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COG Operating, LLC

Application for Waterflood in the Yeso pool.

Mesquite State #15

API# 30-015-34496

Section 20, Township 17S, Range 29E, Unit L

1750' FSL & 990' FWL

Eddy County, New Mexico

APPLICATION FOR AUTHORIZATION TO INJECT

PURPOSE: ☒ Secondary Recovery ☐ Pressure Maintenance ☐ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ Yes ☒ No

II. OPERATOR: COG Operating, LLC OGRID 229137

ADDRESS: 500 W Texas Ave, Suite 100, Midland, TX 79701

CONTACT PARTY: Kanicia Carrillo, Regulatory Analyst PHONE: 432-685-4332

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? ☐ Yes ☒ No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Kanicia Carrillo TITLE: Regulatory Analyst

SIGNATURE: [Signature] DATE: 01/13/10

E-MAIL ADDRESS: kcarrillo@conchoresources.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.
- Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.
- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
- (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

DATE IN <u>1-22-10</u>	SUSPENSE	ENGINEER <u>Warner</u>	LOGGED IN <u>1-22-10</u>	TYPE	APP NO.
------------------------	----------	------------------------	--------------------------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Mesquite State #15
 [A] Location - Spacing Unit - Simultaneous Dedication API# 30-015-34496
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify Secondary Recovery ✓

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

- [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.



Kanicia Carrillo
 Print or Type Name

Kanicia Carrillo
 Signature

Regulatory Analyst
 Title

01/13/10
 Date

kcarrillo@conchoresources.com
 e-mail Address

432-685-
 4332

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COG Operating, LLC

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Waterflood in the Yeso pool

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Justification for Conversion to Injection

Concho Resources

Continental A State #11 (Sec 30 F, T-17S R-29E), Empire Field

Continental A State #12 (Sec 30 D, T-17S R-29E), Empire Field

✓ Mesquite State #15 (Sec 20 L, T-17S R-29E), Empire East Field ✓

Texaco BE #8 (Sec 16 B, T-17S, R-30E), Loco Hills Field

Eddy County, New Mexico

The purpose of converting each of these wells is to test the feasibility of secondary recovery operations in the Glorieta/Paddock and Blinebry intervals of the Yeso formation. The information obtained from these conversions may impact the potential recovery of secondary reserves in the Empire, Empire East, and Loco Hills fields in Eddy County, New Mexico. Data such as reservoir preferential permeability trends, injectivities into each interval, injection conformance, sweep efficiencies, and operating pressures may be incorporated into future studies concerning the feasibility of water flooding operations in the area.

Also attached are production plots of each proposed conversion with cumulative production listed from the Paddock interval.

OOIP & Recoverable Reserves

Original oil in place (OOIP) estimates have been made for each lease based on core and log based volumetric calculations. The local impact or sweep from each proposed conversion is estimated below:

Continental A State #11

- Paddock OOIP/acre 42 MBO
- Blinebry OOIP/acre 54 MBO
- Total OOIP/acre 96 MBO
- Estimated impacted area 5 acres
- Estimated recovery 5% of OOIP
- Total estimated oil recovery 24 MBO

Continental A State #12

- Paddock OOIP/acre 42 MBO
- Blinebry OOIP/acre 54 MBO
- Total OOIP/acre 96 MBO
- Estimated impacted area 5 acres
- Estimated recovery 5% of OOIP
- Total estimated oil recovery 24 MBO

Mesquite State #15

- Paddock OOIP/acre 53 MBO
- Blinebry OOIP/acre 58 MBO
- Total OOIP/acre 111 MBO
- Estimated impacted area 5 acres
- Estimated recovery 5% of OOIP
- Total estimated oil recovery 28 MBO

Texaco BE #8

- Paddock OOIP/acre 37 MBO
- Blinebry OOIP/acre 75 MBO
- Total OOIP/acre 112 MBO
- Estimated impacted area 5 acres
- Estimated recovery 5% of OOIP
- Total estimated oil recovery 28 MBO

Mobility Ratio Data

Core data is available from several sources in the Empire and Loco Hills fields. Most of the core data includes porosity, permeability, and saturation data from mainly the Paddock interval. The nearest known relative permeability data in the Paddock is from Concho operated Skelly Unit #971 in the Fren Field, Section 14 K, T-17S, R-31E. A plot of K_{rw} & K_{ro} data from six Paddock core samples is attached. The data indicates a mobility ratio (K_{rw}/K_{ro}) of 1 is reached at water saturations exceeding 43%. Favorable mobility ratios are expected if the S_w 's are less than 43%. No known relative permeability data exists for the Blinebry.

Calculated water saturations are generally less than 40% in the Paddock and Blinebry. It is expected that injection into this interval will sweep oil and not cause a harmful effect on surrounding production.

Successful secondary recovery will prevent waste of New Mexico's natural resources and contribute to local, state, and federal budget incomes.

Other Productive Zones

Productive intervals exist both above and below the Yeso formation. Attached is a tabulation of nearby wells and their completion zones. Below is a summary of shallow and deep wells around the proposed conversion:

Mesquite State #15

- Shallow productive horizons include the Grayburg (2,200'-2,400').
- Deep productive horizons include the Morrow (10,600'-10,800').

Reservoir Bottom Hole Pressure Data

In December, 2009, each well was shut in for 24 hours and the fluid level was shot with a sonic gun. Shut in bottom hole pressure data is attached and summarized below:

Continental A State #11

- 24 Hr SIBHP=273 PSIG

Continental A State #12

- 24 Hr SIBHP=498 PSIG

Mesquite State #15

- 24 Hr SIBHP=601 PSIG

Texaco BE #8

- 24 Hr SIBHP=388 PSIG

Maximum Permitted Injection Pressure

Concho is asking for a maximum injection permit higher than the normal 0.2 PSI/Ft gradient because the Blinbry is usually tighter than the Paddock. Very little history of injection exists in the Blinbry. A well chronology listing the acid and frac treatments for the completion is attached. For the Mesquite 15, the 15 min after frac ISIP varied from 960 PSIG in the upper Blinbry to 1,218 PSIG in the Middle Blinbry.

Notifications

In addition to publication in the Artesia Daily Press, notifications were sent to the following:

- Offset Operators—Cimarex, Clayton Williams, Legacy, & Mewbourne
- WIO in COG's offsetting tracts—Chevron & Fasken Oil and Ranch
- Leasehold—BLM and State Land Office

Rate/Time Graph

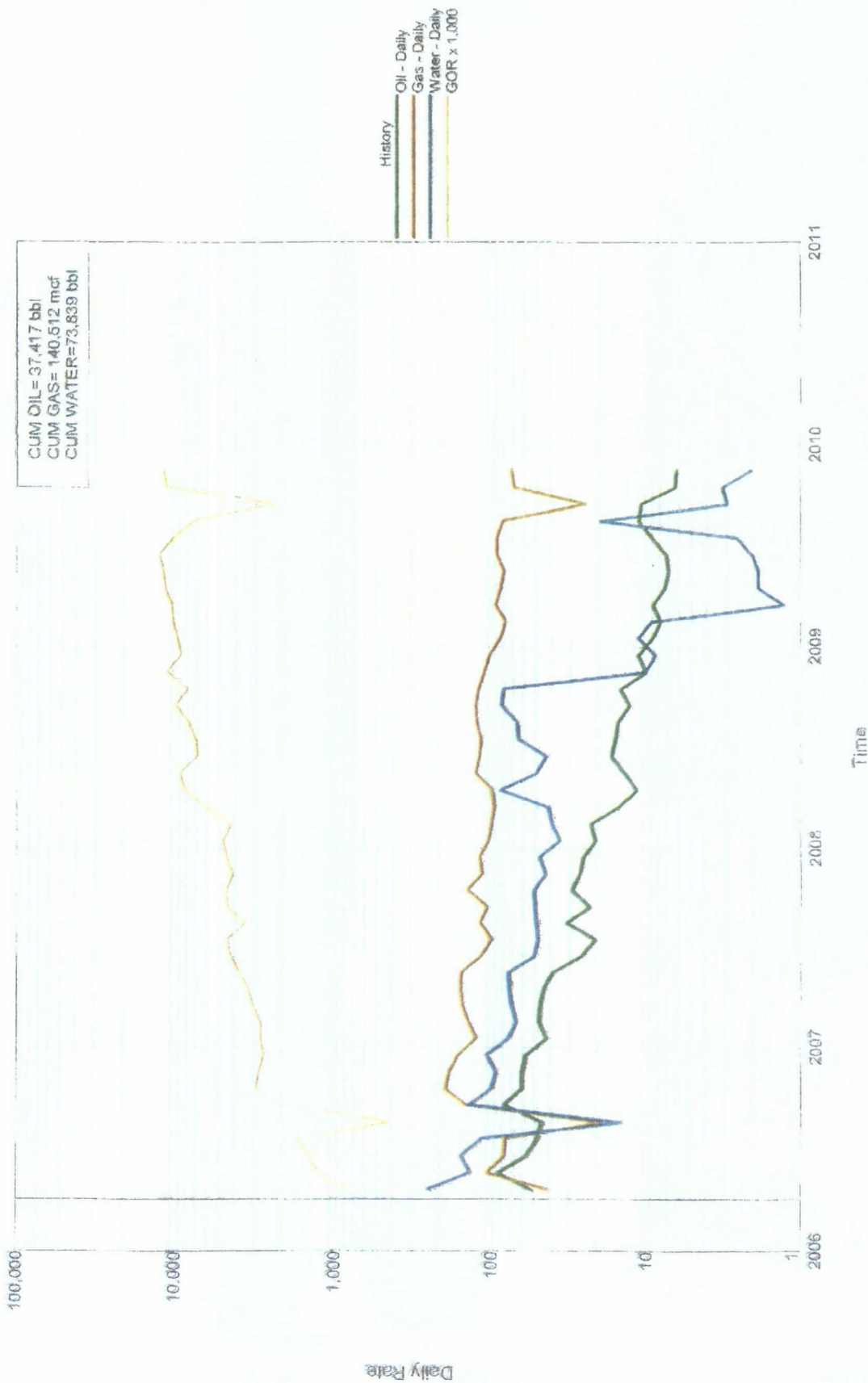
Lease Name: MESQUITE STATE (15)
County, ST: EDDY, NM
Location: 20L 17S 29E SE NW SW

Project: u:\power tools\projects\dick\empire area 1.mdb

Date: 12/16/2009
Time: 9:43 AM

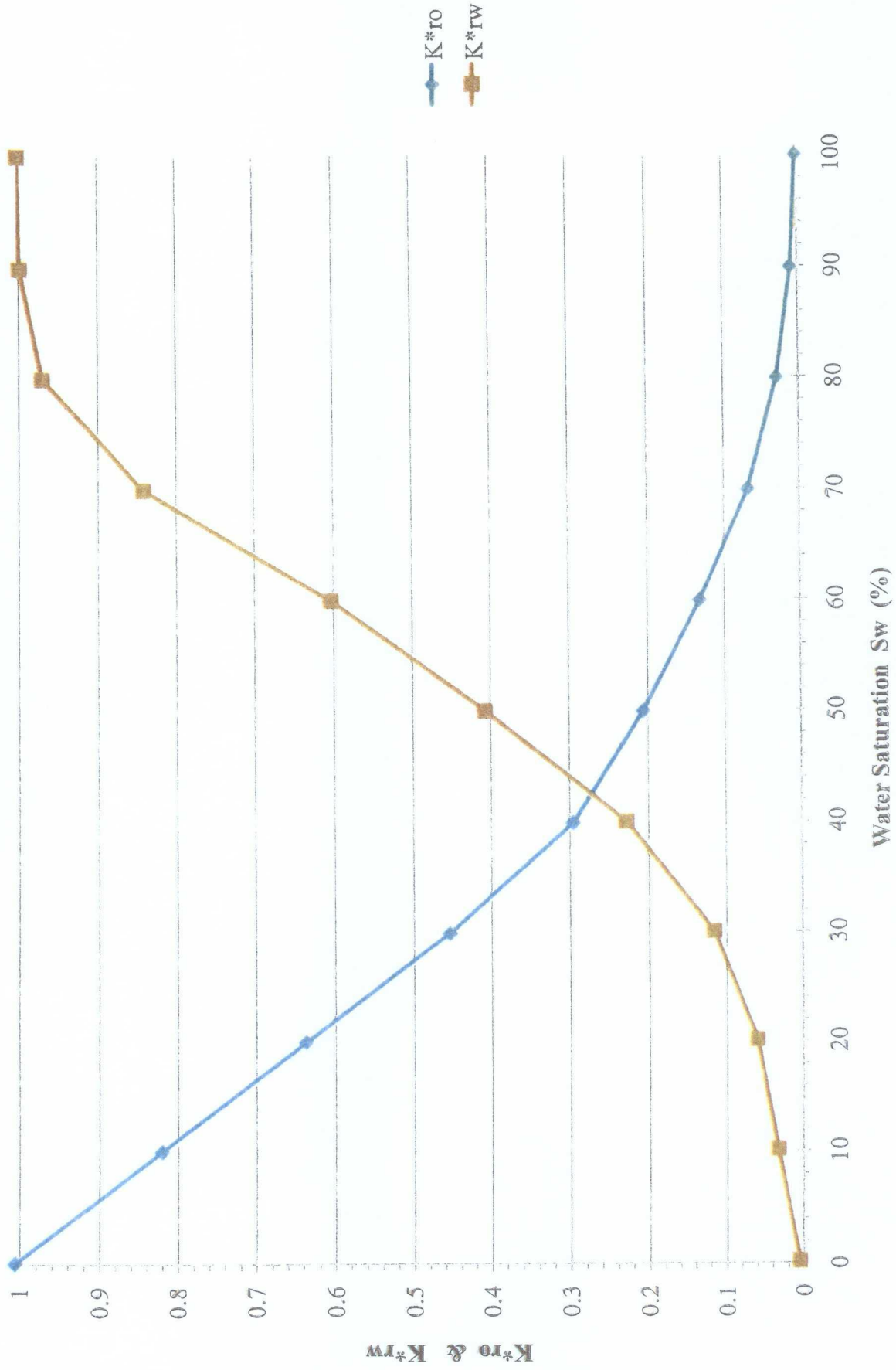
Operator: COG OPERATING LIMITED LIABILITY CORP
Field Name: EMPIRE EAST

COG OPERATING LIMITED LIABILITY CORP MESQUITE STATE (15) EMPIRE EAST EDDY NM GLORIETA YESO 20L 17S 29E SE NW SW



Skelly 971 R Core Permeability Plot

6 CORE PADDOCK AVG. NORMALIZED REL. PERM.
COG SKELLY 971, SEC 14-K, T 17S R-31-E
EDDY COUNTY, NM



COG Mesquite 15 SIBHP Data

WELL NAME:	Mesquite#15
CSG PRESSURE:	73
FEET TO FLUID:	4186
JTS TO FLUID:	
GAS FREE LIQUID:	
COMMENTS:	SBHP 601
REMARKS:	24 Hr SIBHP 12/17/2009

III. Well Data

COG Operating, LLC
Mesquite State #15
API# 30-015-34496
Sec 20, T17S, R29E, Unit L
1750' FSL & 990' FWL
Eddy County, NM

Tubing Size: 2-7/8" Lining Material: IPC

Type of Packer: Down Hole Flow Regulator—Tandem Packers

Packer Setting Depth: 3773' & 4300'

Other Type of Tubing/Casing Seal (if applicable): N/A

Additional Data

1. Is this a new well drilled for injection? Yes X No

If no, for what purpose was the well originally drilled? Producing oil well.

2. Name of the Injection Formation: Paddock 3873.5 - 4214.5, Blinbry 4336.5 - 5289 ✓

3. Name of Field or Pool (if applicable): Empire; Yeso, East 96610 ✓

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Grayburg 2200' - 2300', Morrow 10,600' - 10,800'

III. Well Data

COG Operating LLC

Mesquite State #15

API# 30-015-34496

Sec 20, T17S, R29E, Unit L

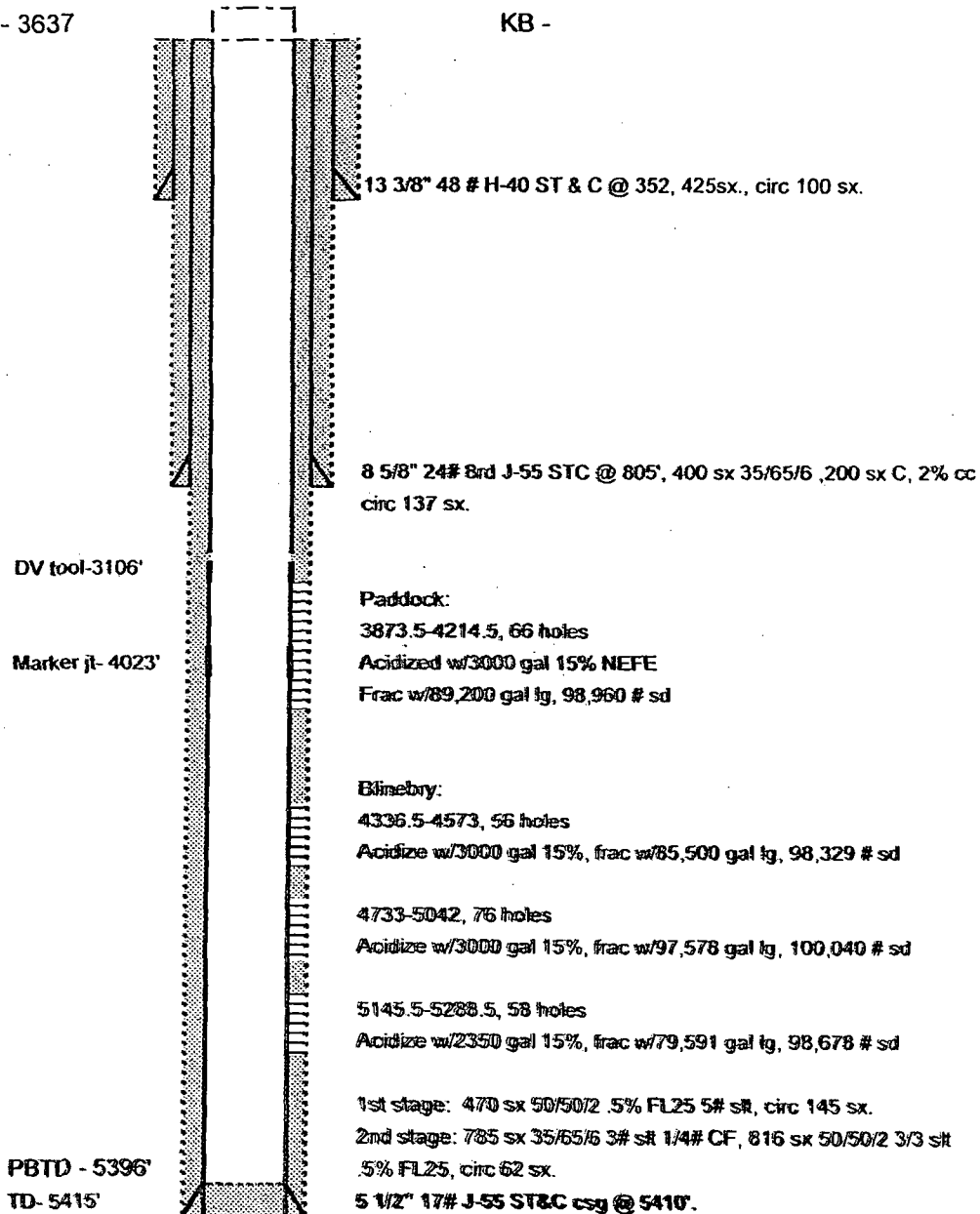
1750' FSL & 990' FWL

Eddy County, New Mexico

Spudded 3/12/06

Elevation - 3637

KB -



12/10/2009

Mesquite State #15 Wellbore diagram

SH

III. Well Data

COG Operating LLC

Mesquite State #15--Proposed Conversion

API# 30-015-34496

Sec 20, T17S, R29E, Unit L

1750' FSL & 990' FWL

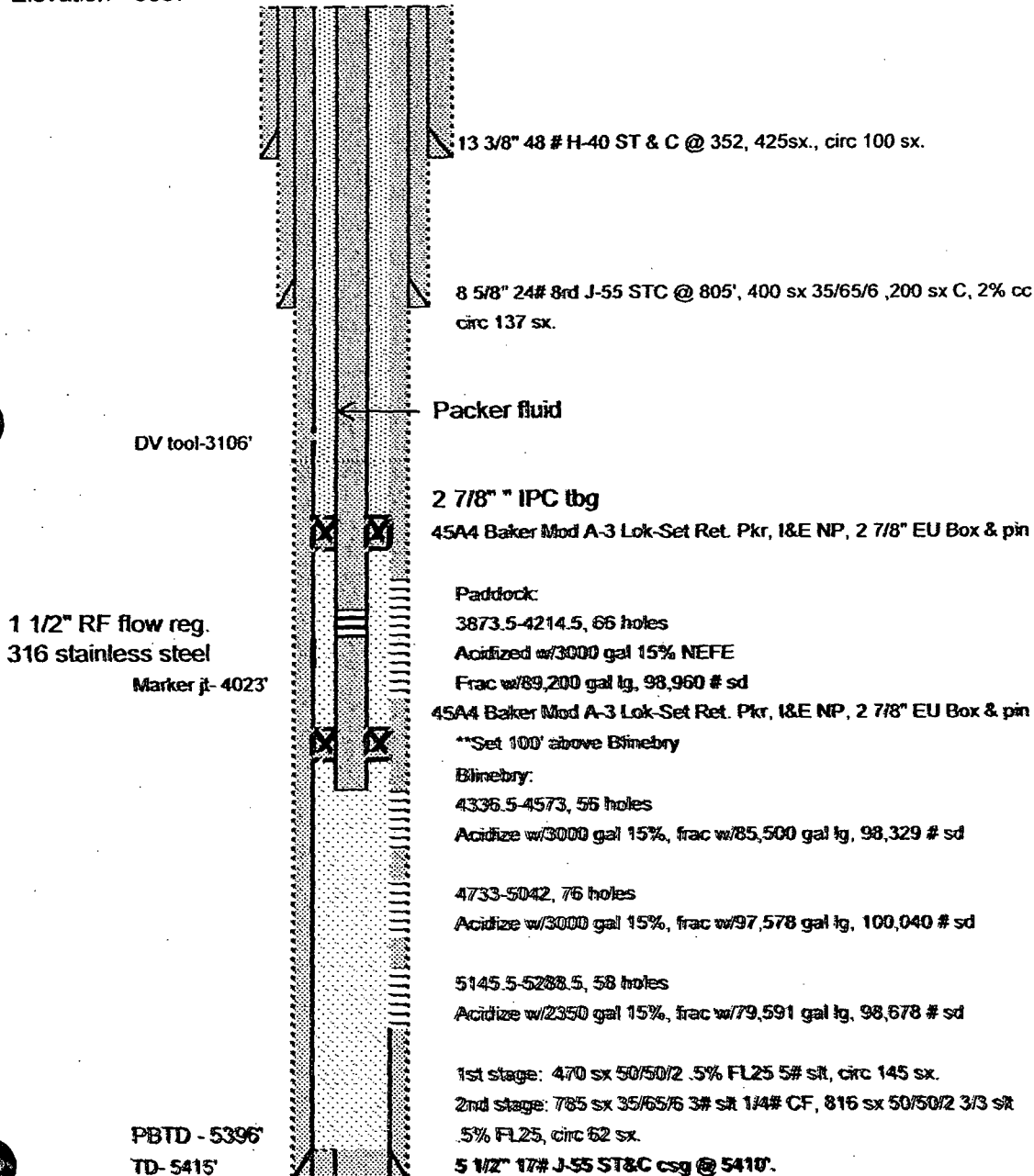
Eddy County, New Mexico

Spudded 3/12/06

ACTIVE

Elevation - 3637

KB -



5-1/2" RETRIEVAL INJECTION SYSTEM

CUSTOMER: COG OPERATING, LLC

DRAWING NO. 5.5_RI_Regulators_COG_GCFederal_Projecting



COUNTRY: USA

FIELD: NA

APPROVED BY: ERIC MCCLUSKEY

DRAWN BY: JAY HARDESTY

QUOTATION NO. JH10010001.COBELL NO. GC FCB VARIOUS

DATE: 01-27-09

Baker Oil Tools

Noted Revision
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MAX. O.D.	MIN. I.D.	WELL SCHEMATIC	DESCRIPTION	LENGTH	DEPTH
			1. CASING HANGER SIZE: THREADS: MATERIAL: PRODUCT FAMILY: 2. INTERNALLY PLASTIC COATED INJECTION LINE SIZE: 2-7/8" 6.5 LB/FT THREADS: 2-7/8" 6.5 LB/FT EUE MATERIAL: 3-05 PRODUCT FAMILY: 3. MODEL C-1 TANDEM TENSION PACKOFF WITH UEL BANDER SIZE: 4-1/2" THREADS: 3-3/8" 4.7 LB/FT EUE MATERIAL: 316 STAINLESS STEEL PRODUCT FAMILY: 4. TUBING SIZE: 2-7/8" 6.5 LB/FT THREADS: 2-7/8" 6.5 LB/FT EUE MATERIAL: 3-05 PRODUCT FAMILY: 5. 2-1/2" 4.5" DUAL BORE PACKOFF MANDREL FOR 4-1/2" 6.5 LB/FT REGULATOR, 4-1/2" 6.5 LB/FT REGULATOR, 4-1/2" 6.5 LB/FT REGULATOR SIZE: 2-1/2" THREADS: 2-1/2" 4.7 LB/FT EUE MATERIAL: 3-05 PRODUCT FAMILY: 6. TUBING SIZE: 2-7/8" 6.5 LB/FT THREADS: 2-7/8" 6.5 LB/FT EUE MATERIAL: 3-05 PRODUCT FAMILY: 7. MODEL C-2 TANDEM TENSION PACKOFF WITH UEL BANDER SIZE: 4-1/2" THREADS: 3-3/8" 4.7 LB/FT EUE MATERIAL: 316 STAINLESS STEEL PRODUCT FAMILY: 8. TUBING SIZE: 2-7/8" 6.5 LB/FT THREADS: 2-7/8" 6.5 LB/FT EUE MATERIAL: 3-05 PRODUCT FAMILY: 9. 2-1/2" 4.5" DUAL BORE PACKOFF MANDREL FOR 4-1/2" 6.5 LB/FT REGULATOR, 4-1/2" 6.5 LB/FT REGULATOR, 4-1/2" 6.5 LB/FT REGULATOR SIZE: 2-1/2" THREADS: 2-1/2" 4.7 LB/FT EUE MATERIAL: 3-05 PRODUCT FAMILY: 10. CASING HANGER SIZE: THREADS: MATERIAL: PRODUCT FAMILY:		



WELL CHRONOLOGY REPORT

WELL NAME : MESQUITE STATE #15
DIVISION: NEW MEXICO
EVENT: 50
WORLD : EMPIRE EAST
LOCATION :
COUNTY & STATE : EDDY
NM
CONTRACTOR :
WI % : AFE # :
API # : 30-015-34496
PLAN DEPTH :
SPUD DATE : 03/12/2006
DHC : CWC :
AFE TOTAL :
FORMATION: YESO

REPORT DATE: 04/06/2005 **MD:** **TVD:** **DAYS:** **MW:** **VISC:**
DAILY : DC: \$0 **CC:** \$0 **TC:** \$0
CUM : DC: \$0 **CC:** \$0 **TC:** \$0
DAILY DETAILS:
WOC

REPORT DATE: 03/12/2006 **MD:** **TVD:** **DAYS:** **MW:** **VISC:**
DAILY : DC: \$0 **CC:** \$0 **TC:** \$0
CUM : DC: \$0 **CC:** \$0 **TC:** \$0
DAILY DETAILS:

MIRU Rig #3, Spud 17 1/2" hole at 8:00pm, 03/12/2006.

