</p> <ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>COMPLETE THIS SECTION ON DELIVERY</p>	
<p>1. Article Addressed to:</p> <p>Triad Energy Corporation Attn: Mr. Sam Bradshaw 1616 Voss, Suite 650 Houston, TX 77057</p>		<p>A. Signature x <i>[Signature]</i></p> <p>B. Received by (Printed Name) DAIWIN</p> <p>C. Date of Delivery 5/24/10</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>2. Article Number (Transfer from service label) 7008 3230 0000 2319 1175</p> <p>PS Form 3811, February 2004</p>		<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express-Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. 4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	
<p>102595-02-M-1540</p>		<p>See Reverse for Instructions</p>	

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

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2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14490

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the NW/4 SE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 2 to be drilled from a standard location 1650' from the South line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the NW/4 SE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the NW/4 SE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

5. The pooling of interests will afford the Applicant the opportunity to produce its just and equitable share of hydrocarbons underlying the spacing unit, will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

WHEREFORE Applicant requests that this Application be set for hearing before a duly appointed examiner of the Oil Conservation Division on June 10, 2010 and that after notice and hearing as required by law, the Division enter its Order pooling the lands and designating Applicant as operator of the well, including provisions for Applicant to recover its costs of drilling, equipping and completing the well, its costs of supervision while drilling and after completion, including overhead charges and providing for adjustments to such rates in accordance with accepted COPAS accounting procedures, and imposing a 200% risk factor for the risk assumed by the Applicant in drilling, completing and equipping the well, and making such other and further provisions as may be proper in the premises.

MONTGOMERY & ANDREWS, P.A.

By: 

J. Scott Hall

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00185147

STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION

RECEIVED OCD

2010 MAY 11 P 3:49

IN THE MATTER OF THE
APPLICATION OF COG OPERATING LLC
FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14491

APPLICATION

COG Operating LLC by its undersigned attorneys, Montgomery & Andrews, P.A. (J. Scott Hall) hereby makes application pursuant to NMSA 1978 Section 70-2-17 (1995) for an order pooling all interests in all formations developed on a 40-acre basis below the base of the Unitized Formation of the Maljamar Grayburg Unit to the top of the Abo formation, including the Blinebry and Paddock members of the Yeso formation, West Maljamar Yeso Pool (44500) underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, to form a standard 40-acre spacing and proration unit. Applicant would show the Division:

1. Applicant owns certain working interests in and under the SW/4 NE/4 of Section 9, and has the right to drill thereon.
2. Applicant proposes to dedicate the above-referenced pooled unit to its Taylor D Well No. 3 to be drilled from a standard location 2210' from the North line and 1650' from the East line to a depth sufficient to test the Blinebry and Paddock members of the Yeso formation underlying the SW/4 NE/4 of Section 9, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico.

3. Applicant has been unable to obtain leases or voluntary agreement for pooling or farmout from certain other interest owners in the above-referenced formations underlying the SW/4 NE/4 of said Section 9.

4. In order to permit the Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, the mineral interests should be pooled and Applicant should be designated operator of the well.

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IN THE MATTER OF THE
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LEA COUNTY, NEW MEXICO

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STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION

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IN THE MATTER OF THE
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FOR COMPULSORY POOLING
LEA COUNTY, NEW MEXICO

CASE NO. 14493

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