REPORT DATE: 03/13/2006 **MD:** **TVD:** **DAYS:** **MW:** **VISC:**
DAILY : DC: \$0 **CC:** \$0 **TC:** \$0
CUM : DC: \$0 **CC:** \$0 **TC:** \$0
DAILY DETAILS:

Drig 17 1/2" hole at 273', Ftg made 233', MW 8.3, Vis 29,

REPORT DATE: 03/14/2006 **MD:** **TVD:** **DAYS:** **MW:** **VISC:**
DAILY : DC: \$0 **CC:** \$0 **TC:** \$0
CUM : DC: \$0 **CC:** \$0 **TC:** \$0
DAILY DETAILS:

TD 17 1/2", Ran 13 3/8", 48#, H-40, ST&C, 352', Cmt/w 425sx "C"+2%CaCl2.
Plug down at 4:30pm. Circulate 100sx to pit.

REPORT DATE: 03/17/2006 **MD:** **TVD:** **DAYS:** **MW:** **VISC:**
DAILY : DC: \$0 **CC:** \$0 **TC:** \$0
CUM : DC: \$0 **CC:** \$0 **TC:** \$0
DAILY DETAILS:

Drig 7 7/8 hole @1694' Made 889' MW 9.2 Vis 29 pH 10. Survey 1217' 3/4 Deg.

REPORT DATE: 03/18/2006 **MD:** **TVD:** **DAYS:** **MW:** **VISC:**
DAILY : DC: \$0 **CC:** \$0 **TC:** \$0
CUM : DC: \$0 **CC:** \$0 **TC:** \$0
DAILY DETAILS:

TOH for bit @ 2371'. Made 677.

REPORT DATE: 03/19/2006 **MD:** **TVD:** **DAYS:** **MW:** **VISC:**
DAILY : DC: \$0 **CC:** \$0 **TC:** \$0
CUM : DC: \$0 **CC:** \$0 **TC:** \$0
DAILY DETAILS:

Drig 7 7/8 hole @ 2980' Made 609' MW 9.3 Vis 29 pH 10. Survey 2835' 1 3/4 Deg..

REPORT DATE: 03/20/2006 **MD:** **TVD:** **DAYS:** **MW:** **VISC:**
DAILY : DC: \$0 **CC:** \$0 **TC:** \$0
CUM : DC: \$0 **CC:** \$0 **TC:** \$0
DAILY DETAILS:

Drig 7 7/8 hole @3620' Made 669' MW 9.3 Vis 29 pH 10.

REPORT DATE: 03/21/2006 **MD:** **TVD:** **DAYS:** **MW:** **VISC:**
DAILY : DC: \$0 **CC:** \$0 **TC:** \$0
CUM : DC: \$0 **CC:** \$0 **TC:** \$0
DAILY DETAILS:

Drig 7 7/8 hole @ 4290' Made 669' MW 9.3 Vis 29 pH 10. Survey @ 4071' 1 Deg



WELL CHRONOLOGY REPORT

WELL NAME : MESQUITE STATE #15

DIVISION: NEW MEXICOEVENT: 50FIELD : EMPIRE EAST

LOCATION :

COUNTY & STATE : EDDYNM

CONTRACTOR :

WI % : AFE # :

API # : 30-015-34496

PLAN DEPTH :

SPUD DATE : 03/12/2006

DHC : CWC :

AFE TOTAL :

FORMATION: YESO

REPORT DATE: 03/22/2006 MD: TVD: DAYS: MW: VISC:
 DAILY : DC: \$0 CC: \$0 TC: \$0
 CUM : DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS:

Drig 7 7/8 hole @ 4735'. Made 445' Survey @ 4360 1 Deg

REPORT DATE: 03/23/2006 MD: TVD: DAYS: MW: VISC:
 DAILY : DC: \$0 CC: \$0 TC: \$0
 CUM : DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS:

Loggers T.D. 5415 @ 12:15pm

REPORT DATE: 03/24/2006 MD: TVD: DAYS: MW: VISC:
 DAILY : DC: \$0 CC: \$0 TC: \$0
 CUM : DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS:

Nipple down. Loggers TD at 5415'

REPORT DATE: 03/25/2006 MD: TVD: DAYS: MW: VISC:
 DAILY : DC: \$0 CC: \$0 TC: \$0
 CUM : DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS:

Ran 5 1/2" 17# J-55 ST&C @ 5410'. C/w 1st stage 50/50/ 2% C+ 3/10 % fl52 + 5% Salt +
 1% fl25 + 1% BA58. Bump Plug @ 2:00pm Circulated 145 sx. 2nd Stage 50/50/2
 C+ 3/10 % Fl52 + 5% Salt + 1% Fl25 + 1% Ba58 + 5/10% SMS. Bump plug @
 9:00 pm Circulate 62sx
 03/2606WOC

REPORT DATE: 04/04/2006 MD: TVD: DAYS: MW: VISC:
 DAILY : DC: \$0 CC: \$0 TC: \$0
 CUM : DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS:

WOC

REPORT DATE: 04/05/2006 MD: TVD: DAYS: MW: VISC:
 DAILY : DC: \$0 CC: \$0 TC: \$0
 CUM : DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS:

WOC

REPORT DATE: 04/07/2006 MD: TVD: DAYS: MW: VISC:
 DAILY : DC: \$0 CC: \$0 TC: \$0
 CUM : DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS:

RU unit #85 RIH w/ 4 3/4" tooth bit drill collars on 2 7/8" J-55. Drill out DV tool
 and RIH circ @ PBD POH laydown drill collars.

REPORT DATE: 04/08/2006 MD: TVD: DAYS: MW: VISC:
 DAILY : DC: \$0 CC: \$0 TC: \$0
 CUM : DC: \$0 CC: \$0 TC: \$0
 DAILY DETAILS:

Rig up Schlumberger and ran PDC and perforated Blinetry 5145.5'-5288.5' 29 setting 29
 setting 2/spf 58 holes.



WELL CHRONOLOGY REPORT

WELL NAME : MESQUITE STATE #15
DIVISION: NEW MEXICO
EVENT: 50
ELD : EMPIRE EAST
LOCATION :
COUNTY & STATE : EDDY
NM
CONTRACTOR :
WI % : AFE # :
API # : 30-015-34496
PLAN DEPTH :
SPUD DATE : 03/12/2006
DHC : CWC :
AFE TOTAL :
FORMATION: YESO
REPORT DATE: 04/09/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

RIH PPI & acidize perms 5145.5-5288.5 w/2500 gals.

REPORT DATE: 04/10/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

RIH w/ 5 1/2" Ppi tool & PPI w. 15 bbls 15% NEFE fish valves set PKR @ 5069' open bypass & spot acid and balls to PKR close bypass & acidize w/ 2350 gals 15% NEFE acid & 175 balls. Balled off 5270# w/120 ball. Avg rate 6.5 bpm Avg PSI 2200# ISIP 1250# 5 min 1083# 10min 1010# 15min. 965# flow back capacity of tbg. & RU swab IFL @ surf FFL @ surf 4600' swab dry on 7th run w/2% oil cut. Leave open to pit

REPORT DATE: 04/11/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

Swab tag fluid @ 2000' from surf. Pull 1500' fluid w/25% oil out. POH RU BJ and frac w/ 5 tank hybrid 500 gals techni hib ahead 6000 gals 30# linear gel pad start 1/4# 16/30 white sand in 4000 gals 30# linear gel. Pump 8018# lite prop 125 14/30, 15# - .35# in 26544 gals 30# linear gel. Pump 75520# 16/30 white sand 1/2# to 33 in 44,066 gals 40# linear gel tail in w/15,160# siber prop 16/30 resin coated sand @ 3# Flush w/ 4981 gals 40# linear gel.

REPORT DATE: 04/12/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

SICP-845 psi bled off to pit, ND frac valve and NU wellhead and BOP. Rig up Schlumberger and perforate Blinberry 4733'-5042' 38 setting 2 SPF 76 holes. Rig wireline down and RIH with PPI tool and RSP PPI/acidize with 3000 gals. 15% NEFE and 208 ball sealers. All perms open ball out to 5000 psi avg. psi-2100 avg. rate - 6.2 bpm ISIP- 1130, 5 min-897 10min-852 15min-542. Open to pit made 1 swab run, FL @ surf pulled 1500' flowed acid for 10 minutes SDFD.

REPORT DATE: 04/13/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

Made 10 swab runs, IFL @ 100' from surf, FFL @ 1200' from surf, rec. 80 Bbls fluid last run had 1% oil and some good gas. Unset pkr and POH. NU frac valve and pump 5 tank hybrid frac. 40,000 gals. 30# linear gel, 57,578 gals. 40# linear gel, 8,000 lbs. LiteProp 125 14/30, 76,680 lbs. White 16/30 and 15,360 lbs. SiberProp 16/30. Min psi-2055, avg psi-2180, max psi-3100, avg rate-84 BPM. ISIP-1411, 5 min.-1296 10 min.-1249 15 min.-1218.



WELL CHRONOLOGY REPORT

WELL NAME : MESQUITE STATE #15
DIVISION: NEW MEXICO
EVENT: 50
ELD : EMPIRE EAST
LOCATION :
COUNTY & STATE : EDDY NM
CONTRACTOR :
WI % : AFE # :
API # : 30-015-34496
PLAN DEPTH :
SPUD DATE : 03/12/2006
DHC :
CWC :
AFE TOTAL :
FORMATION: YESO
REPORT DATE: 04/14/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

SICP-750 psi, bled off and ND frac valve and NU wellhead and BOP. RIH w/retieving head and wash 65' sand, unset RBP and POH. Rig up Schlumberger and perforate Blinbry 4336.5-4573' 28 settings 2/SPF 56 holes. Rig wireline down and RIH with PPI tool and RBP. PPI/acidize with 3000 gals. 15% NEFE and 168 ball sealers. Ball out to 5000 psi, avg. psi-2000, avg. rate-6.4 BPM. ISIP-1200, 5 min.-1165, 10 min.-1157, 15 min.-1153. Made 1 swab run, well flowed backacid for 30 min. SDFD.

REPORT DATE: 04/15/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

1st swab tag 300' from surface pulled 1700' with 100' free oil good gas burn and 5% cut on rest of run. Unset PKR POH ND BOP NU 5Mfrac head. Rig up BJ HYBYRD FRAC HYBYRD FRAC 5-Tanks 8009# Liteprop, 75,080# White Ottawa 16/30, 15,240# SiberProp 16/30 (TOTAL 98,329#) using 91,482gals 30# & 40# Linear Gel, Avg rate 82 BPM Avg Press 2275PSI, ISIP 1425PSI, 5m-1280PSI, 10m-1090PSI, 15m-960PSI. Shut well in rig BJ down.

REPORT DATE: 04/17/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

Well on vacuum RIH wash 70' sand off PTBP & POH. RIH clean out to PBTD @ 5396' land SN @ 5308' w/171 jts NO ANCHOR. RIH w/2 1/2x2x24' trash pump 135 new T-66 3/4" rods & 74 new T-66 7/8" rods. 2'x7/8 & 2'x3/4" porties.

REPORT DATE: 04/18/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

No report.

REPORT DATE: 04/19/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

water dry gas

REPORT DATE: 04/20/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

stain

REPORT DATE: 04/21/2006
MD:
TVD:
DAYS:
MW:
VISC:
DAILY : DC: \$0
CC: \$0
TC: \$0
CUM : DC: \$0
CC: \$0
TC: \$0
DAILY DETAILS:

193

FOLK FED / STATE

Mewbourne Oil
Empire 18 St. Com.

Mesquite State #15

Clayton Williams
Phillips 19 Federal

Clayton Williams
STATE 20E

Clayton Williams
STATE 20B

STATE S-19

MESQUITE

RINCON

Marbob
MUSKOGEE
SOUTH STATE

TENNECO

Clayton Williams
STATE 20B

RINCON

GOLD STAR

Legacy
Empire Deep 29 Fed 1

WHITE
STAR

WESTERN

SCHLEY

MIMOSA

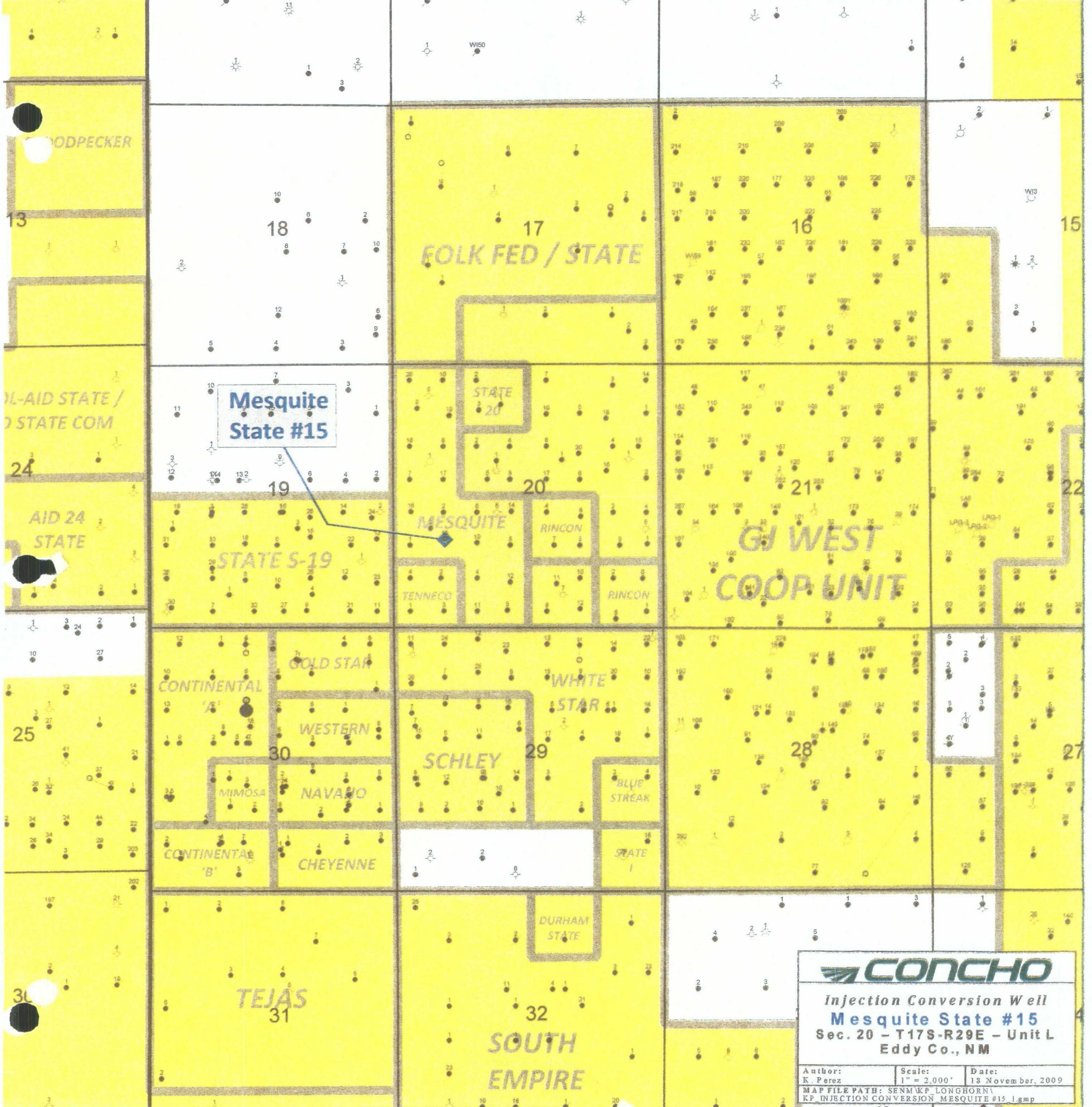
NAVAJO

CONCHO

Injection Conversion Well
Mesquite State #15
Sec. 20 - T17S-R29E - Unit L
Eddy Co., NM

Author: K. Perez
Scale: 1" = 1,000'
Date: 18 November, 2009
MAP FILE PATH: SENMWP LONGHORN\EP INJECTION CONVERSION MESQUITE #15 2.gmp

COG Leasehold



CONCHO

Injection Conversion Well

Mesquite State #15

Sec. 20 - T17S-R29E - Unit L

Eddy Co., NM

Author:

K. Perez

Scale:

1" = 2,000'

Date:

18 November, 2009

MAP FILE PATH: SENM\KP LONGHORN\

KP_INJECTION CONVERSION MESQUITE #15_1.gmp

Mesquite 15 Wells by Sec

API Number	Operator Current Name	Lease Name	Well #	Sec	Unit	Township Direction	T	Range Direction	R	Footage North South	Footage North South Start Line	Footage East West	Footage East West Start Line	Depth Total Driller
30015341200000	CIMAREX	CP STATE COM	1	19	P	S	17	E	29	1310	FSL	660	FEL	10,971
30015312240000	CLAYTON WILLIAMS	PHILLIPS 19 FEDERAL	2	19	H	S	17	E	29	2310	FNL	330	FEL	4,556
30015335020000	ENR	PHILLIPS 19 FEDERAL	4	19	H	S	17	E	29	2310	FNL	990	FEL	4,200
30015309150000	COG OPERATING LLC	STATE 'S-19'	11	19	P	S	17	E	29	330	FSL	330	FEL	4,221
30015307290000	COG OPERATING LLC	STATE 'S-19'	12	19	P	S	17	E	29	990	FSL	990	FEL	4,223
30015309160000	COG OPERATING LLC	STATE 'S-19'	13	19	I	S	17	E	29	1775	FSL	330	FEL	4,467
30015308440000	COG OPERATING LLC	STATE 'S-19'	14	19	I	S	17	E	29	2310	FSL	990	FEL	4,411
30015309170000	COG OPERATING LLC	STATE 'S-19'	15	19	J	S	17	E	29	1815	FSL	1650	FEL	4,402
30015320620000	COG OPERATING LLC	STATE 'S-19'	21	19	P	S	17	E	29	330	FSL	865	FEL	4,375
30015322260000	COG OPERATING LLC	STATE 'S-19'	22	19	I	S	17	E	29	1650	FSL	840	FEL	4,430
30015348250000	COG OPERATING LLC	STATE 'S-19'	23	19	P	S	17	E	29	890	FSL	330	FEL	5,410
30015348260000	COG OPERATING LLC	STATE 'S-19'	24	19	I	S	17	E	29	2195	FSL	430	FEL	5,475
30015348270000	COG OPERATING LLC	STATE 'S-19'	25	19	O	S	17	E	29	990	FSL	1650	FEL	5,460
30015348280000	COG OPERATING LLC	STATE 'S-19'	26	19	J	S	17	E	29	2210	FSL	1650	FEL	5,435
300153030010000	CONTINENTAL OIL CO	STATE 'S-19'	2	19	I	S	17	E	29	2310	FSL	330	FEL	2,450
30015310530000	CLAYTON WILLIAMS	STATE '20B'	8	20	G	S	17	E	29	1650	FNL	2310	FEL	5,000
30015309710000	CLAYTON WILLIAMS	STATE '20B'	9	20	O	S	17	E	29	330	FSL	2310	FEL	4,732
30015310540000	ENR	STATE '20B'	10	20	O	S	17	E	29	990	FSL	1650	FEL	5,000
30015326940000	CLAYTON WILLIAMS	STATE 20 B	11	20	O	S	17	E	29	880	FSL	2115	FEL	4,487
30015326870000	ENR	STATE 20 B	12	20	O	S	17	E	29	380	FSL	1650	FEL	4,506
30015330700000	CLAYTON WILLIAMS	STATE 20B	17	20	G	S	17	E	29	2310	FNL	2310	FEL	4,315
30015332070000	ENR	STATE 20E	3	20	C	S	17	E	29	925	FNL	1700	FEL	4,328
30015300370000	COG OPERATING LLC	MESQUITE STATE	1	20	L	S	17	E	29	1650	FSL	330	FEL	4,218
30015309120000	COG OPERATING LLC	MESQUITE STATE	2	20	L	S	17	E	29	2310	FSL	990	FEL	4,350
30015307260000	COG OPERATING LLC	MESQUITE STATE	3	20	N	S	17	E	29	330	FSL	2225	FEL	4,316
30015309130000	COG OPERATING LLC	MESQUITE STATE	4	20	N	S	17	E	29	990	FSL	1650	FEL	4,241
30015307270000	COG OPERATING LLC	MESQUITE STATE	5	20	K	S	17	E	29	1650	FSL	2310	FEL	4,320
30015309140000	COG OPERATING LLC	MESQUITE STATE	6	20	K	S	17	E	29	2310	FSL	1650	FEL	4,331
30015308660000	COG OPERATING LLC	MESQUITE STATE	7	20	E	S	17	E	29	2310	FNL	330	FEL	4,215

Mesquite 15 Wells by Sec

API Number	Operator Current Name	Lease Name	Well #	Sec	Unit	Township Direction	T	Range Direction	R	Footage North South	Footage North South Start Line	Footage East West	Footage East West Start Line	Depth Total Driller
30013309400000	COG OPERATING LLC	MESQUITE STATE	8	20	E	S	17	E	29	1650	FNL	990	FNL	4,340
30013309410000	COG OPERATING LLC	MESQUITE STATE	9	20	D	S	17	E	29	890	FNL	480	FNL	4,286
30013317990000	COG OPERATING LLC	MESQUITE STATE	11	20	N	S	17	E	29	330	FSL	1650	FNL	4,455
30013321590001	COG OPERATING LLC	MESQUITE STATE	12	20	N	S	17	E	29	910	FSL	2310	FNL	5,477
30013336920001	COG OPERATING LLC	MESQUITE STATE	13	20	K	S	17	E	29	1700	FSL	1650	FNL	4,295
30013344950000	COG OPERATING LLC	MESQUITE STATE	14	20	K	S	17	E	29	2310	FSL	2310	FNL	6,020
30013344960000	COG OPERATING LLC	MESQUITE STATE	15	20	L	S	17	E	29	1750	FSL	990	FNL	5,415
30013344970000	COG OPERATING LLC	MESQUITE STATE	16	20	L	S	17	E	29	2310	FSL	990	FNL	5,414
30013348180000	COG OPERATING LLC	MESQUITE STATE	17	20	D	S	17	E	29	2310	FNL	990	FNL	5,420
30013348190000	COG OPERATING LLC	MESQUITE STATE	18	20	E	S	17	E	29	1650	FNL	330	FNL	5,405
30013348200000	COG OPERATING LLC	MESQUITE STATE	19	20	D	S	17	E	29	1035	FNL	1115	FNL	5,401
30013306750000	COG OPERATING LLC	RINCON STATE	3	20	J	S	17	E	29	1650	FSL	1650	FEL	4,335
30013309430000	COG OPERATING LLC	RINCON STATE	4	20	J	S	17	E	29	2310	FSL	2310	FEL	4,375
30013321580000	COG OPERATING LLC	RINCON STATE	7	20	J	S	17	E	29	1650	FSL	2160	FEL	4,401
30013343830000	COG OPERATING LLC	RINCON STATE	8	20	J	S	17	E	29	2204	FSL	1650	FEL	4,295
30013306630000	COG OPERATING LLC	TENNECO STATE	1	20	M	S	17	E	29	330	FSL	330	FNL	5,120
30013308610000	COG OPERATING LLC	TENNECO STATE	2	20	M	S	17	E	29	990	FSL	940	FNL	4,280
30013314800000	COG OPERATING LLC	TENNECO STATE	3	20	M	S	17	E	29	330	FSL	990	FNL	4,335
30013322420000	COG OPERATING LLC	TENNECO STATE	4	20	M	S	17	E	29	990	FSL	330	FNL	4,280
30015030130000	KINCAID&WATSON	HUMBLE STATE	1	20	F	S	17	E	29	1980	FNL	1980	FNL	2,286
30015030150000	DRUG	HUMBLE STATE	5	20	D	S	17	E	29	660	FNL	660	FNL	2,455
30015271350001	MEWBOURNE OIL CO	EMPIRE '20' STATE	1	20	F	S	17	E	29	2180	FNL	1980	FNL	10,920
30015312680000	MEWBOURNE OIL CO	EMPIRE '20' STATE	2	20	F	S	17	E	29	1650	FNL	1650	FNL	4,290
30015312690000	MEWBOURNE OIL CO	EMPIRE '20' STATE	3	20	F	S	17	E	29	2310	FNL	2310	FNL	4,290
30015358730000	MEWBOURNE OIL CO	EMPIRE '20' STATE	4	20	F	S	17	E	29	1650	FNL	2310	FNL	7,500
30015358740000	MEWBOURNE OIL CO	EMPIRE '20' STATE	5	20	F	S	17	E	29	2310	FNL	1860	FNL	5,515
30015350770001	MEWBOURNE OIL CO	NEW MEXICO 'EO' STATE	WD-1	20	E	S	17	E	29	1980	FNL	660	FNL	10,850
30015308130000	COG OPERATING LLC	WHITE STAR FEDERAL	7	29	D	S	17	E	29	990	FNL	990	FNL	4,408
30015307070000	COG OPERATING LLC	WHITE STAR FEDERAL	8	29	C	S	17	E	29	1002	FNL	2310	FNL	4,355
30015309270000	COG OPERATING LLC	WHITE STAR FEDERAL	11	29	D	S	17	E	29	330	FNL	330	FNL	4,404
30013309280000	COG OPERATING LLC	WHITE STAR FEDERAL	12	29	C	S	17	E	29	230	FNL	1650	FNL	4,385
30013309290000	COG OPERATING LLC	WHITE STAR FEDERAL	13	29	B	S	17	E	29	330	FNL	2310	FEL	4,362
30013323560000	COG OPERATING LLC	WHITE STAR FEDERAL	23	29	C	S	17	E	29	470	FNL	2210	FNL	4,378
30015323390000	COG OPERATING LLC	WHITE STAR FEDERAL	24	29	D	S	17	E	29	330	FNL	990	FNL	4,310
30013323509000	COG OPERATING LLC	WHITE STAR FEDERAL	25	29	C	S	17	E	29	890	FNL	1650	FNL	4,370
30013325310000	COG OPERATING LLC	WHITE STAR FEDERAL	26	29	D	S	17	E	29	1115	FNL	330	FNL	4,350
30015318130000	LEGACY RESERVES	EMPIRE DEEP '29' FEDERAL	1	29	D	S	17	E	29	540	FNL	370	FNL	11,000
30015303090000	COG OPERATING LLC	GOLD STAR FEDERAL	4	30	A	S	17	E	29	330	FNL	990	FEL	4,309
30015317030000	COG OPERATING LLC	GOLD STAR FEDERAL	5	30	A	S	17	E	29	700	FNL	500	FEL	4,426
30015322850000	COG OPERATING LLC	GOLD STAR FEDERAL	6	30	A	S	17	E	29	330	FNL	485	FEL	4,275

Mesquite 15 Wells by Sec

API Number	Operator Current Name	Lease Name	Well #	Field Name	State Name	County Name	Formation Producing Name	Date Spud	Date Completion	Date Abandon'd
3001534120000	CIMAREX	CP STATE COM	1	EMPIRE SOUTH	NEW MEXICO	EDDY	MORROW	10/2/2005	1/25/2006	
3001531225000	ENR	PHILLIPS '19' FEDERAL	2	GRAYBURG JACKSON	NEW MEXICO	EDDY	YESO	9/17/2000	10/18/2000	
3001533502000	ENR	PHILLIPS 19 FEDERAL	4	EMPIRE	NEW MEXICO	EDDY	YESO	10/28/2004	11/26/2004	
3001530915000	COG OPERATING LLC	STATE 'S-19'	11	EMPIRE	NEW MEXICO	EDDY	PADDOCK	6/26/2000	8/18/2000	
3001530729000	COG OPERATING LLC	STATE 'S-19'	12	EMPIRE	NEW MEXICO	EDDY	PADDOCK	11/29/1999	1/5/2000	
3001530916000	COG OPERATING LLC	STATE 'S-19'	13	EMPIRE	NEW MEXICO	EDDY	PADDOCK	6/11/2000	7/24/2000	
3001530944000	COG OPERATING LLC	STATE 'S-19'	14	EMPIRE	NEW MEXICO	EDDY	PADDOCK	3/24/2000	5/22/2000	
3001530917000	COG OPERATING LLC	STATE 'S-19'	15	EMPIRE	NEW MEXICO	EDDY	YESO	2/19/2000	4/13/2000	
3001532062000	COG OPERATING LLC	STATE 'S-19'	21	EMPIRE	NEW MEXICO	EDDY	YESO	2/23/2002	4/6/2002	
3001532226000	COG OPERATING LLC	STATE 'S-19'	22	EMPIRE	NEW MEXICO	EDDY	YESO	5/25/2002	6/27/2002	
3001534875000	COG OPERATING LLC	STATE 'S-19'	23	EMPIRE	NEW MEXICO	EDDY	YESO	8/7/2006	9/10/2006	
3001534826000	COG OPERATING LLC	STATE 'S-19'	24	EMPIRE	NEW MEXICO	EDDY	YESO	9/7/2006	11/6/2006	
3001534827000	COG OPERATING LLC	STATE 'S-19'	25	EMPIRE	NEW MEXICO	EDDY	YESO	6/29/2006	8/23/2006	
3001534828000	COG OPERATING LLC	STATE 'S-19'	26	EMPIRE	NEW MEXICO	EDDY	YESO	8/20/2006	10/6/2006	
3001503001000	CONTINENTAL OIL CO	STATE 'S-19'	2	GRAYBURG JACKSON	NEW MEXICO	EDDY	GRAYBURG	6/20/1957	8/28/1957	3/7/2001
3001531053000	ENR	STATE '20B'	8	EMPIRE EAST	NEW MEXICO	EDDY	GLORIETA	4/20/2000	5/23/2000	
3001530971000	ENR	STATE '20B'	9	EMPIRE EAST	NEW MEXICO	EDDY	YESO	3/6/2000	4/13/2000	
3001531054000	ENR	STATE '20B'	10	EMPIRE EAST	NEW MEXICO	EDDY	YESO	5/16/2000	7/5/2000	
3001532695000	ENR	STATE 20 B	11	EMPIRE EAST	NEW MEXICO	EDDY	YESO	4/8/2003	5/19/2003	
3001532687000	ENR	STATE 20 B	12	EMPIRE EAST	NEW MEXICO	EDDY	YESO	3/26/2003	4/17/2003	
3001533070000	ENR	STATE 20B	17	EMPIRE EAST	NEW MEXICO	EDDY	YESO	11/7/2003	12/3/2003	
3001533207000	ENR	STATE 20E	3	EMPIRE EAST	NEW MEXICO	EDDY	YESO	2/17/2004	3/15/2004	
3001530037000	COG OPERATING LLC	MESQUITE STATE	1	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	8/9/1999	9/18/1999	
3001530912000	COG OPERATING LLC	MESQUITE STATE	2	EMPIRE EAST	NEW MEXICO	EDDY	YESO	3/11/2000	4/14/2000	
3001530726000	COG OPERATING LLC	MESQUITE STATE	3	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	9/22/1999	11/11/1999	
3001530913000	COG OPERATING LLC	MESQUITE STATE	4	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	5/29/2000	6/28/2000	
3001530727000	COG OPERATING LLC	MESQUITE STATE	5	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	11/16/1999	12/20/1999	
3001530914000	COG OPERATING LLC	MESQUITE STATE	6	EMPIRE EAST	NEW MEXICO	EDDY	YESO	1/16/2000	3/16/2000	
3001530866000	COG OPERATING LLC	MESQUITE STATE	7	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	12/26/1999	3/16/2000	

Mesquite 15 Wells by Sec

API Number	Operator Current Name	Lease Name	Well #	Field Name	State Name	County Name	Formation Producing Name	Date Spud	Date Completion	Date Abandon'd
30015309400000	COG OPERATING LLC	MESQUITE STATE	8	EMPIRE EAST	NEW MEXICO	EDDY	YESO	4/18/2000	6/15/2000	
30015309410000	COG OPERATING LLC	MESQUITE STATE	9	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	7/22/2000	8/29/2000	
30015317990000	COG OPERATING LLC	MESQUITE STATE	11	EMPIRE EAST	NEW MEXICO	EDDY	YESO	10/13/2001	12/30/2001	
30015321590001	COG OPERATING LLC	MESQUITE STATE	12	EMPIRE EAST	NEW MEXICO	EDDY	YESO	11/20/2007	1/2/2008	
30015336920001	COG OPERATING LLC	MESQUITE STATE	13	EMPIRE EAST	NEW MEXICO	EDDY	SAN ANDRES	11/10/2005	12/13/2005	
30015344950000	COG OPERATING LLC	MESQUITE STATE	14	EMPIRE EAST	NEW MEXICO	EDDY	YESO	2/5/2006	4/17/2006	
30015344960000	COG OPERATING LLC	MESQUITE STATE	15	EMPIRE EAST	NEW MEXICO	EDDY	YESO	3/12/2006	5/9/2006	
30015344970000	COG OPERATING LLC	MESQUITE STATE	16	EMPIRE EAST	NEW MEXICO	EDDY	YESO	3/16/2006	5/10/2006	
30015348180000	COG OPERATING LLC	MESQUITE STATE	17	EMPIRE EAST	NEW MEXICO	EDDY	YESO	5/7/2006	6/12/2006	
30015348190000	COG OPERATING LLC	MESQUITE STATE	18	EMPIRE EAST	NEW MEXICO	EDDY	YESO	5/20/2006	7/5/2006	
30015348200000	COG OPERATING LLC	MESQUITE STATE	19	EMPIRE EAST	NEW MEXICO	EDDY	YESO	7/24/2006	8/29/2006	
300153506750000	COG OPERATING LLC	RINCON STATE	3	EMPIRE EAST	NEW MEXICO	EDDY	YESO	9/9/1999	10/28/1999	
300153509430000	COG OPERATING LLC	RINCON STATE	4	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	2/8/2000	3/21/2000	
30015321580000	COG OPERATING LLC	RINCON STATE	7	EMPIRE EAST	NEW MEXICO	EDDY	YESO	4/18/2002	5/23/2002	
30015343830000	COG OPERATING LLC	RINCON STATE	8	EMPIRE EAST	NEW MEXICO	EDDY	YESO	11/25/2005	1/10/2006	
30015306030000	COG OPERATING LLC	TENNECO STATE	1	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	4/4/1999	6/16/1999	
30015308610000	COG OPERATING LLC	TENNECO STATE	2	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	12/17/1999	2/8/2000	
30015314800000	COG OPERATING LLC	TENNECO STATE	3	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	12/9/2000	1/28/2001	
30015322420000	COG OPERATING LLC	TENNECO STATE	4	EMPIRE EAST	NEW MEXICO	EDDY	YESO	5/1/2002	6/18/2002	
30015030130000	KINCAID&WATSON	HUMBLE-STATE	1	GRAYBURG JACKSON	NEW MEXICO	EDDY	GRAYBURG	12/31/1955	2/15/1956	
30015030130000	KINCAID&WATSON	HUMBLE-STATE	5	GRAYBURG JACKSON	NEW MEXICO	EDDY		2/2/1957	3/13/1957	3/15/1957
30015271350001	MEWBOURNE OIL CO	EMPIRE '20' STATE	1	EMPIRE SOUTH	NEW MEXICO	EDDY	MORROW	11/18/1992	12/7/1992	
30015312680000	MEWBOURNE OIL CO	EMPIRE '20' STATE	2	EMPIRE EAST	NEW MEXICO	EDDY	YESO	12/28/2000	2/8/2001	
30015312690000	MEWBOURNE OIL CO	EMPIRE '20' STATE	3	EMPIRE EAST	NEW MEXICO	EDDY	YESO	12/17/2000	2/1/2001	
30015348730000	MEWBOURNE OIL CO	EMPIRE '20' STATE	4	EMPIRE EAST	NEW MEXICO	EDDY	YESO	11/18/2007	2/5/2008	
30015358740000	MEWBOURNE OIL CO	EMPIRE '20' STATE	5	EMPIRE EAST	NEW MEXICO	EDDY	YESO	12/9/2007	1/13/2008	
30015240770001	MEWBOURNE OIL CO	NEW MEXICO 'EO' STATE	WD-1	EMPIRE SOUTH	NEW MEXICO	EDDY		9/20/2000	10/19/2000	
30015308130000	COG OPERATING LLC	WHITE STAR FEDERAL	7	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	12/3/1999	1/7/2000	
30015307070000	COG OPERATING LLC	WHITE STAR FEDERAL	8	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	8/25/1999	10/16/1999	
30015309270000	COG OPERATING LLC	WHITE STAR FEDERAL	11	EMPIRE EAST	NEW MEXICO	EDDY	YESO	8/30/2000	10/19/2000	
30015309280000	COG OPERATING LLC	WHITE STAR FEDERAL	12	EMPIRE EAST	NEW MEXICO	EDDY	YESO	4/5/2000	5/24/2000	
30015309290000	COG OPERATING LLC	WHITE STAR FEDERAL	13	EMPIRE EAST	NEW MEXICO	EDDY	YESO	1/26/2000	4/13/2000	
30015323560000	COG OPERATING LLC	WHITE STAR FEDERAL	23	EMPIRE EAST	NEW MEXICO	EDDY	YESO	7/28/2002	9/9/2002	
30015323560000	COG OPERATING LLC	WHITE STAR FEDERAL	24	EMPIRE EAST	NEW MEXICO	EDDY	YESO	7/3/2002	8/13/2002	
30015323560000	COG OPERATING LLC	WHITE STAR FEDERAL	25	EMPIRE EAST	NEW MEXICO	EDDY	YESO	12/31/2002	2/25/2003	
30015323560000	COG OPERATING LLC	WHITE STAR FEDERAL	26	EMPIRE EAST	NEW MEXICO	EDDY	YESO	12/20/2002	2/2/2003	
300153235310000	LEGACY RESERVES	EMPIRE DEEP '29' FEDERAL	1	GRAYBURG	NEW MEXICO	EDDY	MORROW	7/4/2001	9/25/2001	
30015318130000	OPERATING	GOLD STAR FEDERAL	4	EMPIRE EAST	NEW MEXICO	EDDY	PADDOCK	6/17/1999	7/14/1999	
30015317030000	COG OPERATING LLC	GOLD STAR FEDERAL	5	EMPIRE	NEW MEXICO	EDDY	PADDOCK	6/8/2001	7/12/2001	
30015322840000	COG OPERATING LLC	GOLD STAR FEDERAL	6	EMPIRE	NEW MEXICO	EDDY	YESO	6/22/2002	8/2/2002	

Mesquite 15 Wells by Sec

Total Wells Penetrating the Injection Interval		66			
Total P&A'd Wells Penetrating the Injection Interval		0			
API Number	Operator Current Name	Lease Name	Well #	Date First Report	Date Last Activity
3001534120000	CINAREX	CP STATE COM	1	5/19/2005	1/23/2007
3001531225000	CLAYTON WILLIAMS ENR	PHILLIPS '19' FEDERAL	2	6/13/2000	8/18/2005
3001533502000	CLAYTON WILLIAMS ENR	PHILLIPS 19 FEDERAL	4	5/4/2004	8/25/2006
3001530913000	COG OPERATING LLC	STATE 'S-19'	11	1/17/2000	8/18/2005
3001530729000	COG OPERATING LLC	STATE 'S-19'	12	8/20/1999	8/18/2005
3001530916000	COG OPERATING LLC	STATE 'S-19'	13	1/17/2000	8/18/2005
3001530944000	COG OPERATING LLC	STATE 'S-19'	14	1/31/2000	8/18/2005
3001530917000	COG OPERATING LLC	STATE 'S-19'	15	1/17/2000	8/18/2005
3001532062000	COG OPERATING LLC	STATE 'S-19'	21	10/29/2001	8/18/2005
3001532226000	COG OPERATING LLC	STATE 'S-19'	22	3/11/2002	8/18/2005
3001534825000	COG OPERATING LLC	STATE 'S-19'	23	5/3/2006	9/23/2009
3001534826000	COG OPERATING LLC	STATE 'S-19'	24	5/3/2006	1/23/2008
3001534827000	COG OPERATING LLC	STATE 'S-19'	25	5/3/2006	2/21/2007
3001534828000	COG OPERATING LLC	STATE 'S-19'	26	5/3/2006	1/23/2008
3001503001000	CONTINENTAL OIL CO	STATE 'S-19'	2	8/1/1973	8/15/2005
3001531053000	CLAYTON WILLIAMS ENR	STATE '20B'	8	4/6/2000	8/18/2005
3001530971000	CLAYTON WILLIAMS ENR	STATE '20B'	9	2/17/2000	8/18/2005
3001531054000	CLAYTON WILLIAMS ENR	STATE '20B'	10	4/6/2000	8/18/2005
3001532695000	CLAYTON WILLIAMS ENR	STATE 20 B	11	3/26/2003	8/18/2005
3001532687000	CLAYTON WILLIAMS ENR	STATE 20 B	12	3/26/2003	8/18/2005
3001533070000	CLAYTON WILLIAMS ENR	STATE 20B	17	11/19/2003	8/25/2006
30015333207000	CLAYTON WILLIAMS ENR	STATE 20B	3	2/4/2004	8/25/2006
3001530037000	COG OPERATING LLC	MESQUITE STATE	1	8/18/1999	2/26/2008
3001530913000	COG OPERATING LLC	MESQUITE STATE	2	1/17/2000	8/18/2005
3001530726000	COG OPERATING LLC	MESQUITE STATE	3	8/20/1999	8/18/2005
3001530913000	COG OPERATING LLC	MESQUITE STATE	4	1/17/2000	8/18/2005
3001530727000	COG OPERATING LLC	MESQUITE STATE	5	8/20/1999	8/18/2005
3001530914000	COG OPERATING LLC	MESQUITE STATE	6	1/17/2000	8/18/2005
3001530866000	COG OPERATING LLC	MESQUITE STATE	7	12/15/1999	8/18/2005

Mesquite 1.5 Wells by Sec

API Number	Operator Current Name	Lease Name	Well #	Date First Report	Date Last Activity
30015309400000	COG OPERATING LLC	MESQUITE STATE	8	1/31/2000	2/26/2008
30015309410000	COG OPERATING LLC	MESQUITE STATE	9	1/31/2000	8/18/2005
30015317990000	COG OPERATING LLC	MESQUITE STATE	11	6/7/2001	8/18/2005
30015321500001	COG OPERATING LLC	MESQUITE STATE	12	11/14/2007	11/14/2007
300153336920001	COG OPERATING LLC	MESQUITE STATE	13	1/23/2006	10/13/2009
30015344930000	COG OPERATING LLC	MESQUITE STATE	14	1/5/2006	1/23/2007
30015344960000	COG OPERATING LLC	MESQUITE STATE	15	1/5/2006	1/23/2007
30015344970000	COG OPERATING LLC	MESQUITE STATE	16	1/5/2006	1/23/2007
30015348180000	COG OPERATING LLC	MESQUITE STATE	17	4/27/2006	1/23/2007
30015348190000	COG OPERATING LLC	MESQUITE STATE	18	4/27/2006	1/23/2007
30015348200000	COG OPERATING LLC	MESQUITE STATE	19	4/27/2006	12/19/2007
30015306730000	COG OPERATING LLC	RINCON STATE	3	6/23/1999	8/18/2005
30015309430000	COG OPERATING LLC	RINCON STATE	4	1/31/2000	8/18/2005
30015321580000	COG OPERATING LLC	RINCON STATE	7	1/18/2002	8/18/2005
30015343830000	COG OPERATING LLC	RINCON STATE	8	10/19/2005	1/23/2007
30015306030000	COG OPERATING LLC	TENNECO STATE	1	3/25/1999	3/7/2006
30015308610000	COG OPERATING LLC	TENNECO STATE	2	12/15/1999	8/18/2005
30015314800000	COG OPERATING LLC	TENNECO STATE	3	12/15/2000	8/18/2005
30015322420000	COG OPERATING LLC	TENNECO STATE	4	4/5/2002	8/18/2005
KINCAID & WATSON					
30015030130000	DRUG	HUMBLE-STATE	1	8/1/1973	8/15/2005
KINCAID & WATSON					
30015030150000	DRUG	HUMBLE-STATE	5	8/1/1973	8/15/2005
30015271350001	MEWBOURNE OIL CO	EMPIRE '20' STATE	1	2/1/1999	8/17/2005
30015312680000	MEWBOURNE OIL CO	EMPIRE '20' STATE	2	7/26/2000	8/18/2005
30015312690000	MEWBOURNE OIL CO	EMPIRE '20' STATE	3	7/26/2000	8/18/2005
30015338730000	MEWBOURNE OIL CO	EMPIRE '20' STATE	4	10/23/2007	9/23/2009
30015338740000	MEWBOURNE OIL CO	EMPIRE '20' STATE	5	10/23/2007	9/23/2009
30015230770001	MEWBOURNE OIL CO	NEW MEXICO 'EO' STATE	WD-1	8/14/2000	8/16/2005
30015308130000	COG OPERATING LLC	WHITE STAR FEDERAL	7	5/25/1999	8/18/2005
30015307070000	COG OPERATING LLC	WHITE STAR FEDERAL	8	5/25/1999	8/18/2005
30015309270000	COG OPERATING LLC	WHITE STAR FEDERAL	11	12/23/1999	8/18/2005
30015309280000	COG OPERATING LLC	WHITE STAR FEDERAL	12	12/23/1999	8/18/2005
30015309290000	COG OPERATING LLC	WHITE STAR FEDERAL	13	12/23/1999	8/18/2005
30015323360000	COG OPERATING LLC	WHITE STAR FEDERAL	23	4/10/2002	8/18/2005
30015323390000	COG OPERATING LLC	WHITE STAR FEDERAL	24	4/10/2002	8/18/2005
30015323500000	COG OPERATING LLC	WHITE STAR FEDERAL	25	10/9/2002	8/18/2005
30015323510000	COG OPERATING LLC	WHITE STAR FEDERAL	26	10/9/2002	8/18/2005
LEGACY RESERVES					
30015318130000	OPERATING	EMPIRE DEEP '20' FEDERAL	1	5/2/2001	2/12/2009
30015303090000	COG OPERATING LLC	GOLD STAR FEDERAL	4	6/22/1999	8/18/2005
30015317030000	COG OPERATING LLC	GOLD STAR FEDERAL	5	3/8/2001	8/27/2007
30015322850000	COG OPERATING LLC	GOLD STAR FEDERAL	6	4/18/2002	8/18/2005

Cimerex Energy Co. of Colorado

Lease & Well #
API# 30-015-34120

CP State Com #1

Active

Sec 19P T 17S R 29E, 1310 FSL & 660 FEL

Eddy Co., NM

KB

Elevation GL - 3655

TOC @ 3,110'

13 3/8" 48# H-40 STC csg @ 525', 500 sx.

Circ 225 sx

9 5/8" 40# J-55 StC @ 4502', 2400 sx Poz, 200 sx C, circ. 10 sx.

Packer fluid

2 7/8" tbg

Packer @ 10,590'

Morrow

10,644 - 10,694' 108 holes

Frac w/25,000 gal 70Q 45# CMHPG, 21,000 # 18/40 Versaprop

Morrow

10,766' - 10,772' 36 holes

Frac w/98,000 gal 70Q 45# CMHPG, 65,000# 18/40 Versaprop

PBTD - 10,878'

1st stage: 400 sx 50/50 poz, 270 sx tail, circulated 105 sx.

2nd stage: 750 sx poz, 200 sx cl H tail. TOC @ 3,110', CBL

5 1/2" 17.0 # P-110 LT&C csg @ 10,971'.

**Clayton Williams
Energy Incorporated**
ACTIVE

Lease & Well # Phillips 19 Federal #2

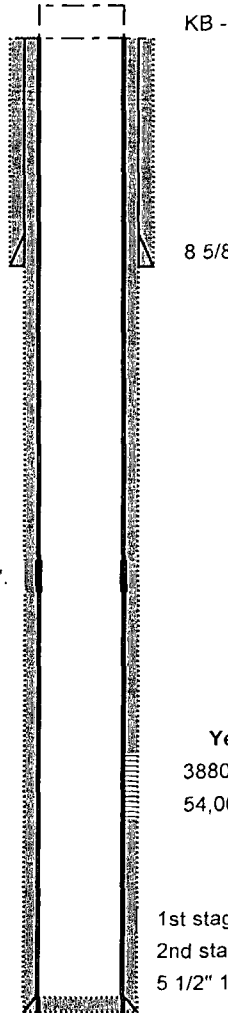
APE# 3001531225

Eddy Co., NM

Spud - 9/17/2000

Sec 19, T17S, R29E, 2310 FNL & 330 FEL

Elevation - 3656



8 5/8" 24# STC J-55 @ 472', c/w 250 sx C. Circ. 45 sx.

Yeso

3880 - 4088', 28 holes

54,00 gal water frac G 40#, 35,000 gal Htd 20% HCL

1st stage cmt: 420 sx PVL w/ add. cir 50 sx.

2nd stage cmt: 800 sx 35/65/C, 150 sx tail, circ. 68 sx.

5 1/2" 17# LTC J-55 @ 4,556'. DV Tool @ 2762'.

**Clayton Williams
Energy Incorporated**
ACTIVE

Lease & Well # Phillips 19 Federal #4

AFE# 3001533502

Spud - 10/27/2004

Elevation - 3637

Eddy Co., NM

Sec 19, T17S, R29E, 2310 FNL & 990 FEL

KB -

8 5/8" 24# STC J-55 @ 415', c/w 350 sx C. Circ. 91 sx.

DV TOOL @ 2,624'

Yeso

3837 - 4122',

1289 bbl FW Gel, 33,664 gal gelled & Htd 15% & 20% HCL, 6,985 gal 15%, flush w/2% kcl.

1st stage cmt: 400 sx 50/50 C w/ add. cir 150 sx.

2nd stage cmt: 400 sx 35/65/C, 150 sx tail, circ. 160 sx.

PBTD @ 4,167'

5 1/2" 17# LTC J-55 @ 4,200'. DV Tool @ 2624'.

COG Operating LLC

Active

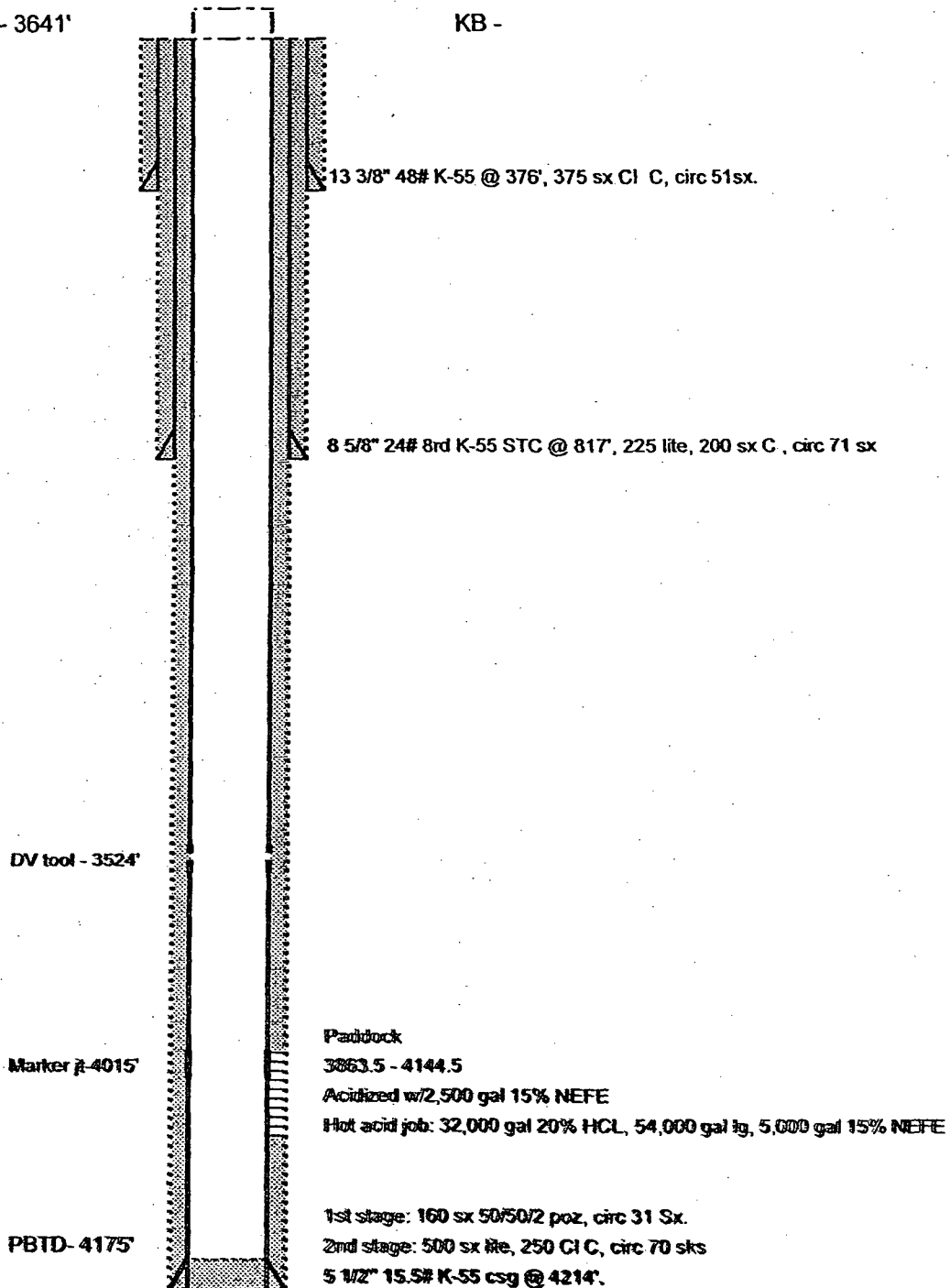
Lease & Well #
API# 30-15-30915

State S-19 # 11
P-19-17S-29E

SPUD- 6/26/00

Elevation - 3641'

KB -



COG Operating LLC

Active

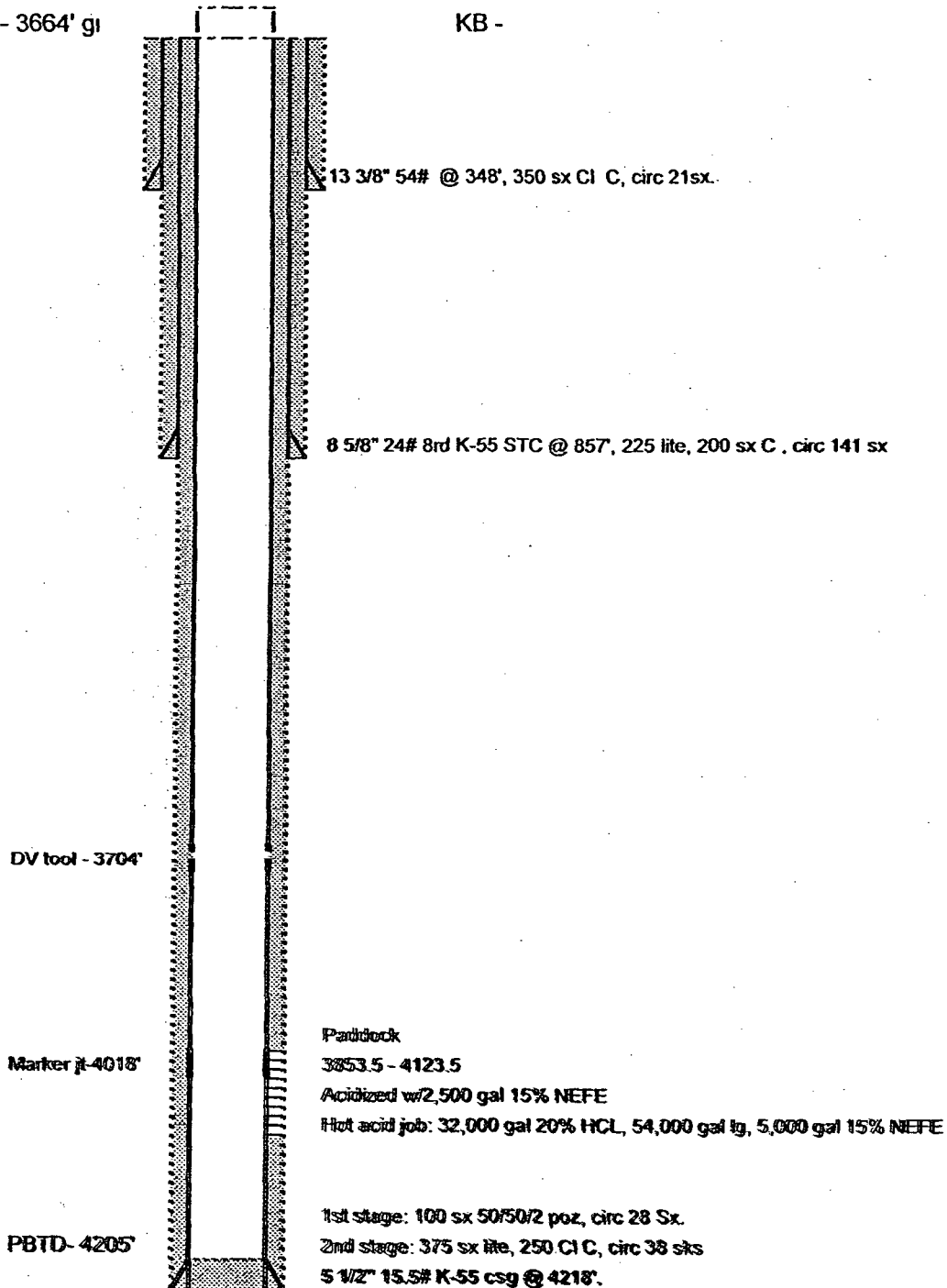
Lease & Well #
API# 30-015-30729

State S-19 # 12
P-19-17S-29E

SPUD- 11/29/99

Elevation - 3664' gr

KB -



COG Operating LLC

Lease & Well #
API# 30-015-30916

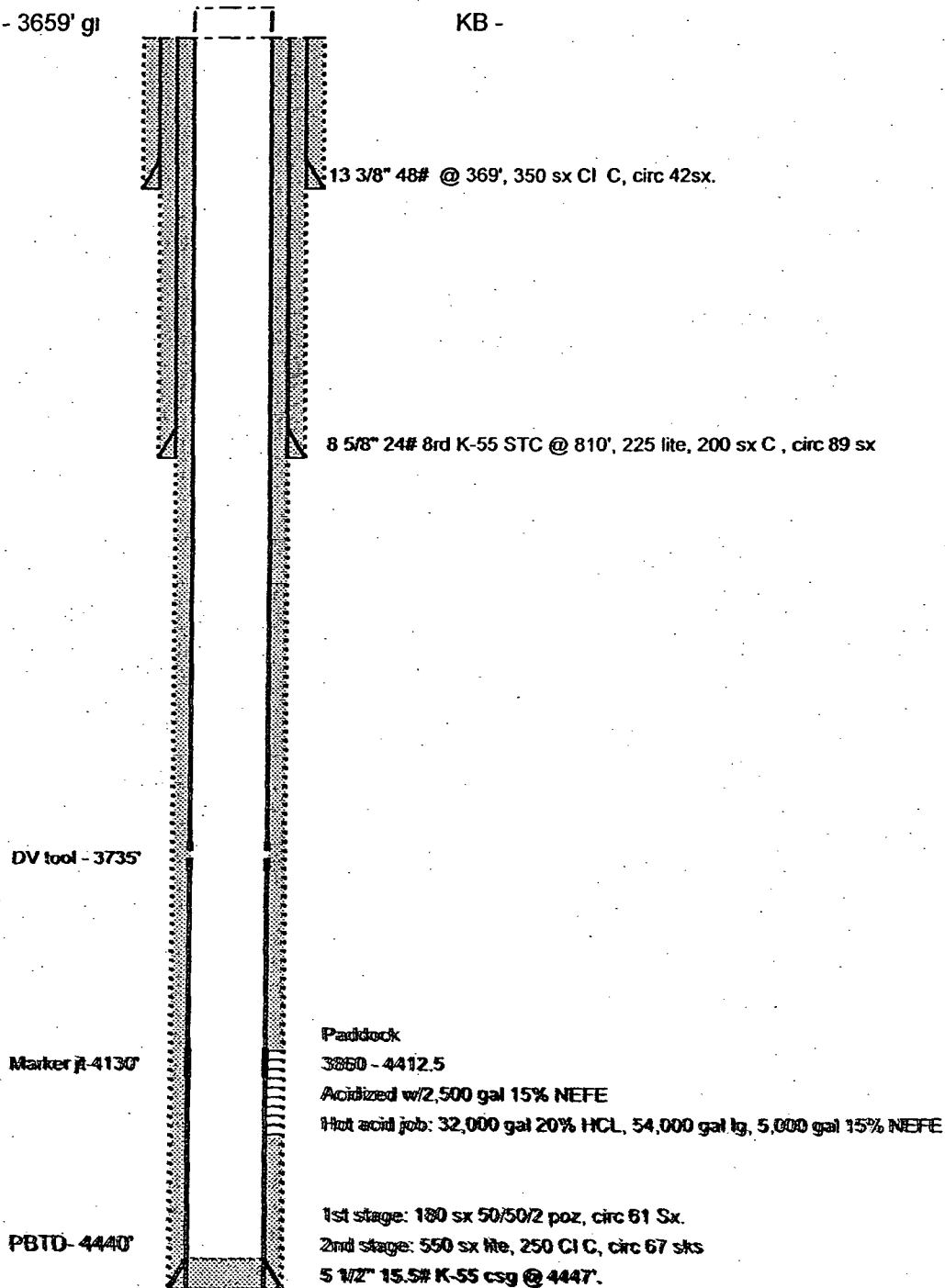
State S-19 # 13
I-19-17S-29E

Active

SPUD- 6/11/00

Elevation - 3659' gr

KB -



1/8/2010

State S-19 # 13 Wellbore diagram

SHodges

COG Operating LLC

Active

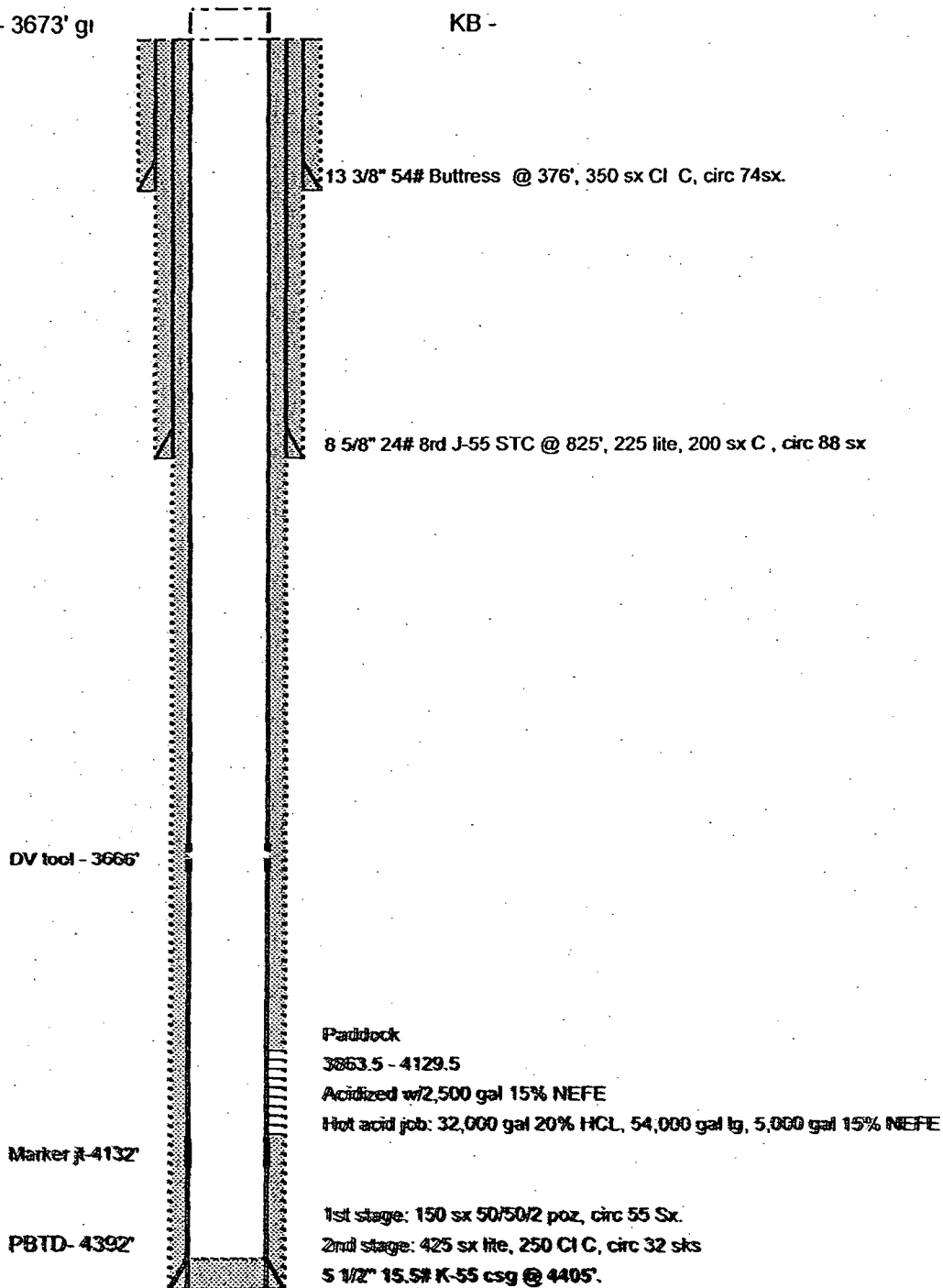
Lease & Well #
API# 30-015-30944

State S-19 # 14
I-19-17S-29E

SPUD- 3/24/00

Elevation - 3673' gr

KB -



COG Operating LLC

Active

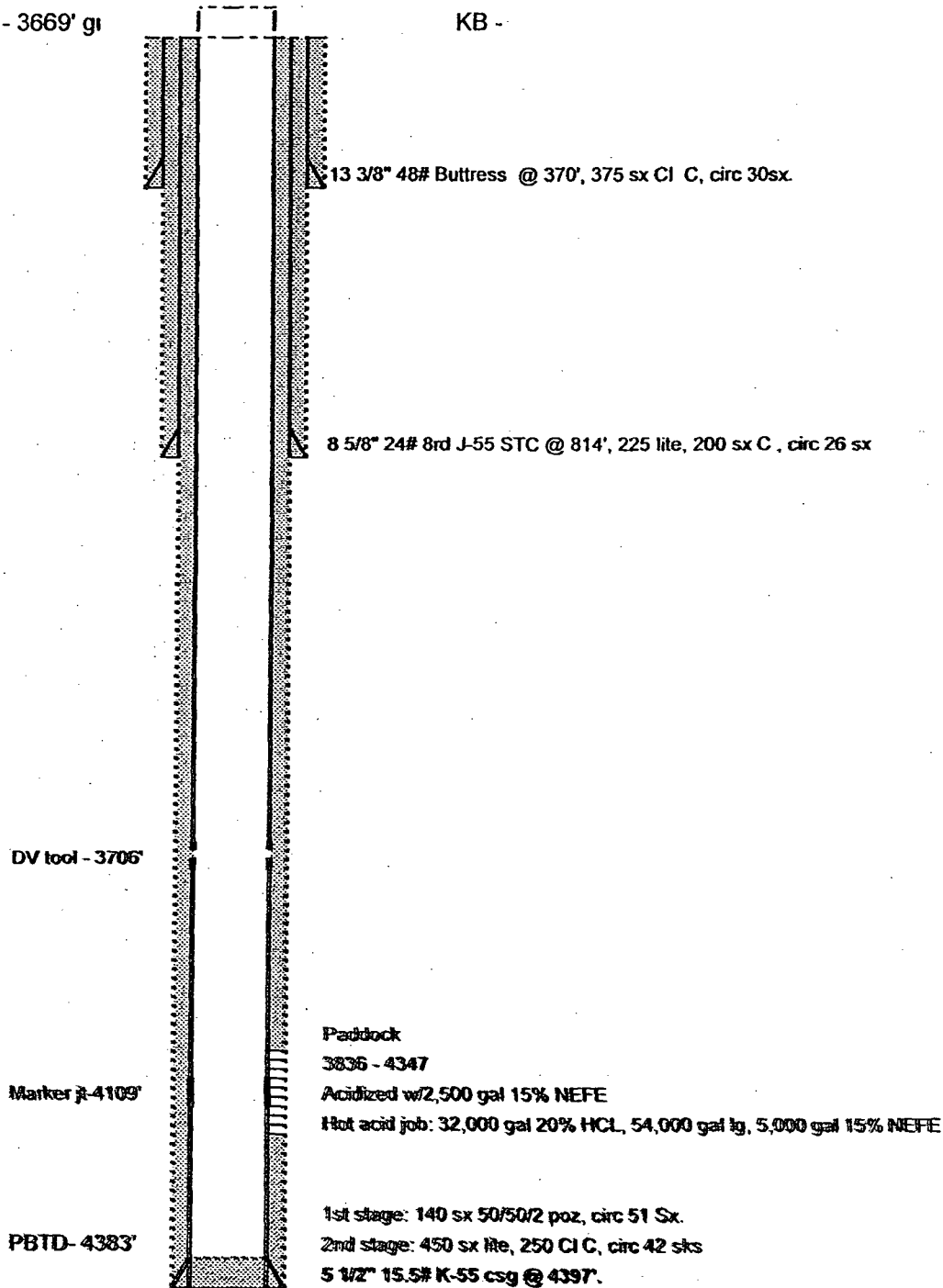
Lease & Well #
API# 30-015-30917

State S-19 # 15
J-19-17S-29E

SPUD- 2/19/00

Elevation - 3669' gr

KB -



COG Operating LLC

Lease & Well #
API# 30-015-32062

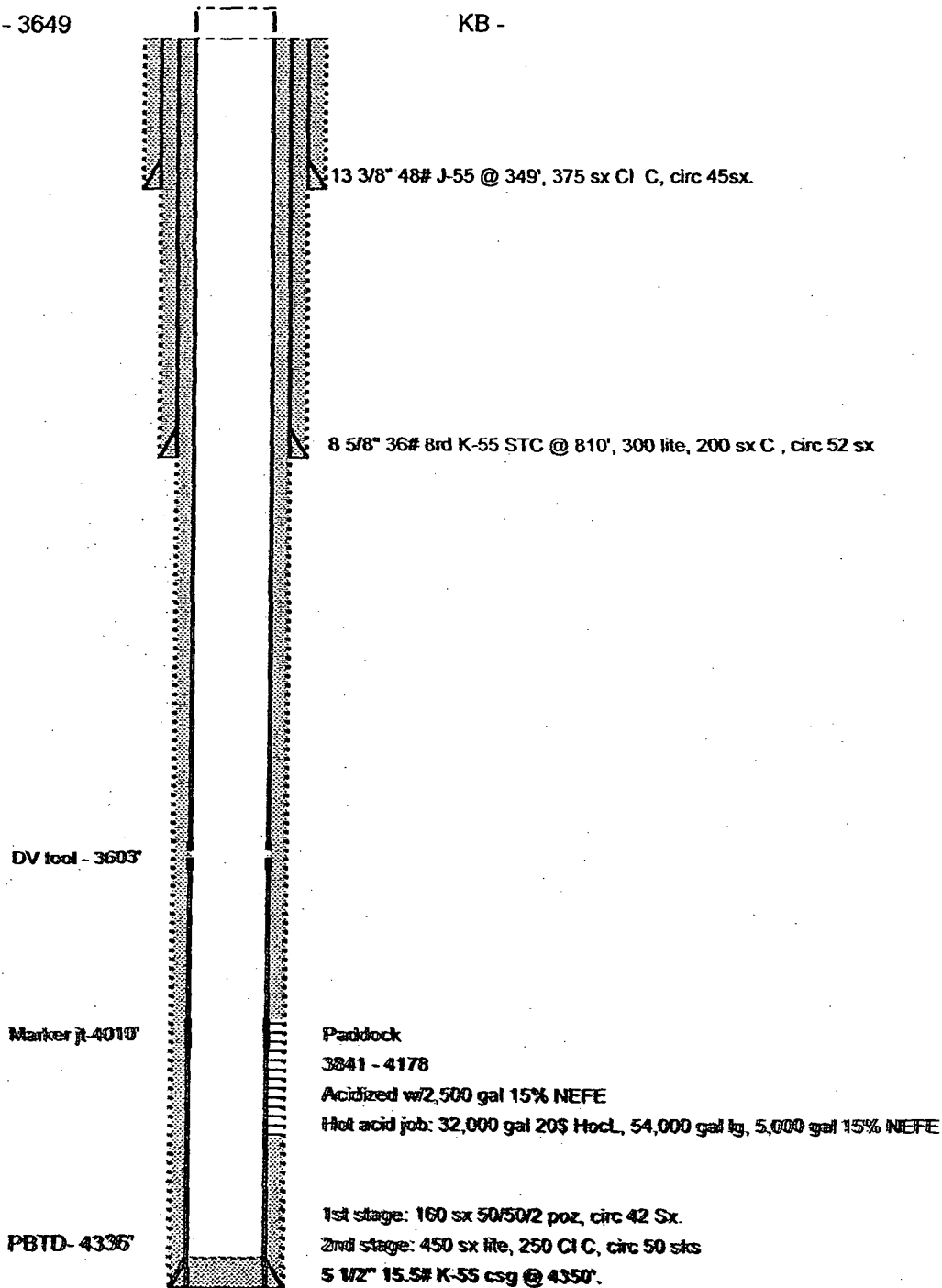
State S-19 # 21
P-19-17S-29E

Active

SPUD- 2/23/01

Elevation - 3649

KB -



COG Operating LLC

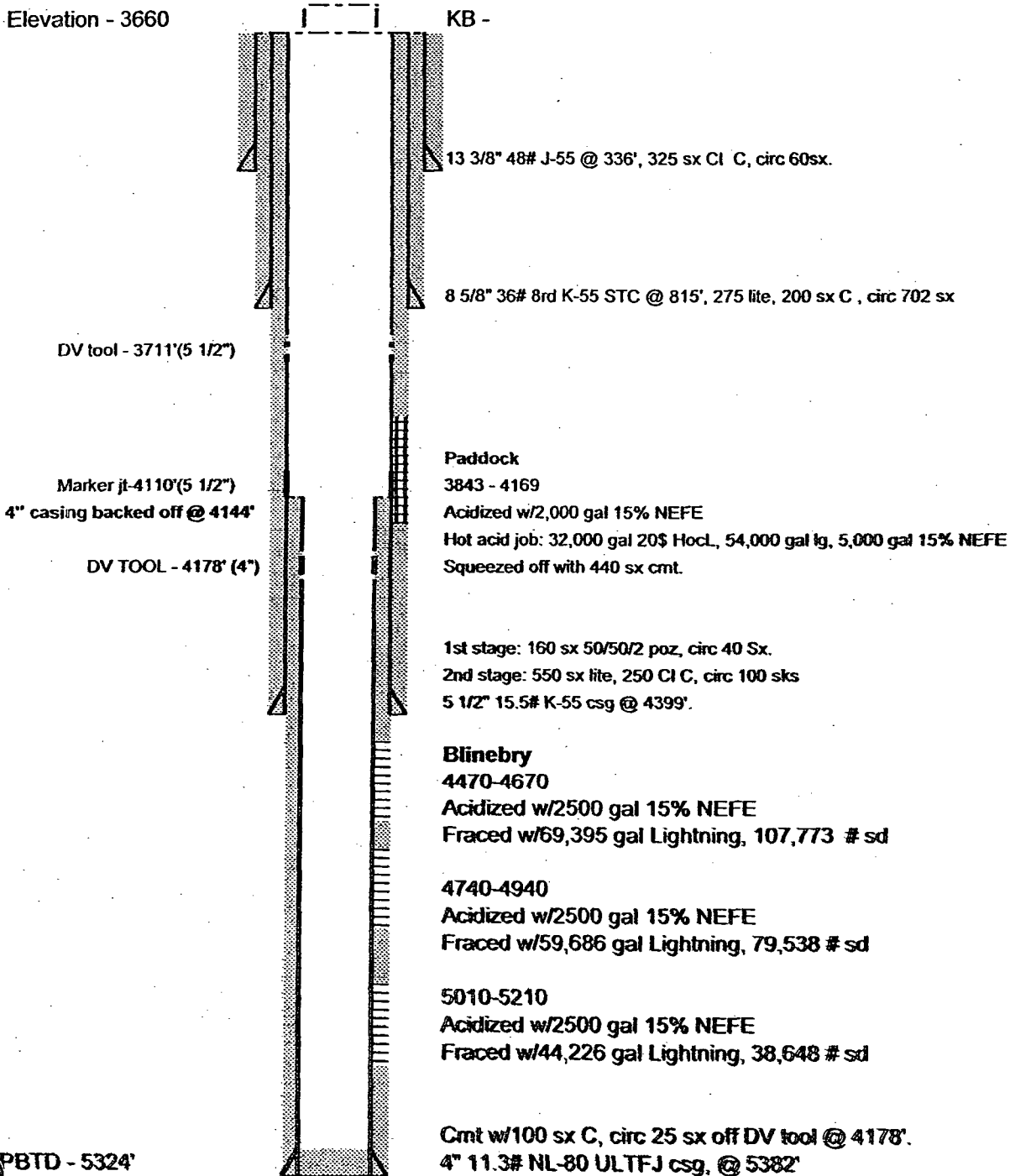
Lease & Well #
API# 30-015-32226

State S-19 # 22
I-19-17S-29E

Active

SPUD- 5/25/02

Elevation - 3660



COG Operating LLC

Lease & Well #
API# 30-015-34825

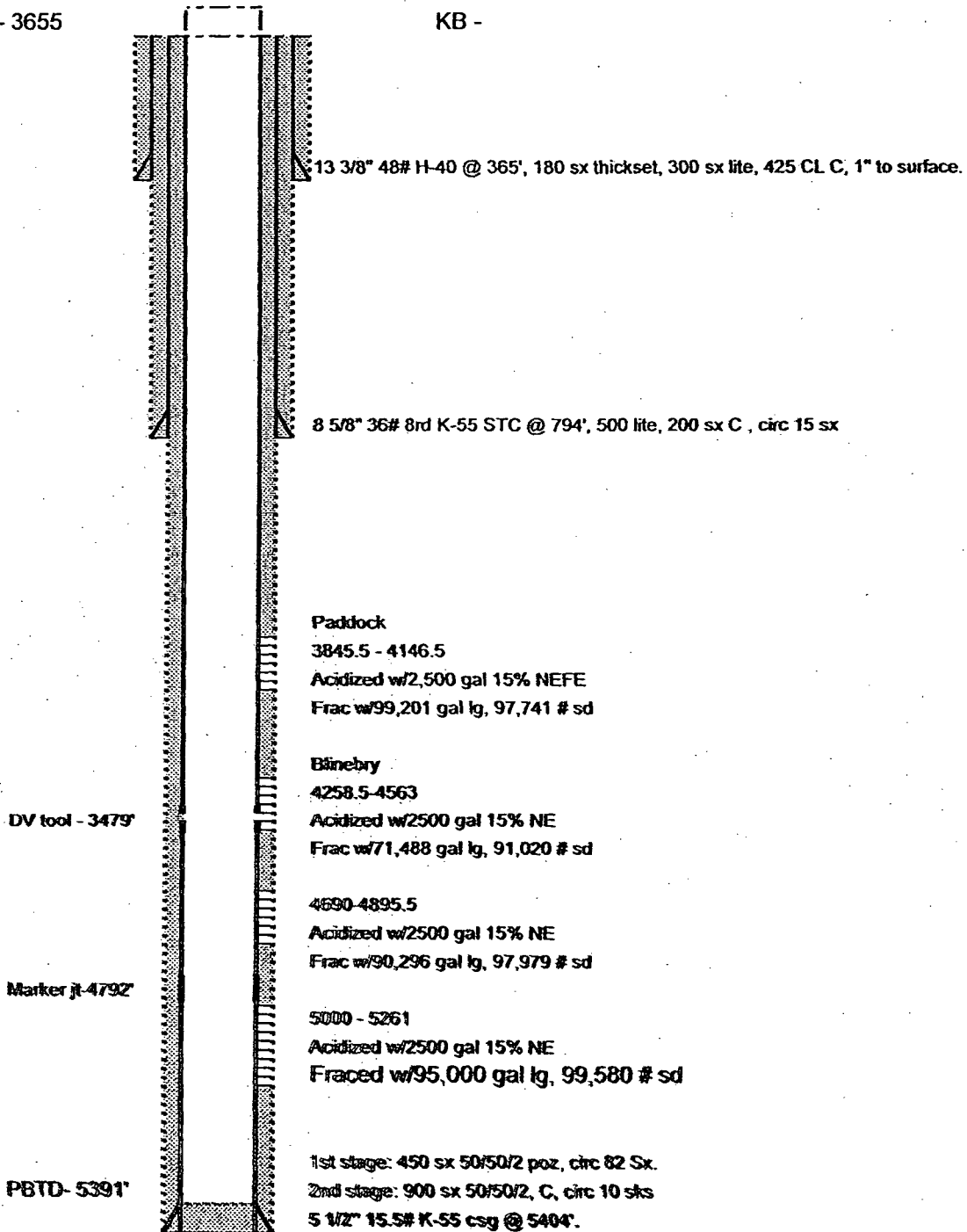
State S-19 # 23
P-19-17S-29E

Active

SPUD- 8/7/06

Elevation - 3655

KB -



COG Operating LLC

Lease & Well #
API# 30-015-34826

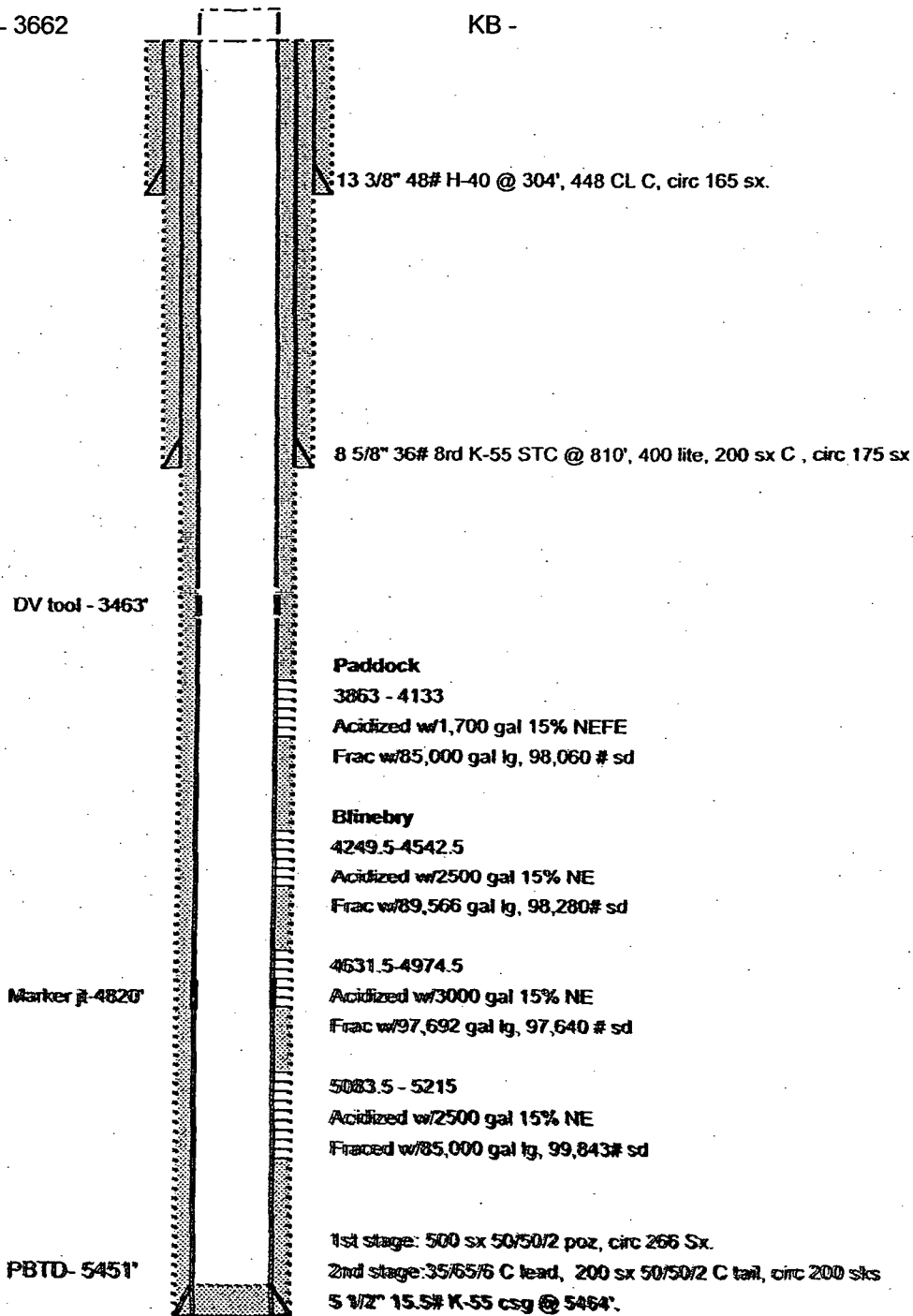
State S-19 # 24
I-19-17S-29E

Active

SPUD- 9/4/06

Elevation - 3662

KB -



COG Operating LLC

Active

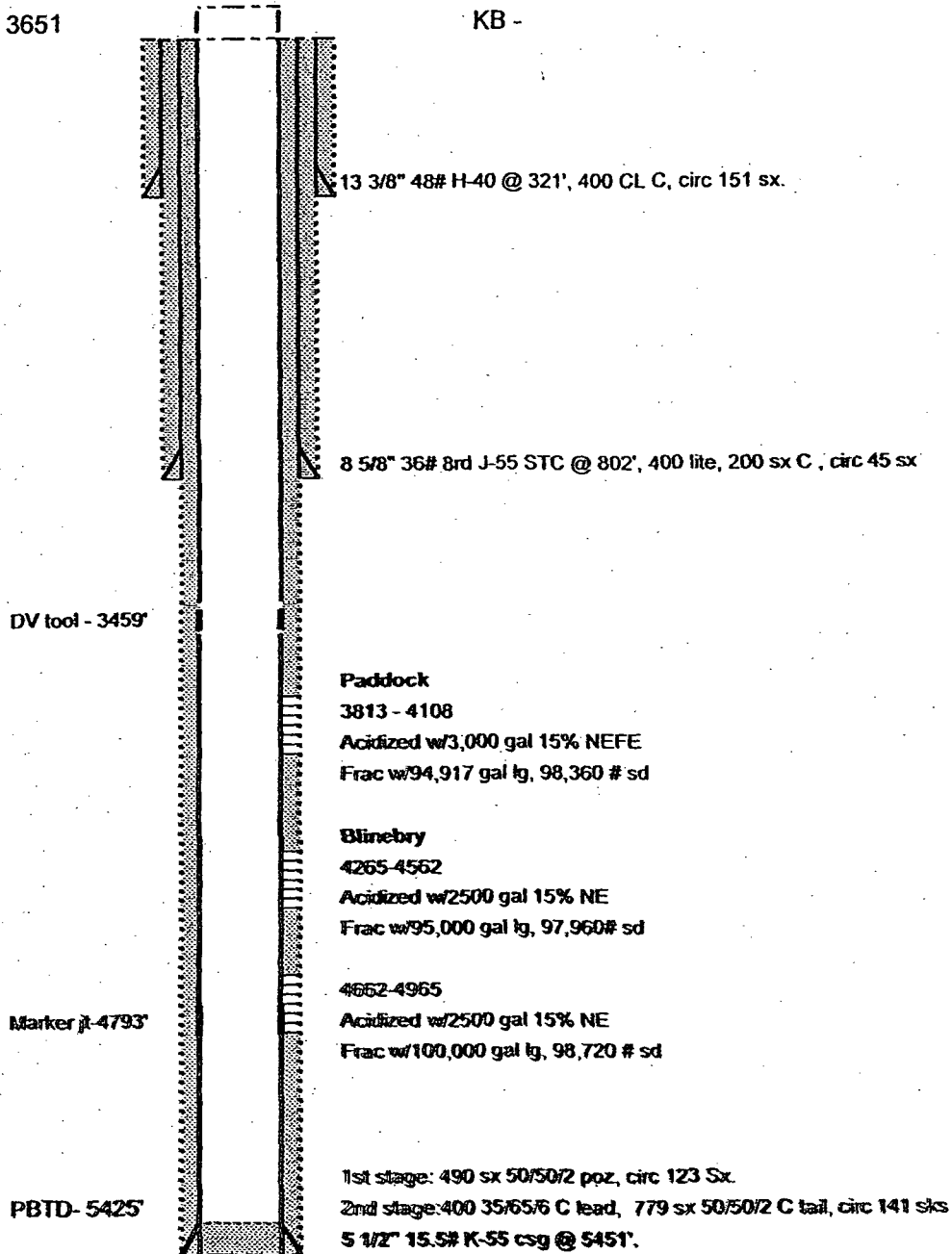
Lease & Well #
API# 30-015-34827

State S-19 # 25
O-19-17S-29E

SPUD- 6/29/06

Elevation - 3651

KB -



COG Operating LLC

Lease & Well #
API# 30-015-34828

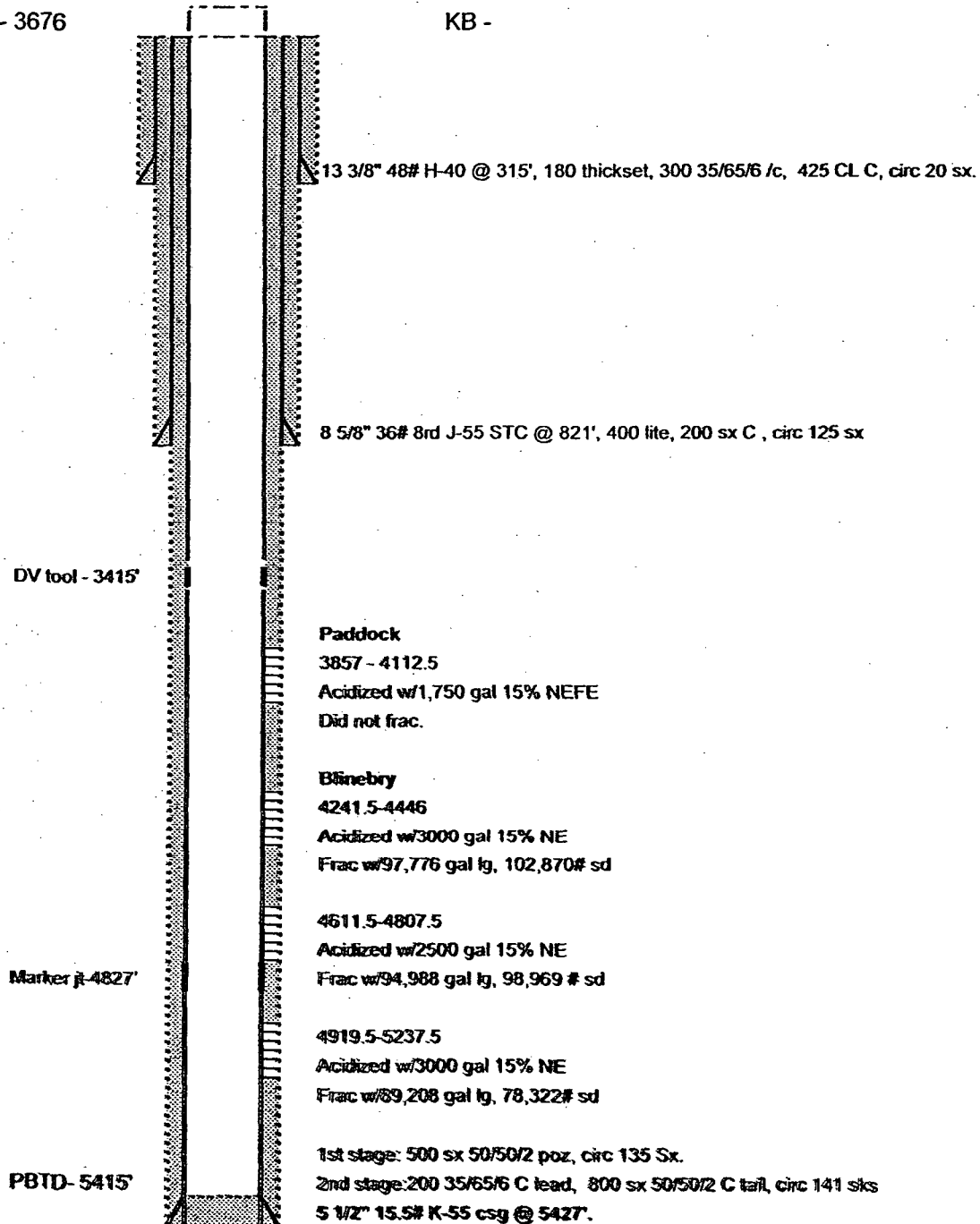
State S-19 # 26
J-19-17S-29E

Active

SPUD- 8/20/06

Elevation - 3676

KB -



**Clayton Williams
Energy Incorporated**
ACTIVE

Lease & Well # State 20 B #8

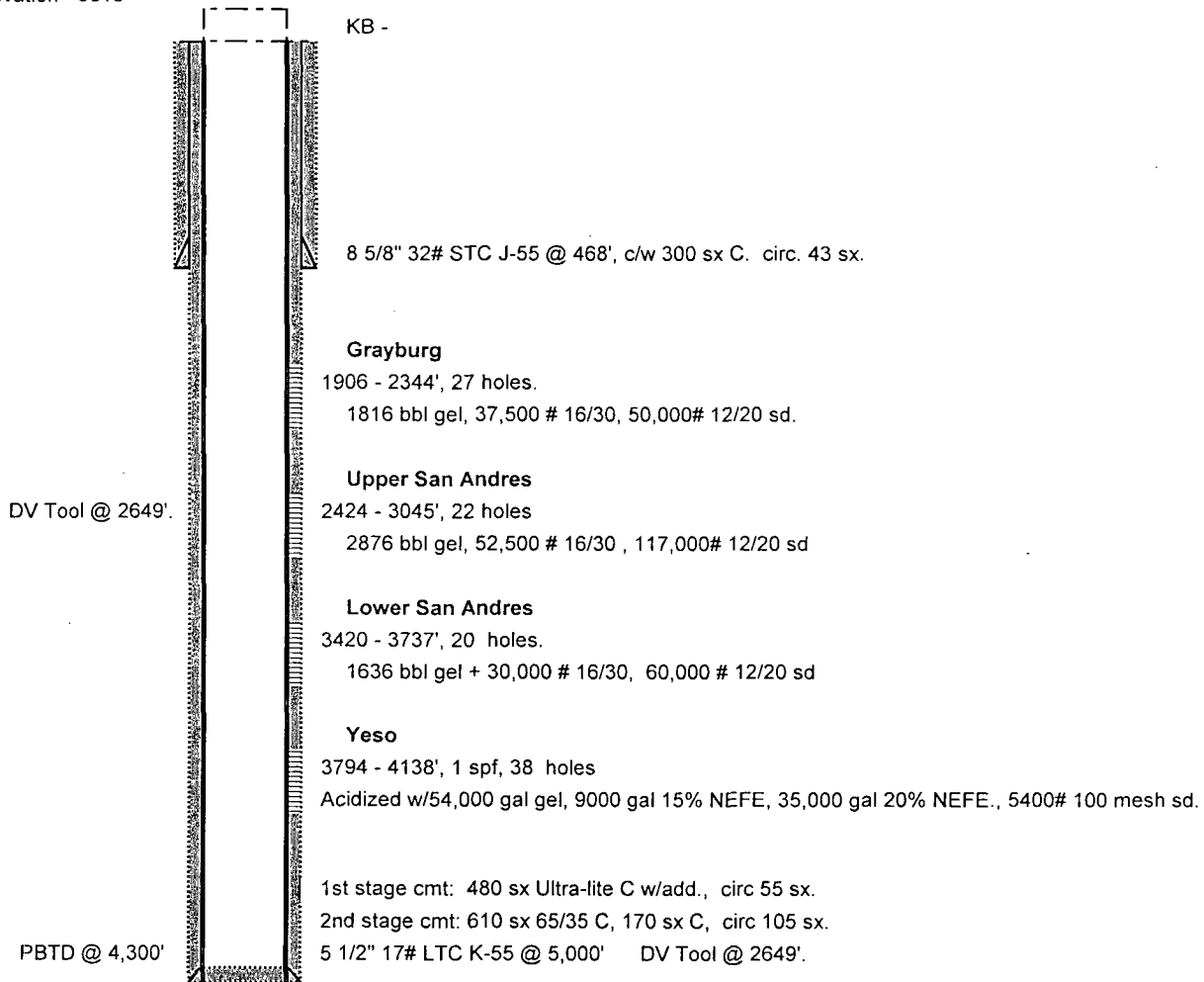
API# 3001531053

Spud - 4/20/2000

Elevation - 3613

Eddy Co., NM

Sec 20, T17S, R29E, 1650 FNL & 3210 FEL



**Clayton Williams
Energy Incorporated**
ACTIVE

Lease & Well # State 20 B #9

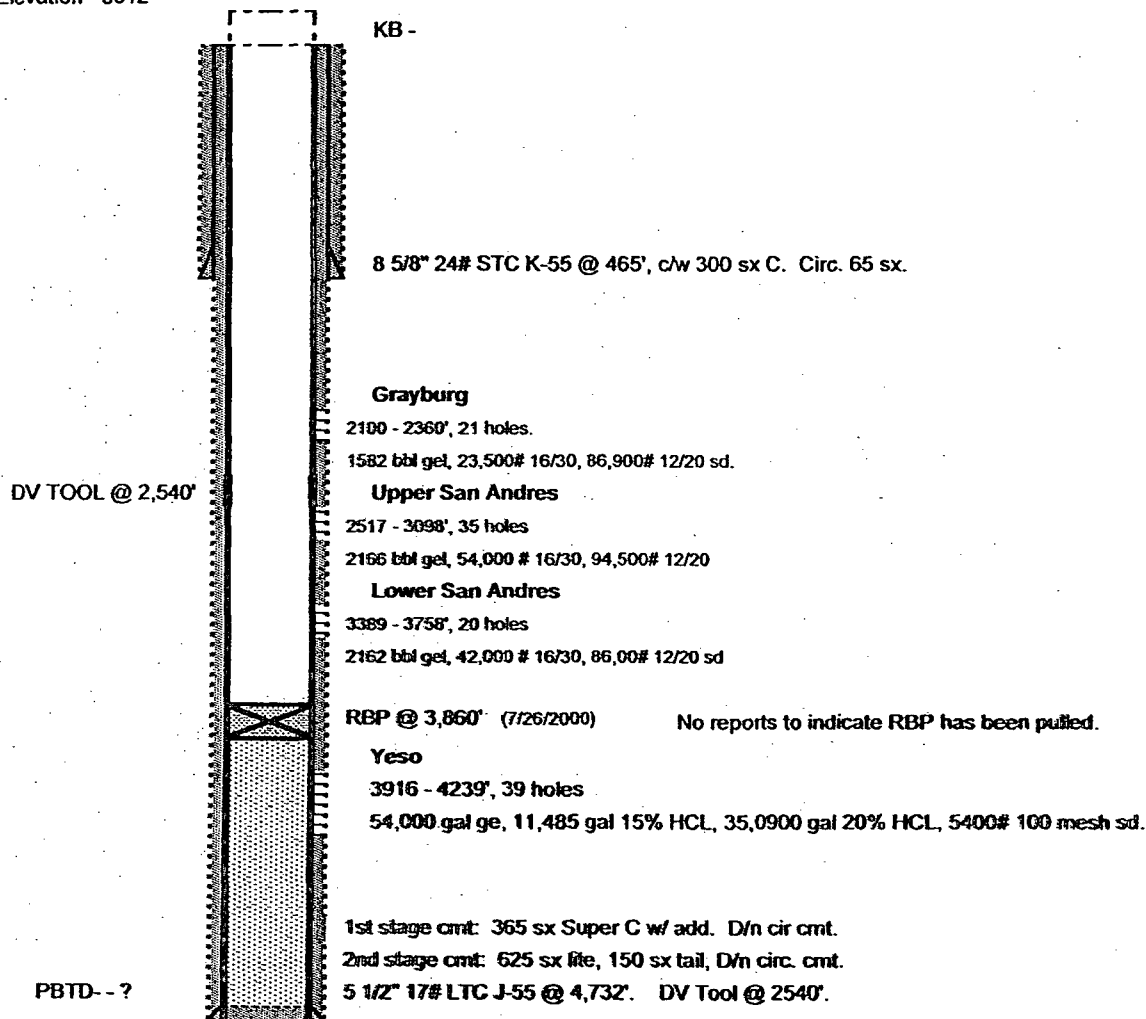
API# 3001530971

Spud - 3/6/2000

Elevation - 3612

Eddy Co., NM

Sec 20, T17S, R29E, 330 FSL & 3210 FEL



Clayton Williams
Energy Incorporated
ACTIVE

Lease & Well # State 20 B #10

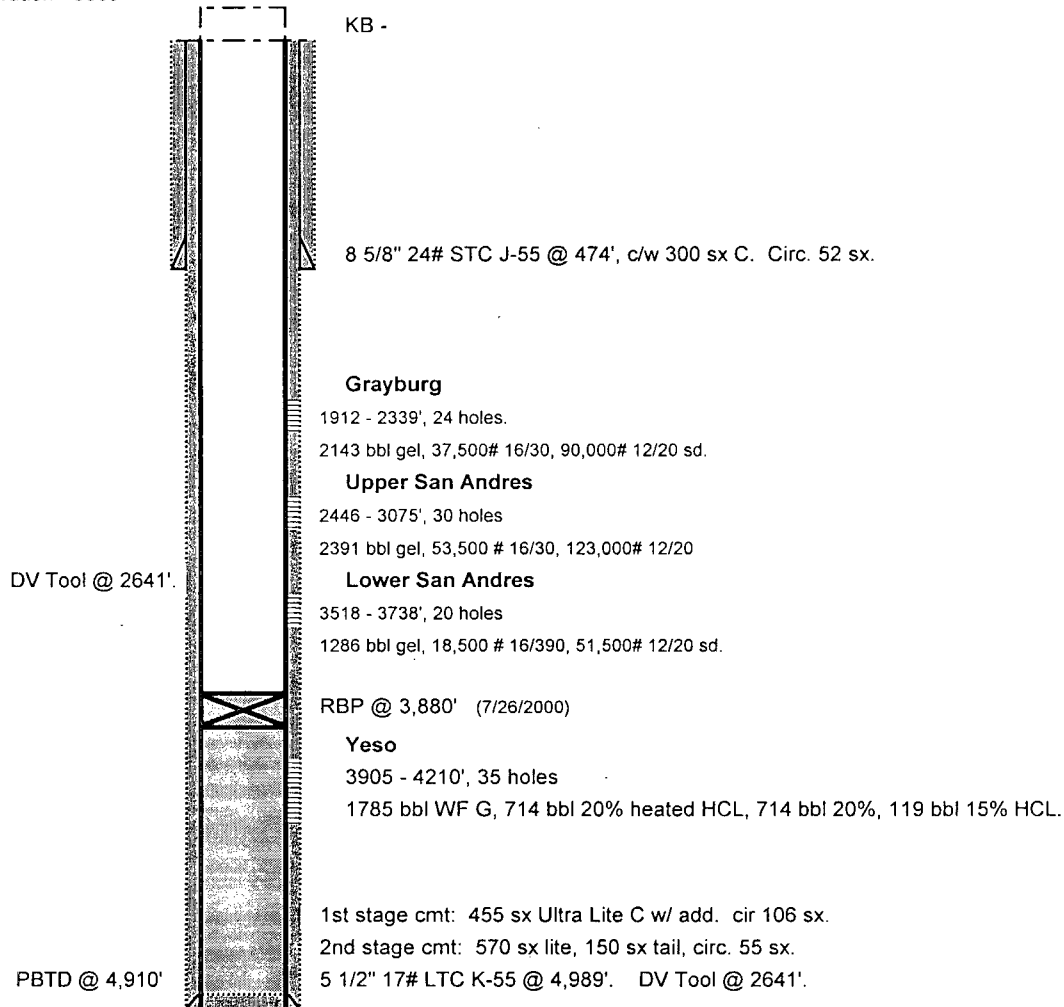
API#3001531054

Spud - 5/16/2000

Elevation - 3609

Eddy Co., NM

Sec 20, T17S, R29E, 990 FSL & 1650 FEL



Clayton Williams
Energy Incorporated
ACTIVE

Lease & Well # State 20 B #11

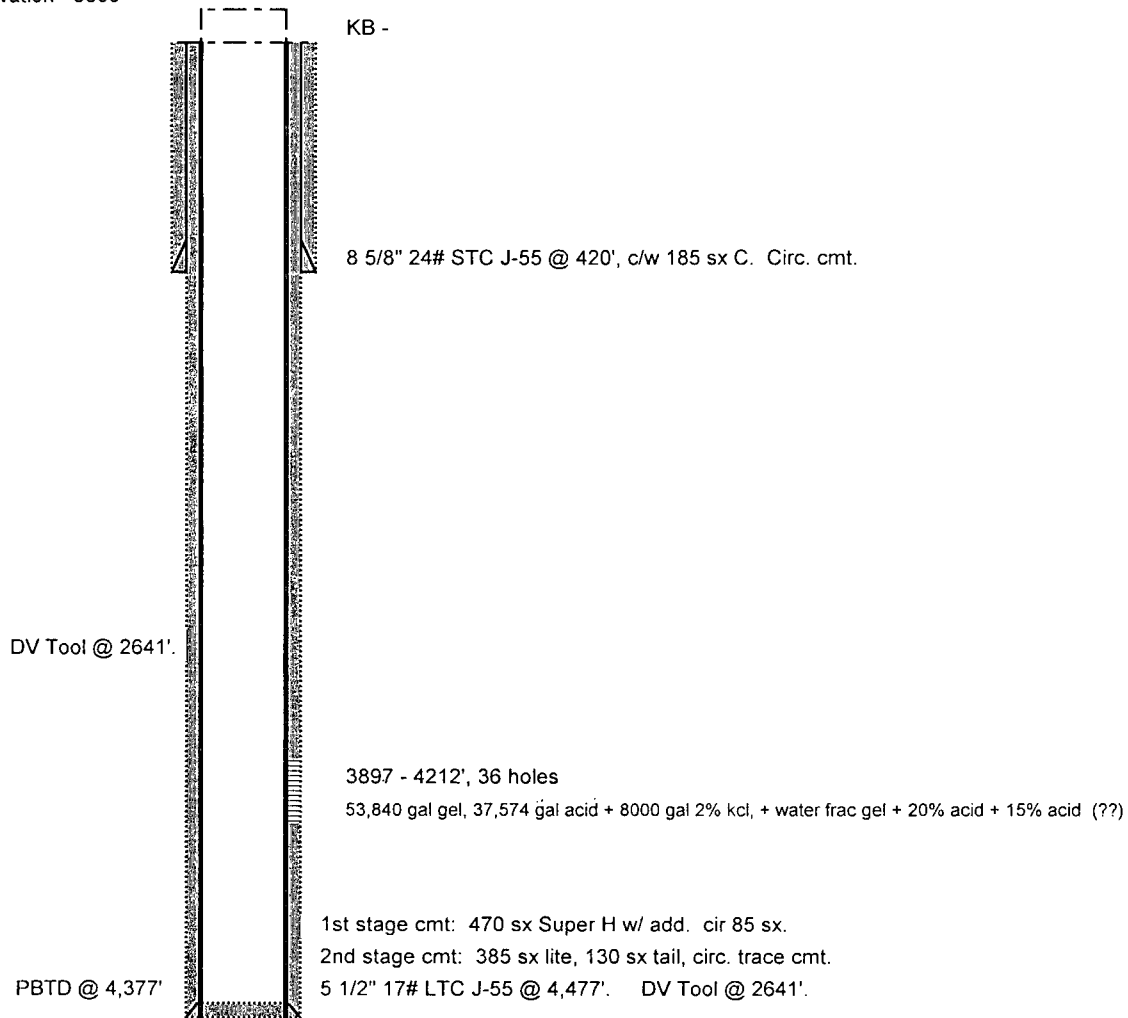
API# 3001532695

Spud - 4/10/2003

Elevation - 3609

Eddy Co., NM

Sec 20, T17S, R29E, 880 FSL & 2115 FEL



Clayton Williams
Energy Incorporated
ACTIVE

Lease & Well # State 20 B #12

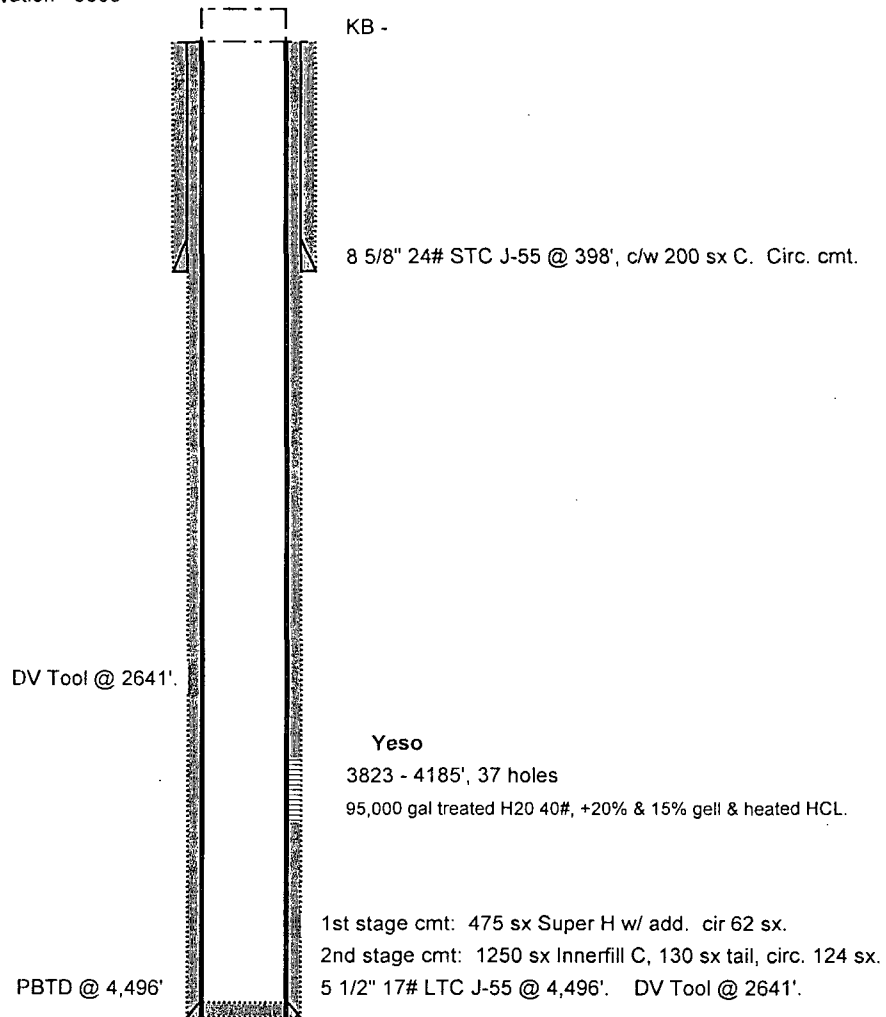
API# 3001532687

Spud - 3/28/2003

Elevation - 3608

Eddy Co., NM

Sec 20, T17S, R29E, 380 FSL & 1650 FEL



**Clayton Williams
Energy Incorporated**
ACTIVE

Lease & Well # State 20 B #17

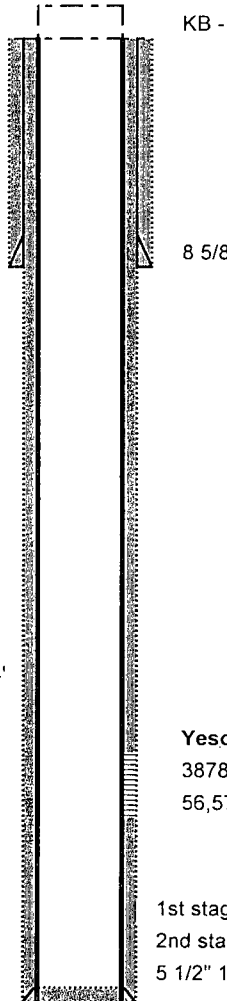
API# 3001533070

Spud - 11/7/2003

Elevation - 3614

Eddy Co., NM

Sec 20, T17S, R29E, 2310 FNL & 2310 FEL



8 5/8" 24# STC J-55 @ 425', c/w 300 sx C. Circ.

Yeso

3878 - 4156', 39 holes

56,574 gal gel + 20,160 gal 15% HCL + 1092 gal KCL water

1st stage cmt: 440 sx 50/50 poz, cir 103 sx.

2nd stage cmt: 400 sx lite, 130 sx tail, circ. 55 sx.

5 1/2" 17# LTC J-55 @ 4,315'

Clayton Williams
Energy Incorporated
ACTIVE

Lease & Well # State 20E #3

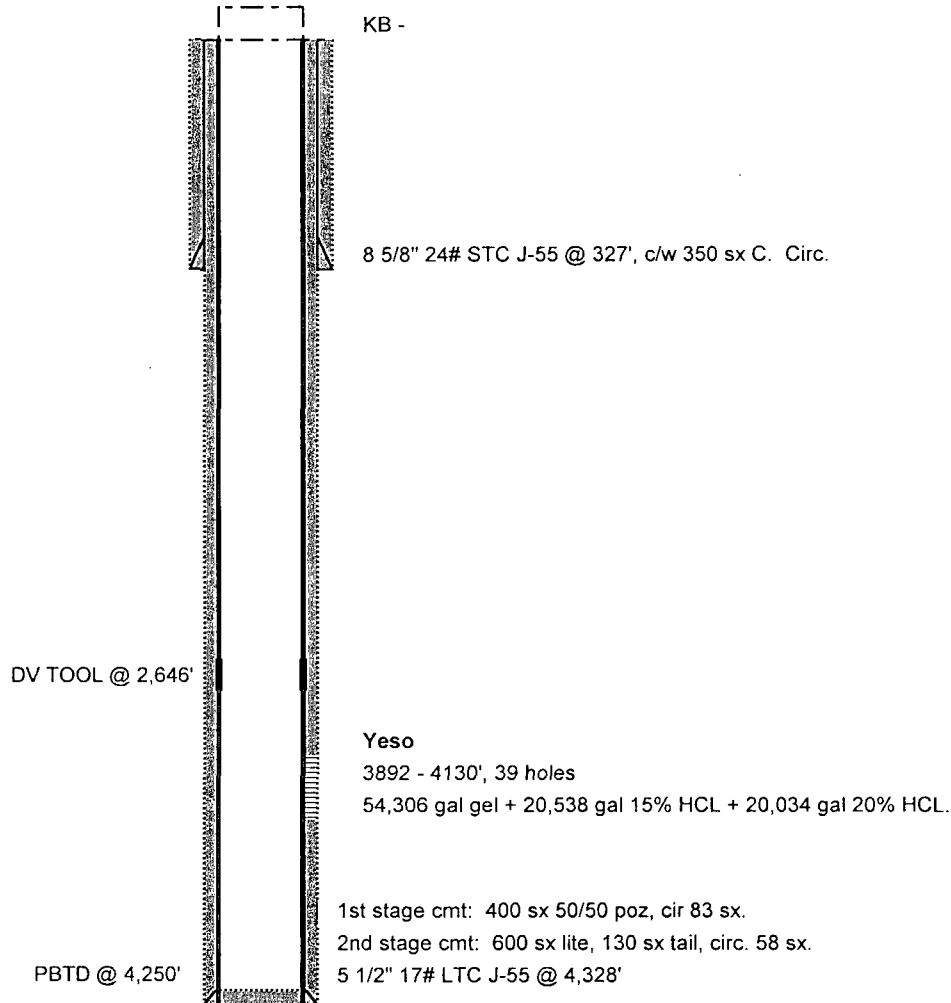
API # 30-015-33207

Spud - 2/17/2004

Elevation - 3626

Eddy Co., NM

Sec 20, T17S, R29E, 925 FNL & 1700 FWL



Active

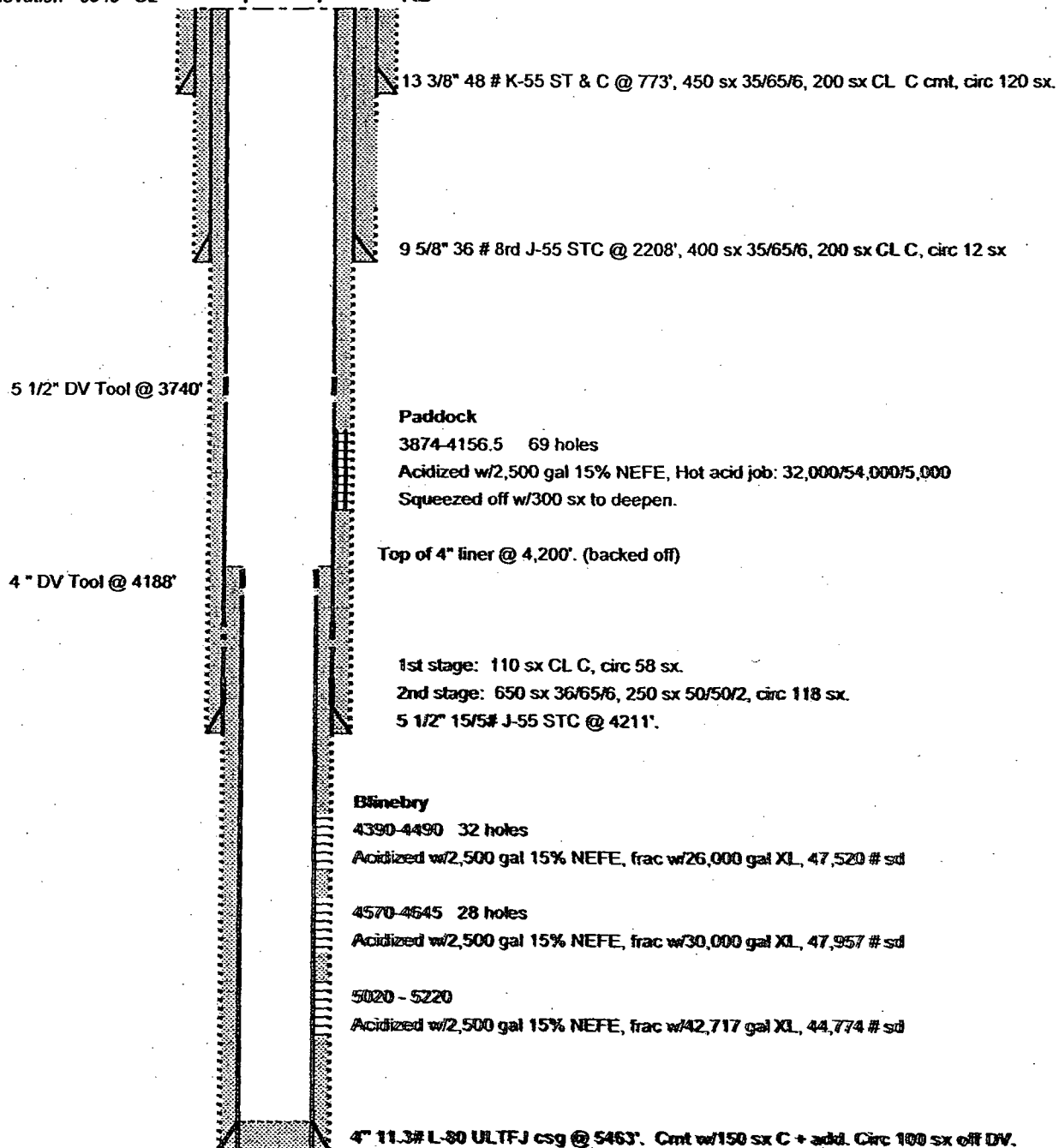
COG Operating LLC

Lease & Well # Mesquite State # 1
API# 30-15-30037 I-20-17S-29E

SPUD - 8/9/99

Elevation - 3646' GL

KB -



Active

COG Operating LLC

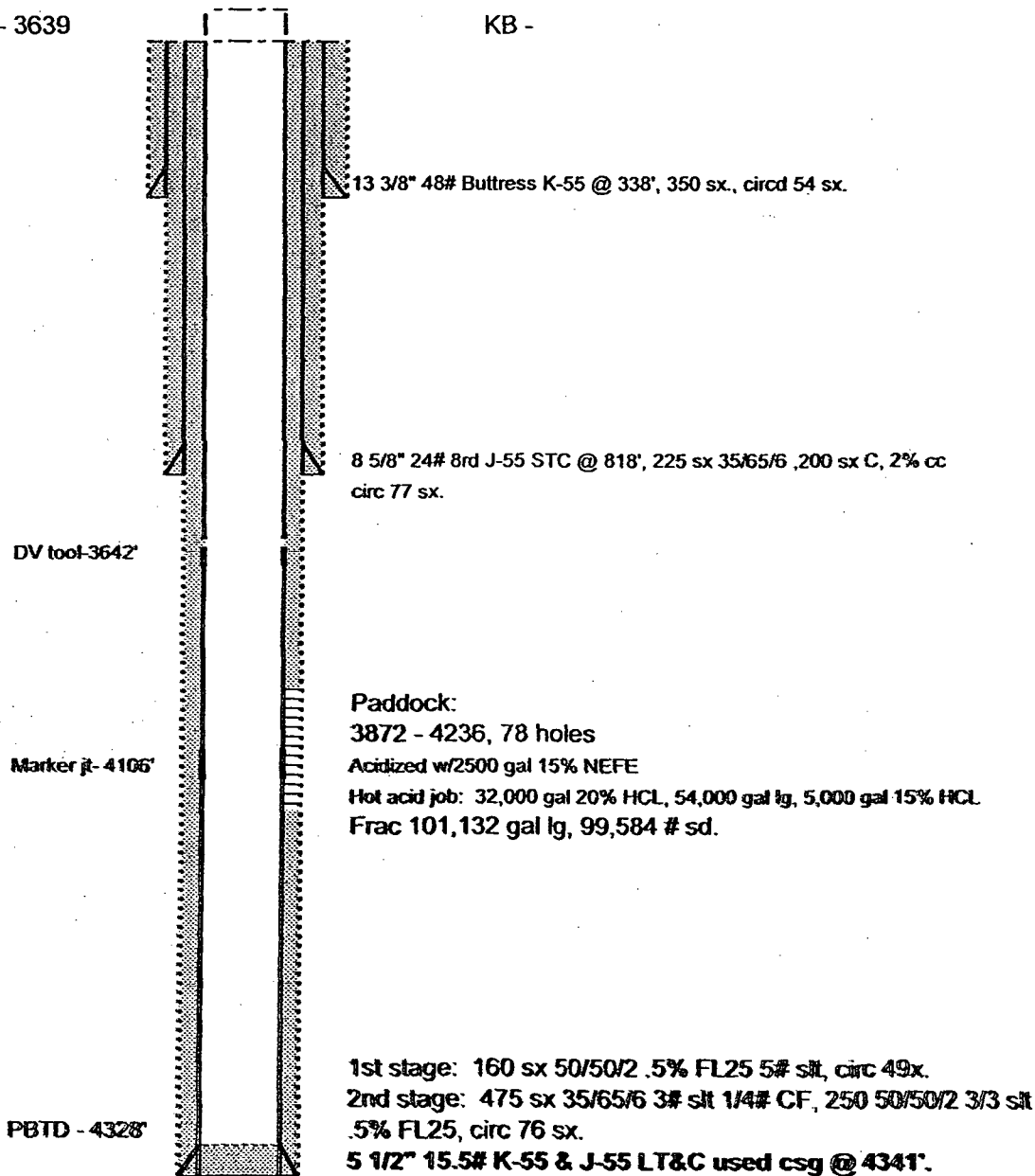
Lease & Well #
API# 30-015-30912

Mesquite State #2
L-20-17S-29E

SPUD - 3/11/00

Elevation - 3639

KB -



COG Operating LLC

Active

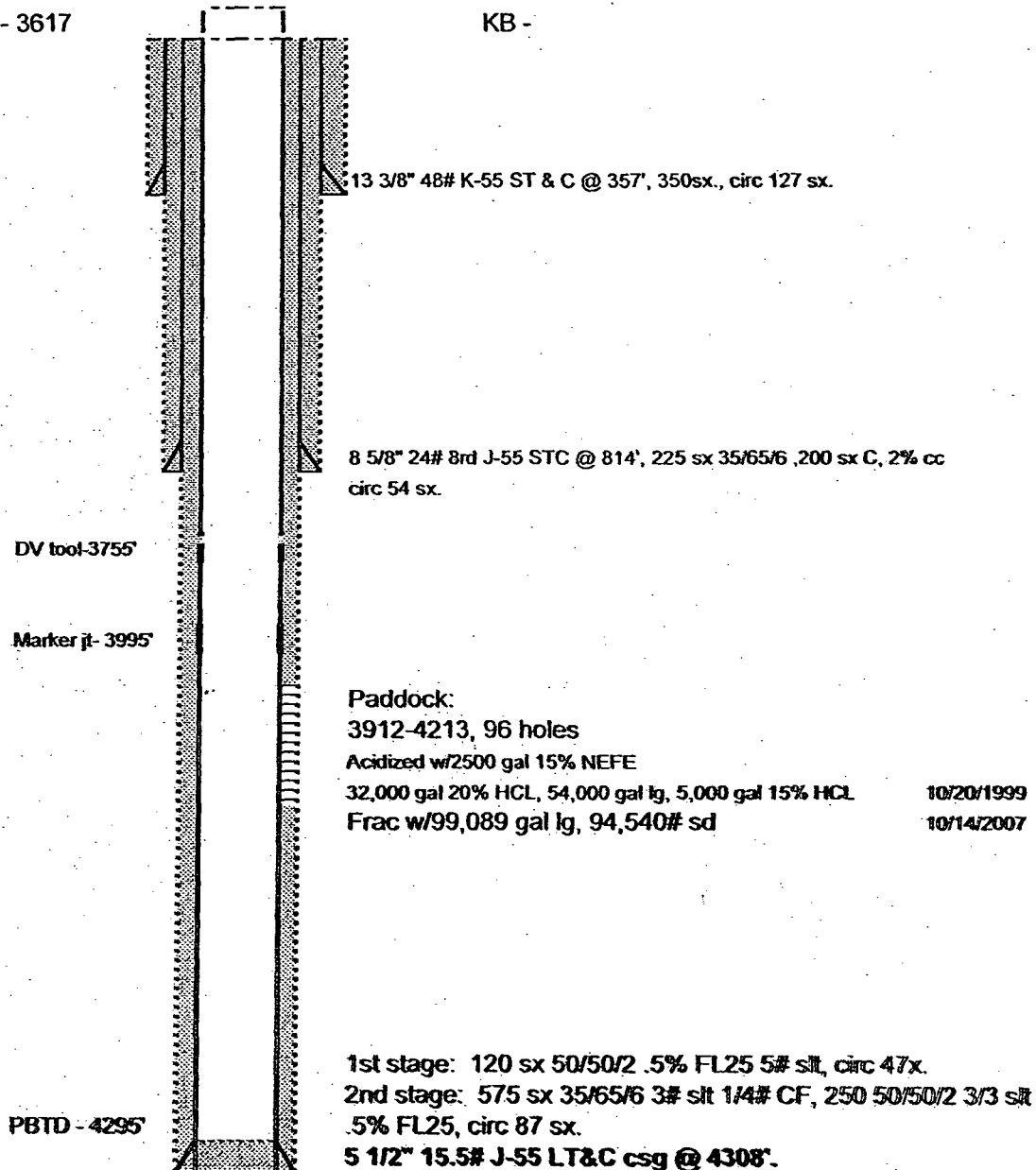
Lease & Well #
API# 30-015-30726

Mesquite State #3
N-20-17S-29E

SPUD - 9/22/99

Elevation - 3617

KB -



COG Operating LLC

Active

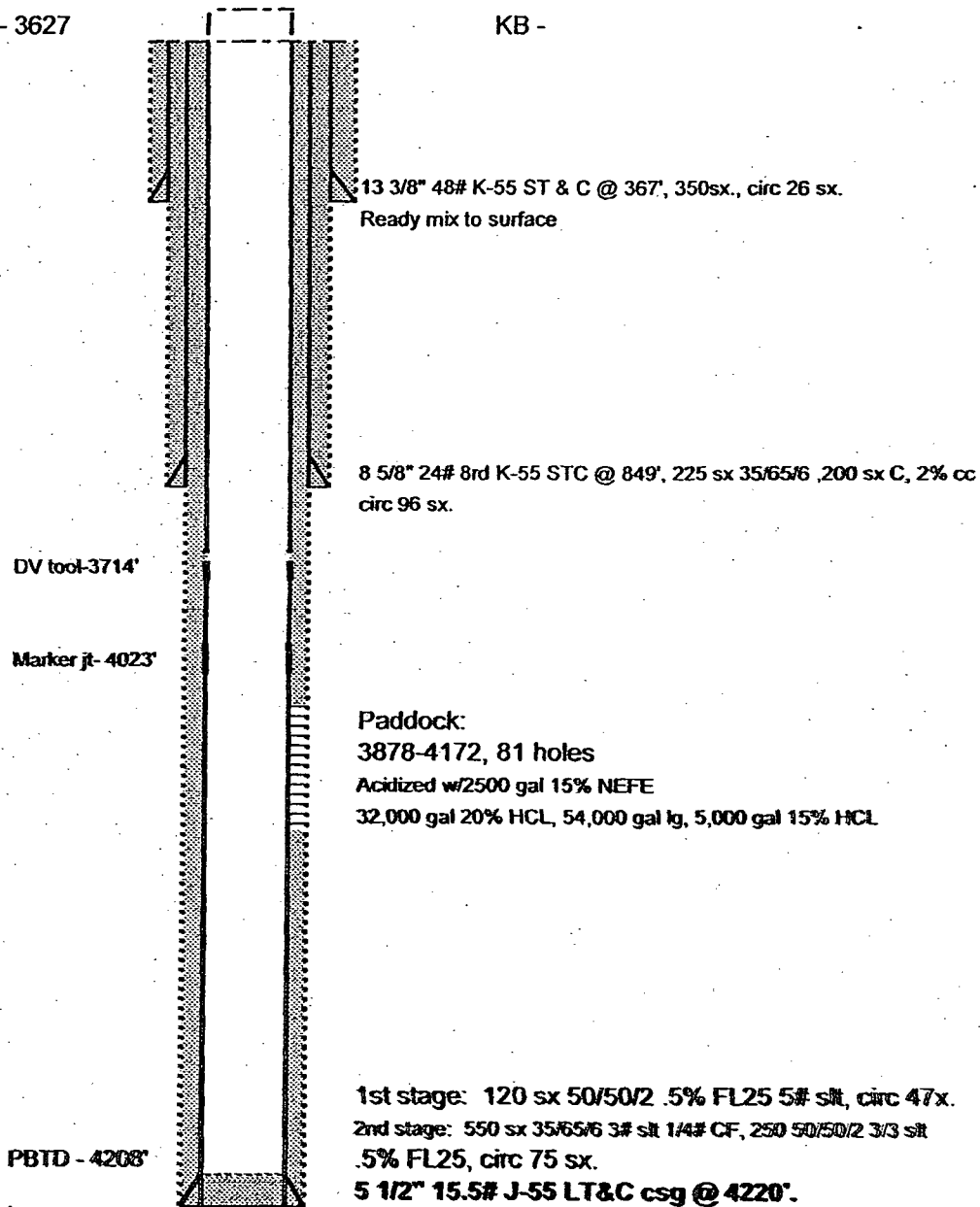
Lease & Well #
API# 30-015-30913

Mesquite State #4
N-20-17S-29E

SPUD - 5/29/00

Elevation - 3627

KB -



Active

COG Operating LLC

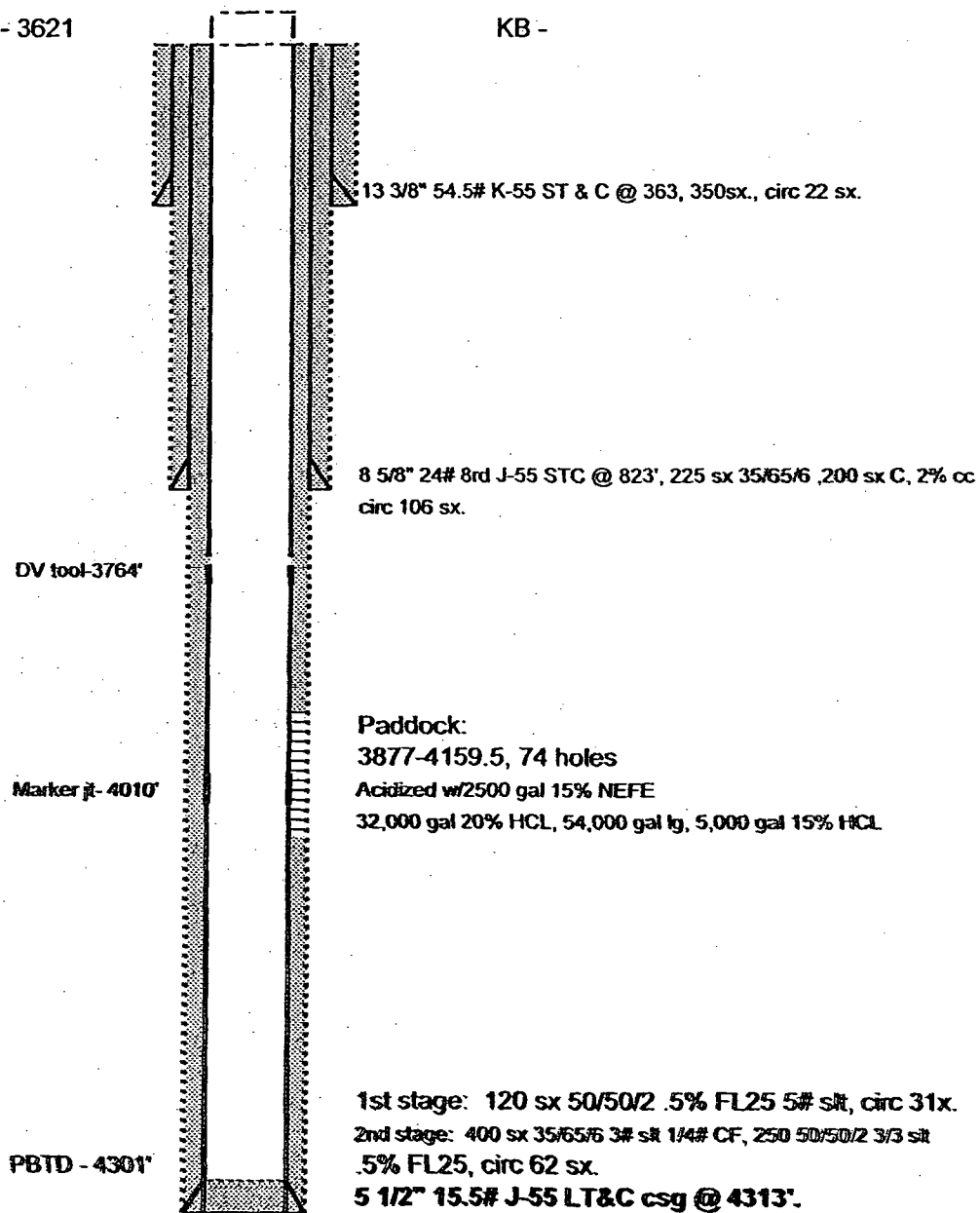
Lease & Well #
API# 30-015-30727

Mesquite State #5
K-20-17S-29E

SPUD - 11/16/99

Elevation - 3621

KB -



Active

COG Operating LLC

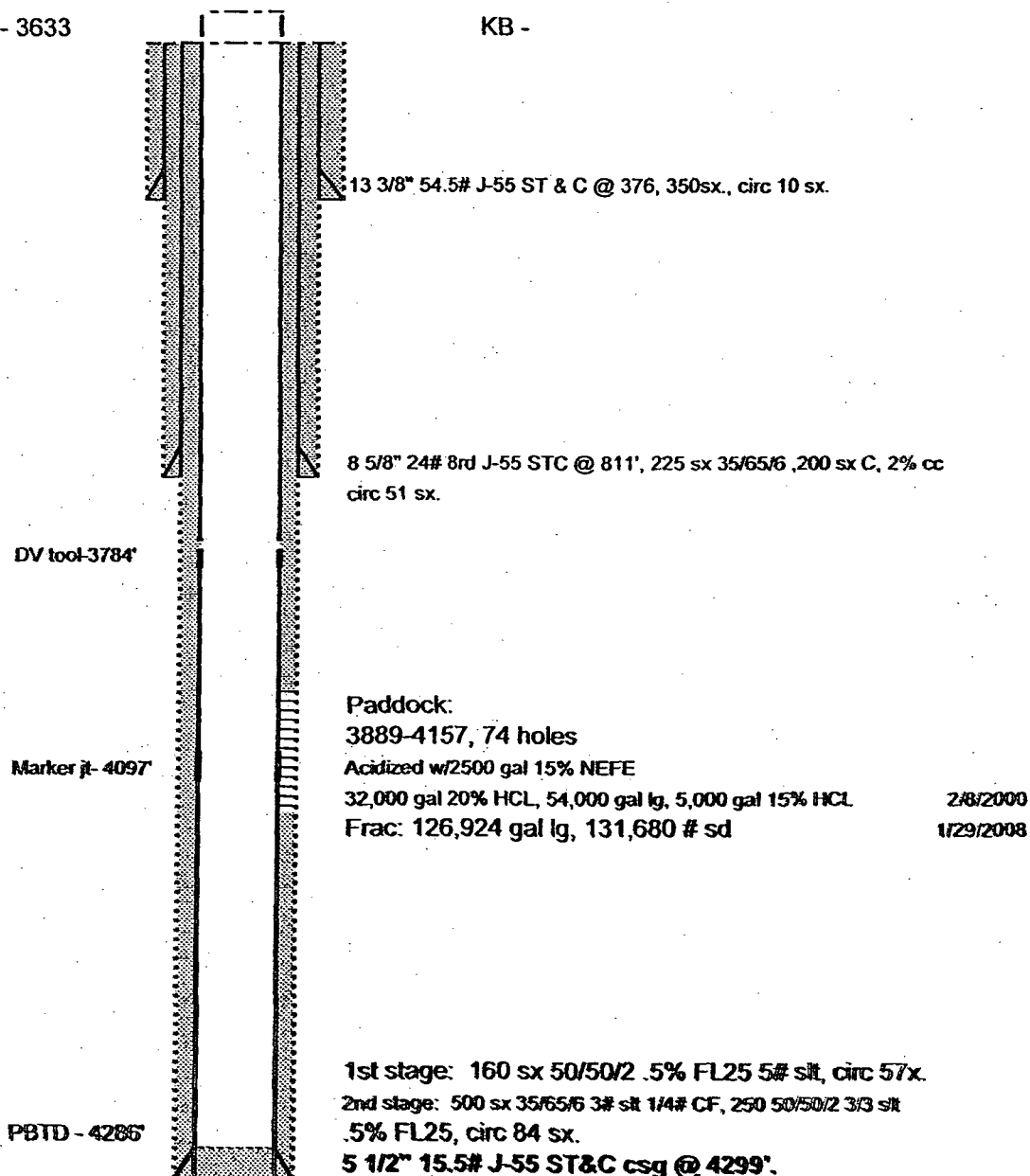
Lease & Well #
API# 30-015-30914

Mesquite State #6
K-20-17S-29E

SPUD - 1/16/00

Elevation - 3633

KB -



COG Operating LLC

Lease & Well #
API# 30-015-30866

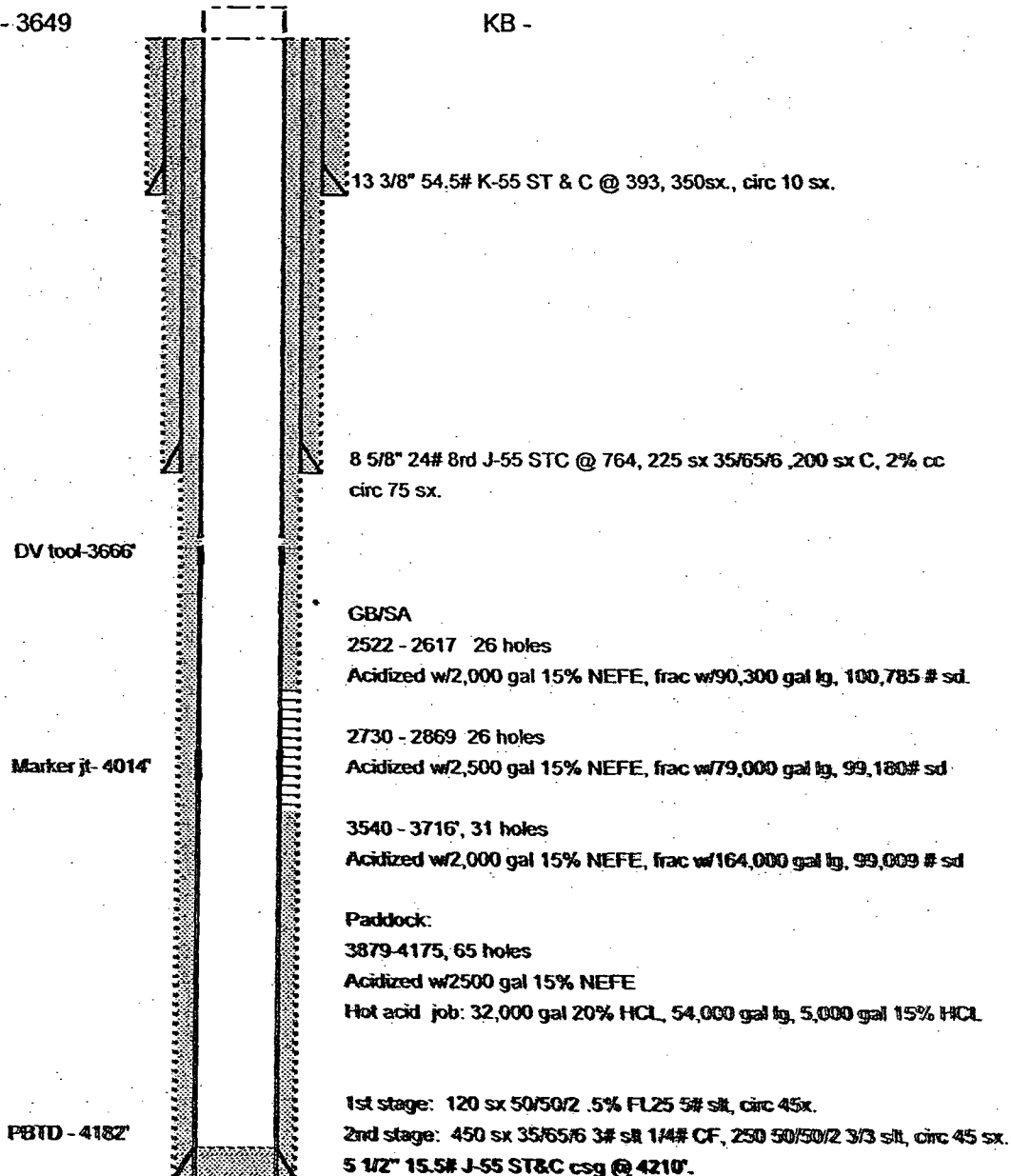
Mesquite State #7
E-20-17S-29E

Active

SPUD - 12/26/99

Elevation - 3649

KB -



COG Operating LLC

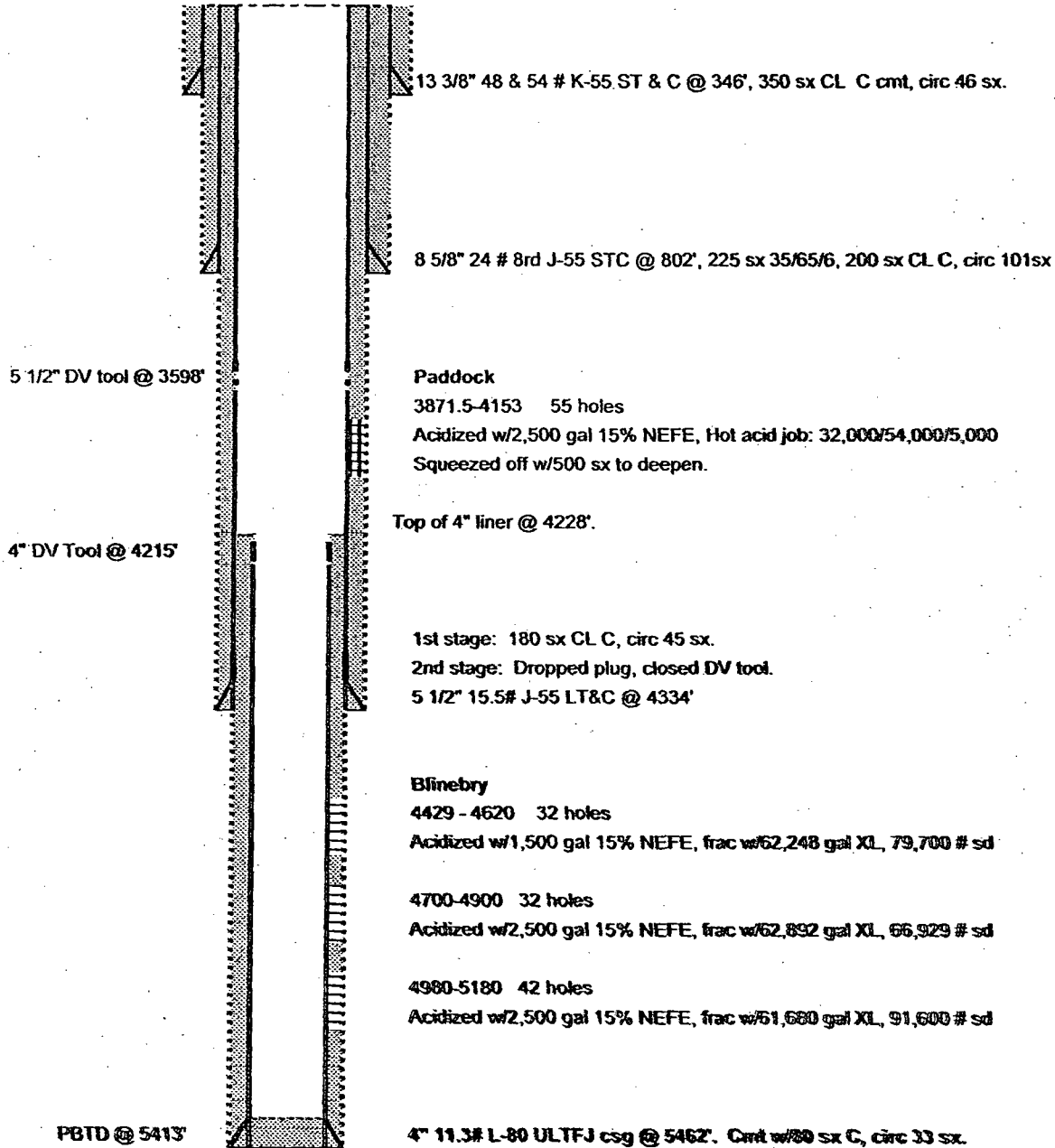
Active

Lease & Well # Mesquite State #8
API# 30-015-30940 E-20-17S-29E

SPUD - 4/18/00

Elevation - 3632' GL

KB -



1/8/2010

Mesquite State #8 Wellbore diagram

SH

COG Operating LLC

Active

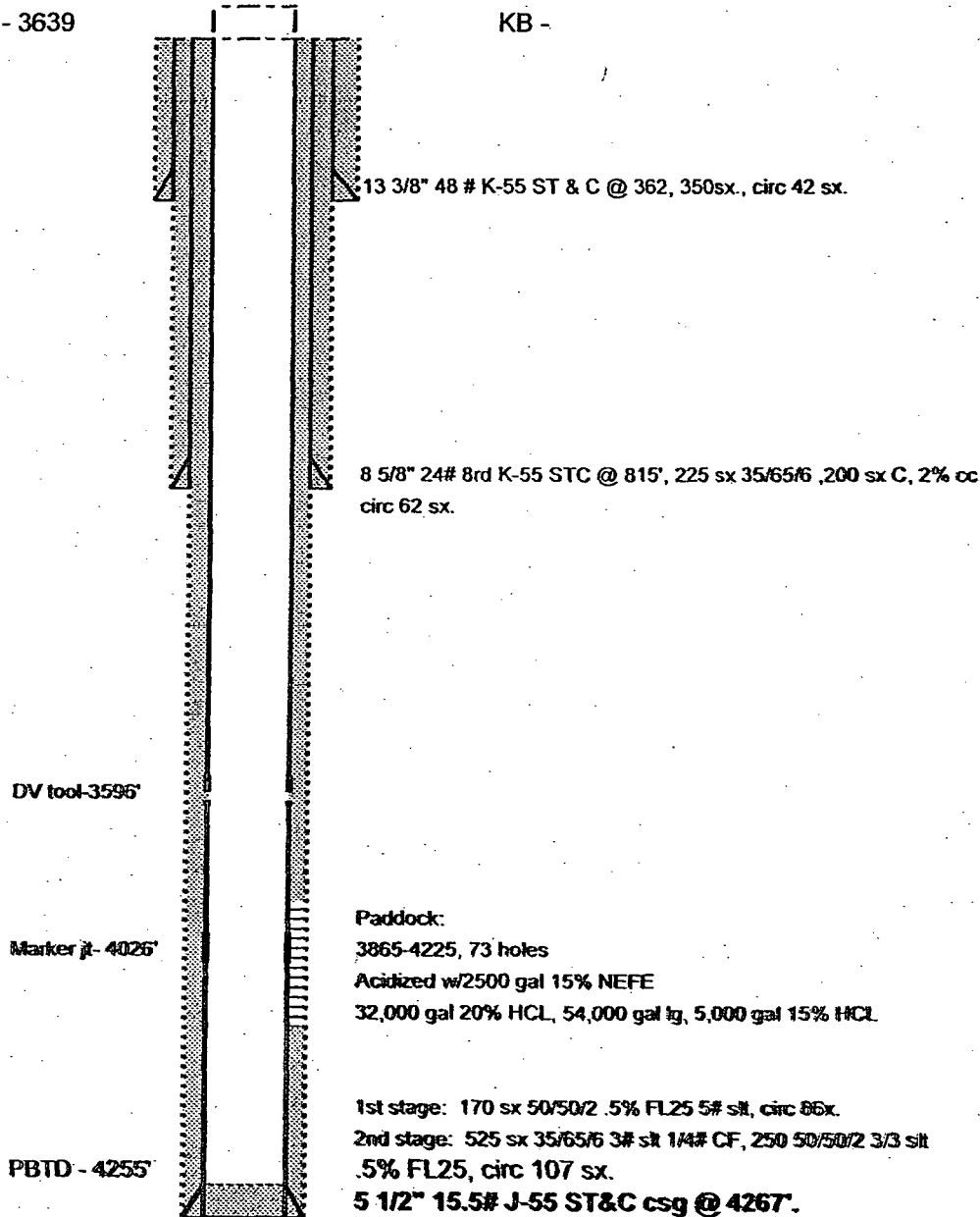
Lease & Well #
API# 30-015-30941

Mesquite State #9
D-20-17S-29E

SPUD - 7/22/00

Elevation - 3639

KB -



COG Operating LLC

Active

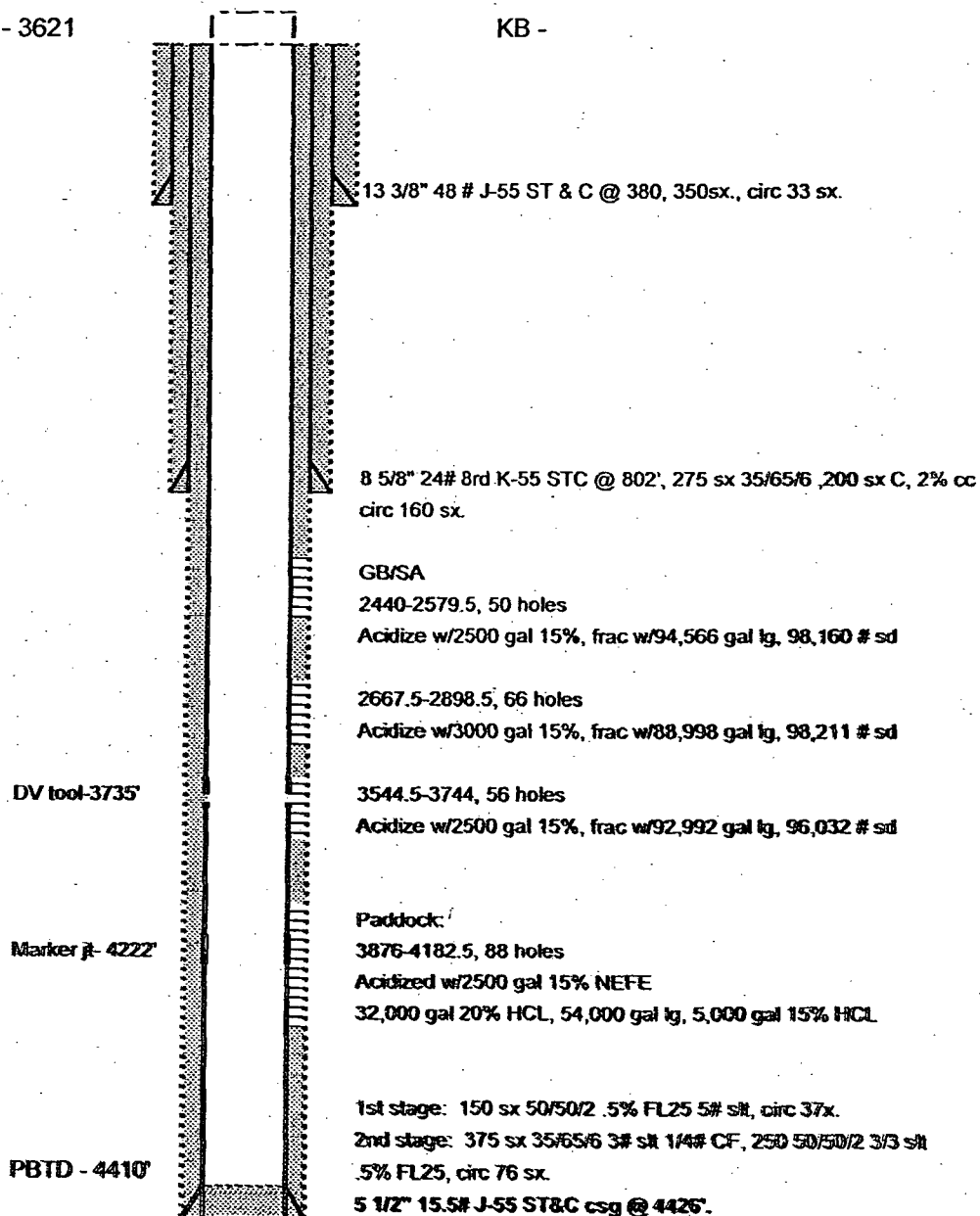
Lease & Well #
API# 30-015-31799

Mesquite State #11
N-20-17S-29E

SPUD - 10/13/01

Elevation - 3621

KB -



COG Operating LLC

Active

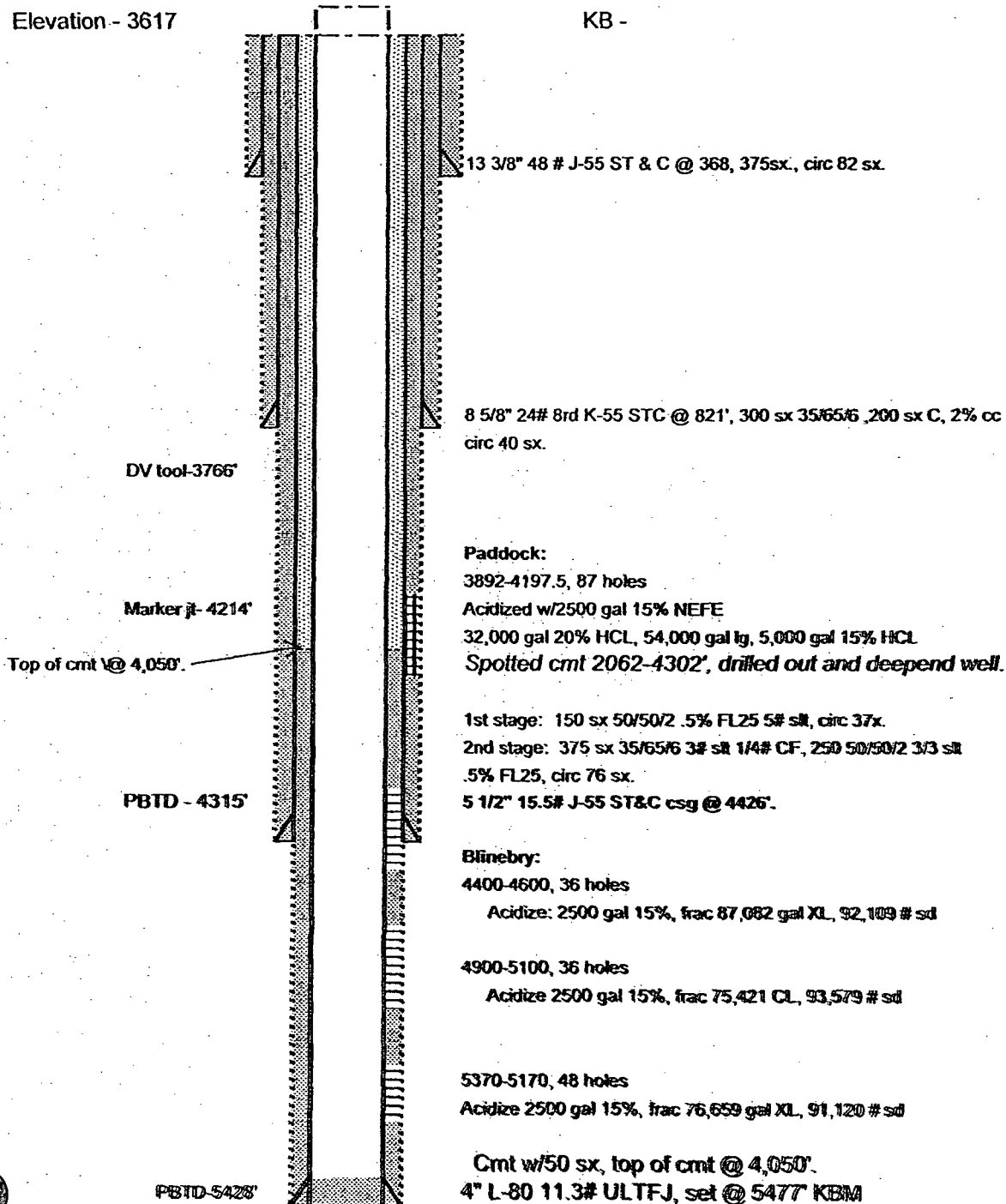
Lease & Well #
API# 30-015-32159

Mesquite State #12
N-20-17S-29E

SPUD - 11/20/07

Elevation - 3617

KB -



COG Operating LLC

Active

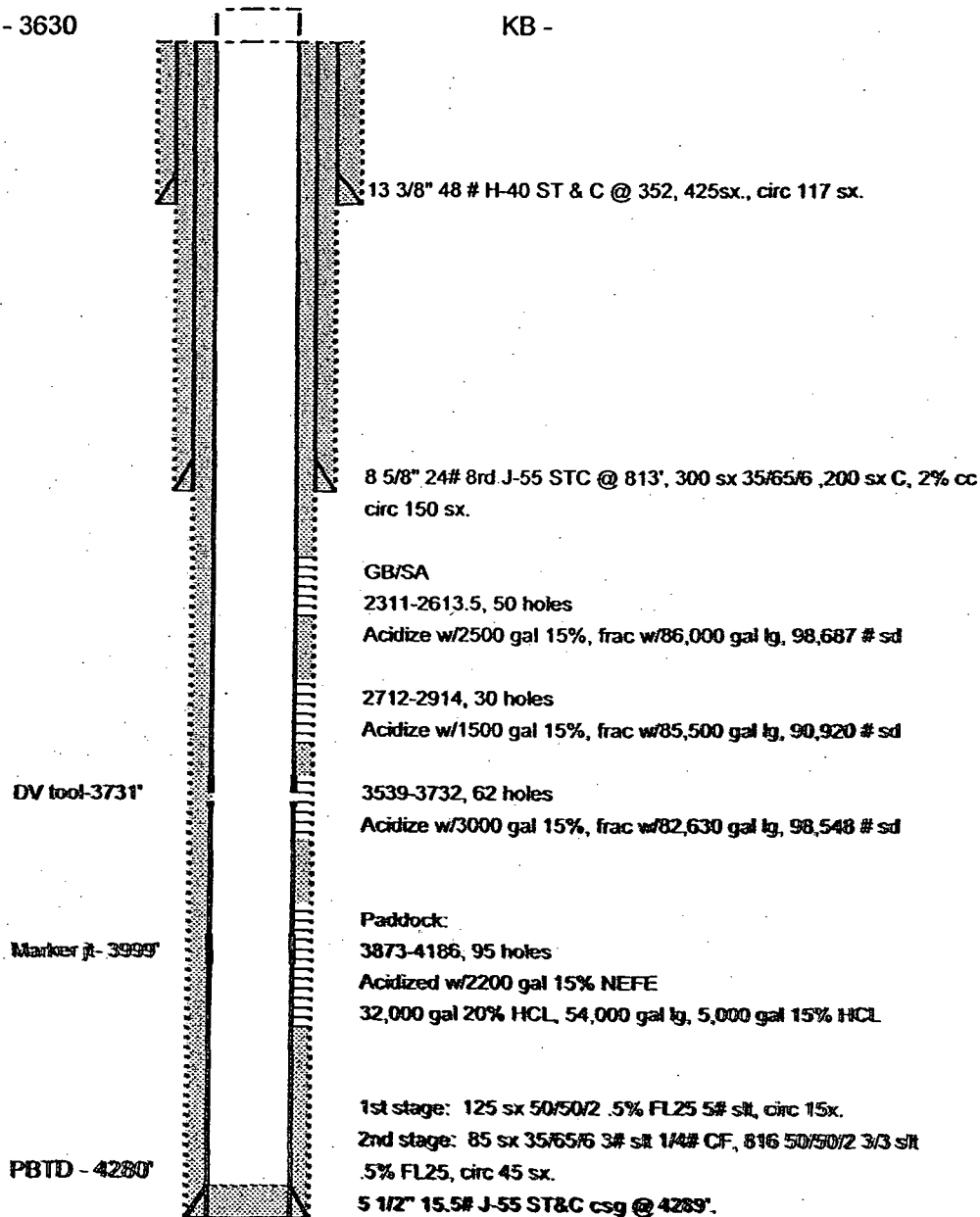
Lease & Well #
API# 30-015-33692

Mesquite State #13
K-20-17S-29E

SPUD - 6/7/05

Elevation - 3630

KB -



COG Operating LLC

Active

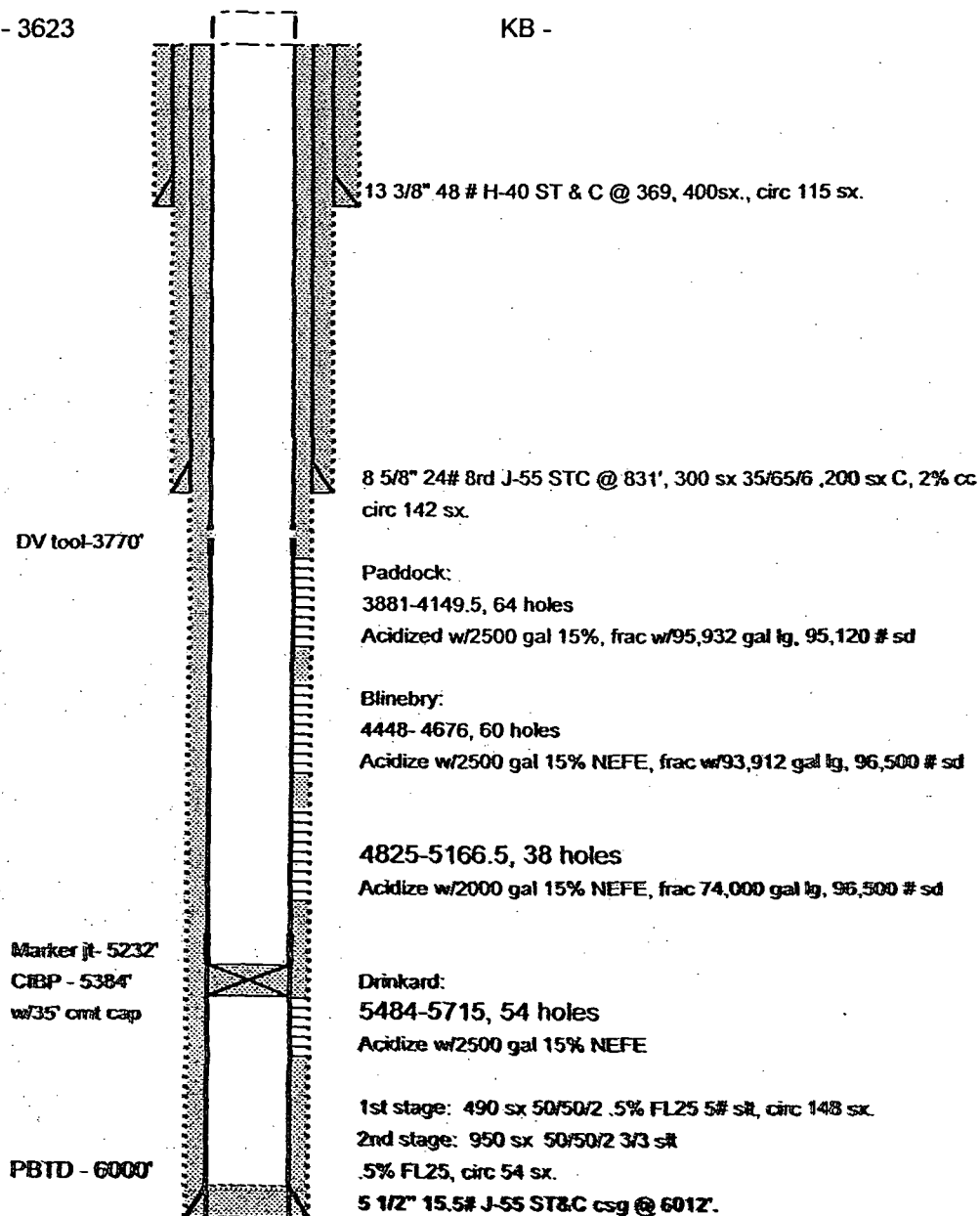
Lease & Well #
API# 30-015-34495

Mesquite State #14
D-20-17S-29E

SPUD - 2/5/06

Elevation - 3623

KB -



COG Operating LLC

Active

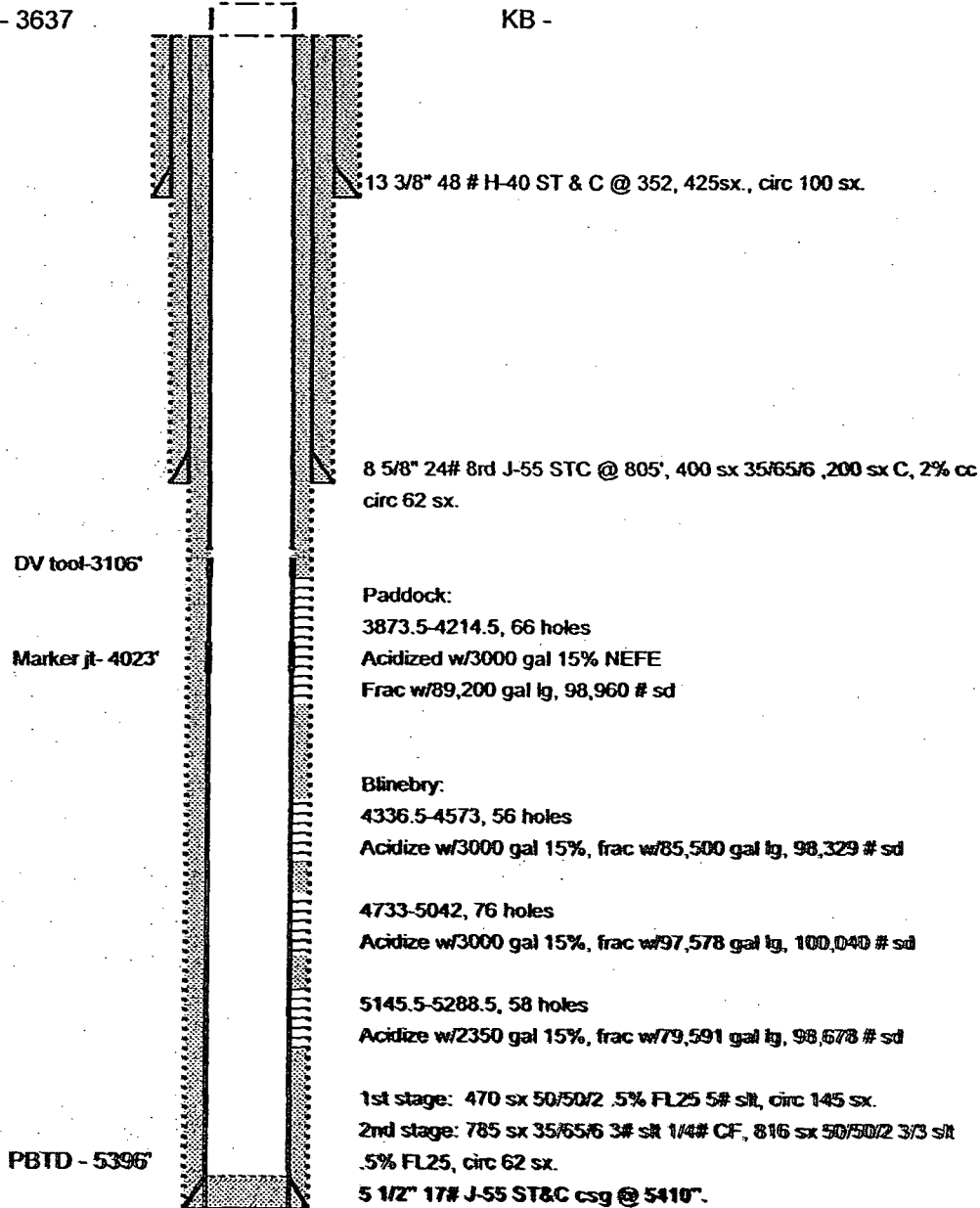
Lease & Well #
API# 30-015-34496

Mesquite State #15
L-20-17S-29E

SPUD - 3/12/06

Elevation - 3637

KB -



1/8/2010

Mesquite State #15 Wellbore diagram

SH

Dwights PLUS on CD Well Summary Report**General Information**

State : NEW MEXICO
 County : EDDY
 Field : EMPIRE EAST
 Operator Name : COG OPERATING LLC
 Lease Name : MESQUITE STATE
 Well Number : 15
 API Number : 30015344960000
 Regulatory API : 3001534496
 Init Lahee Class : D
 Final Lahee Class : DO
 Permit Number :
 Geologic Province : PERMIAN BASIN
 Formation at TD : 452YESO YESO
 Oldest Age Pen : 452 PERMIAN LEONARDIAN
 Producing Formation : 452YESO YESO
 Township : 17 S
 Range : 29 E
 Base Meridian : NEW MEXICO

Final Status : OIL
 Drill Total Depth : 5415
 Log Total Depth :
 True Vertical Depth :
 Spud Date : MAR 12, 2006
 Comp Date : MAY 09, 2006
 Hole Direction : VERTICAL
 Reference Elevation : 3653 KB
 Ground Elevation : 3637
 KB Elevation : 3653
 Section : 20 SEC
 Spot : SE NW SW

Additional Location Information

Footage Location : 1750 FSL 990 FWL CONGRESS SECTION
 Latitude : 32.8175900
 Longitude : -104.1020300
 Long. Source : TS
 Location Narrative : Type
 SCALED FOOT
 IRREG SECT
 Remark
 REGULATORY
 N

Initial Potential Tests

Test	Top Form	Base Form	Top Depth	Base Depth	Choke	GOR	Oil Grav	Prod Method	Test Method
004	452YESO	452YESO	4336	5288		1645		PERF	PUMPING

IP Volume

Test	Amount	Oil Unit	Desc	Amount	Cond Unit	Desc	Amount	Gas Unit	Desc	Amount	Wtr Unit	Desc
004	76	BPD					125	MCFD			410	BBL

IP Perforation

Test	Top	Base	Type	Method	Top Form	Base Form	Status	Count	Density	Per
004	4336	5288		PERF	452YESO	452YESO				

Production Tests

Test	Top Form	Base Form	Top Depth	Base Depth	Choke	GOR	Oil Grav	Prod Method	Test Method
001	452YESO	452YESO	5145	5288				PERF	
002	452YESO	452YESO	4733	5042				PERF	
003	452YESO	452YESO	4336	4573				PERF	

Production Volume

Amount	Oil Unit	Desc	Amount	Cond Unit	Desc	Amount	Gas Unit	Desc	Amount	Wtr Unit	Desc
--------	----------	------	--------	-----------	------	--------	----------	------	--------	----------	------

Production Treatment

Test	Top	Base	Volume	Meas	Amount	T/P	PSI	Inj	Type	Nbr	Agent	Add
------	-----	------	--------	------	--------	-----	-----	-----	------	-----	-------	-----

Dwights PLUS on CD Well Summary Report

001	5145	5288	2350	GAL			ACID		NEFE
001	5145	5288	79591	GAL	98698	LB	FRAC	SAND	
002	4733	5042	3000	GAL			ACID		NEFE
002	4733	5042	97578	GAL	100040	LB	FRAC	SAND	
003	4336	4573	3000	GAL			ACID		NEFE
003	4336	4573	85500	GAL	98329	LB	FRAC	SAND	

Production Perforation

Test	Top	Base	Type	Method	Top Form	Base Form	Status	Count	Density	Per
001	5145	5288		PERF	452YESO	452YESO		58		
002	4733	5042		PERF	452YESO	452YESO		76		
003	4336	4573		PERF	452YESO	452YESO		56		

Formations

Form Code	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Source	Lithology
453YTES	YATES	790				LOG	
453SVRV	SEVEN RIVERS	1060				LOG	
453QUEN	QUEEN	1642				LOG	
453GRBG	GRAYBURG	2020				LOG	
453SADR	SAN ANDRES	2300				LOG	
453GLRT	GLORIETA	3778				LOG	

Log Data

Log No	Log Type	Top	Base	Log MD	Max Temp
1	GR				
1	N				
1	DENL				
1	LATL				
1	SGR				

Casing Data

Size	Base Depth	Cement	Unit
13 3/8 IN	352	425	SACK
8 5/8 IN	805	600	SACK
5 1/2 IN	5410	1255	SACK

Tubing Data

Size	Base Depth	Mixed String
2 7/8 IN	5308	

COG Operating LLC

Active

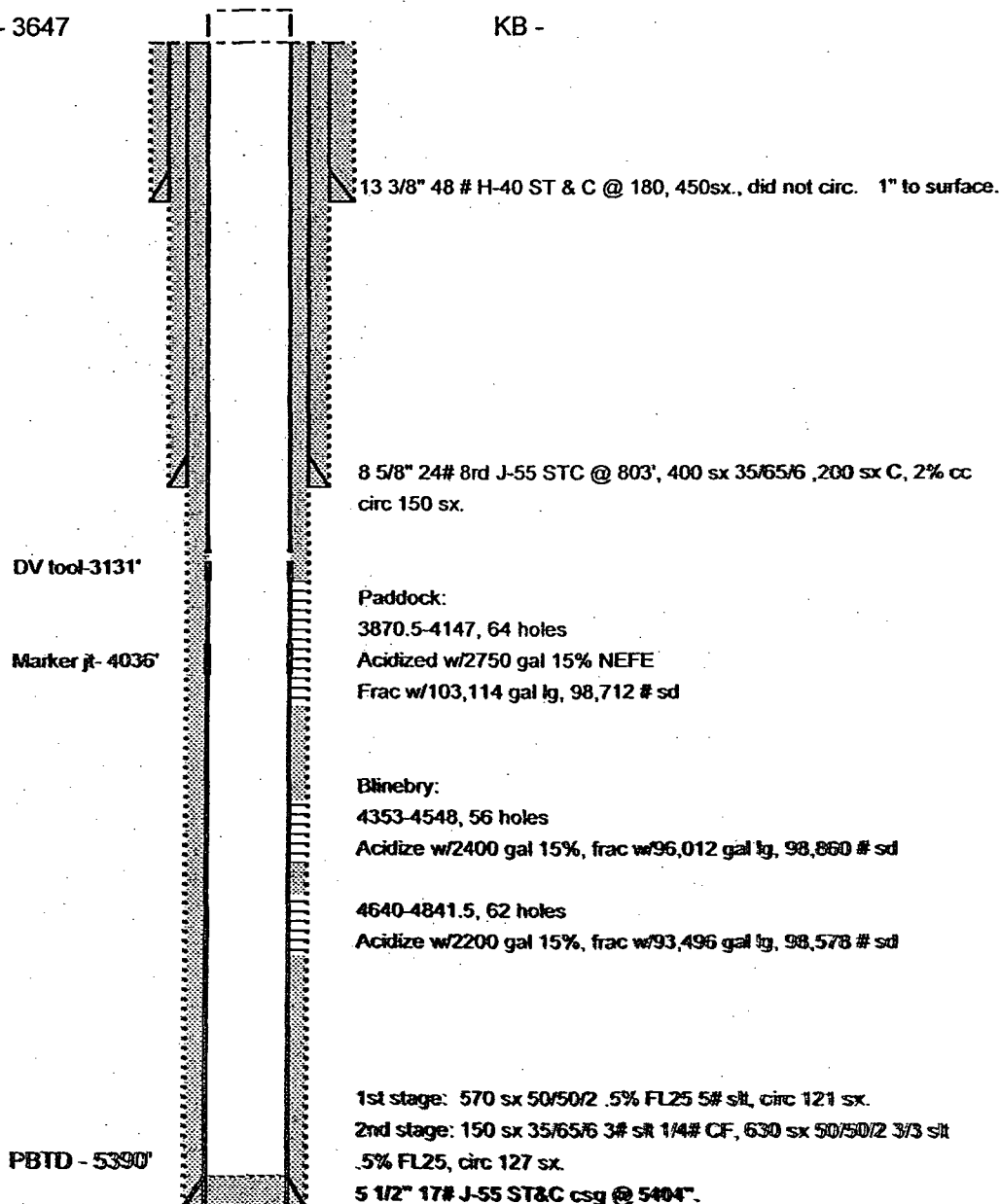
Lease & Well #
API# 30-015-34497

Mesquite State #16
L-20-17S-29E

SPUD - 3/16/06

Elevation - 3647

KB -



COG Operating LLC

Active

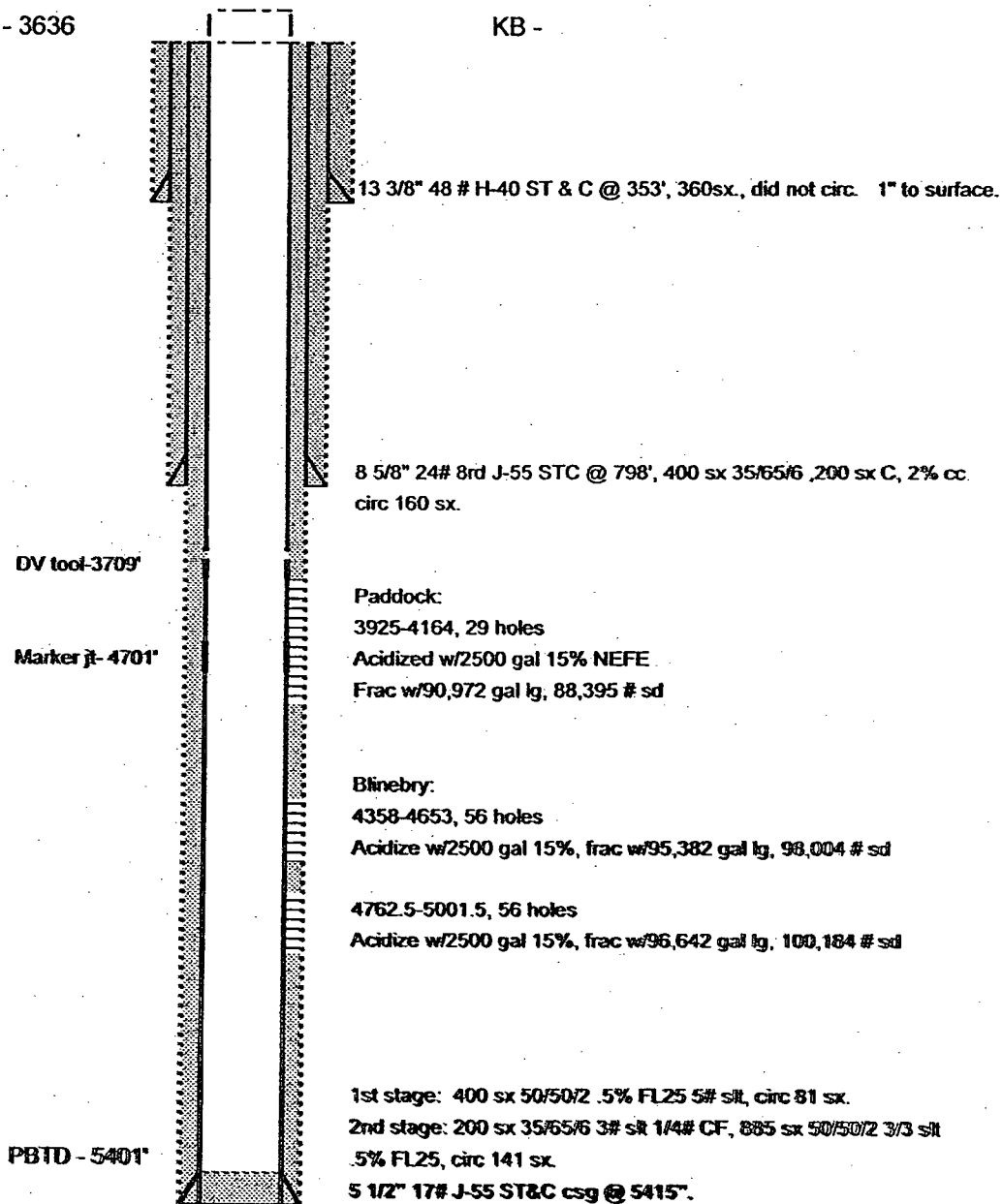
Lease & Well #
API# 30-015-34818

Mesquite State #17
E-20-17S-29E

SPUD - 5/6/06

Elevation - 3636

KB -



COG Operating LLC

Active

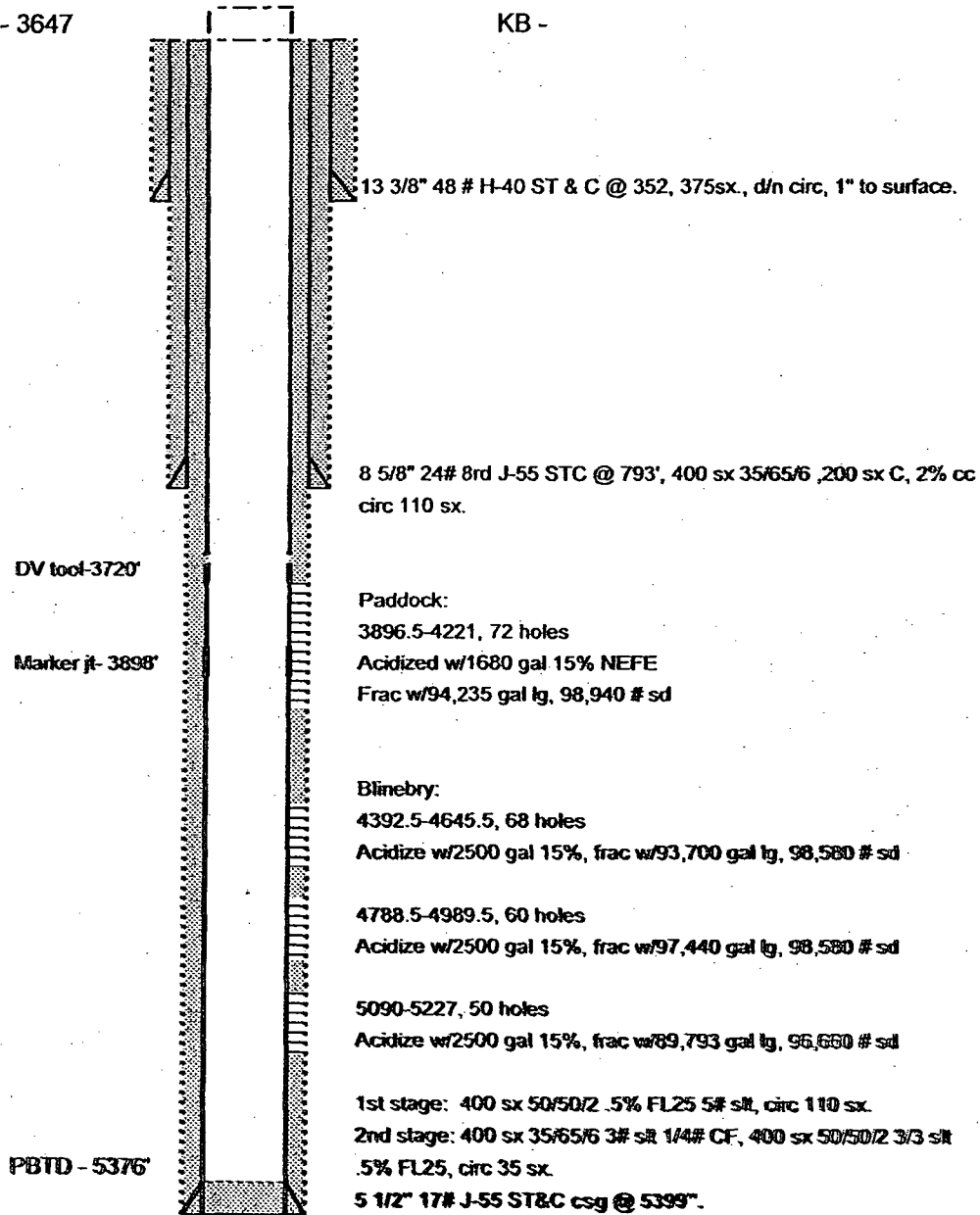
Lease & Well #
API# 30-015-34819

Mesquite State #18
E-20-17S-29E

SPUD - 5/20/06

Elevation - 3647

KB -



Active

COG Operating LLC

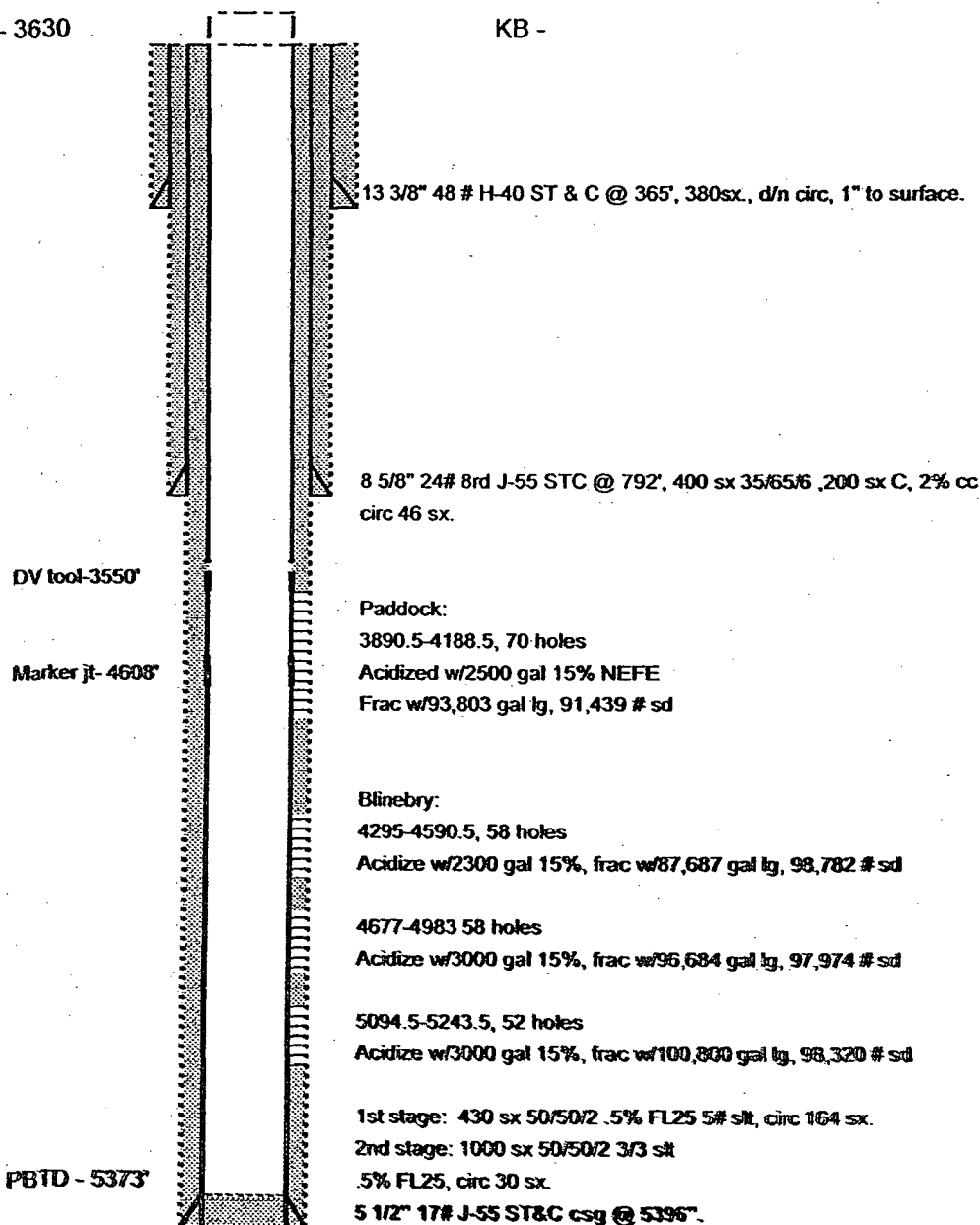
Lease & Well #
API# 30-015-34820

Mesquite State #19
D-20-17S-29E

SPUD - 7/24/06

Elevation - 3630

KB -



COG Operating LLC

Active

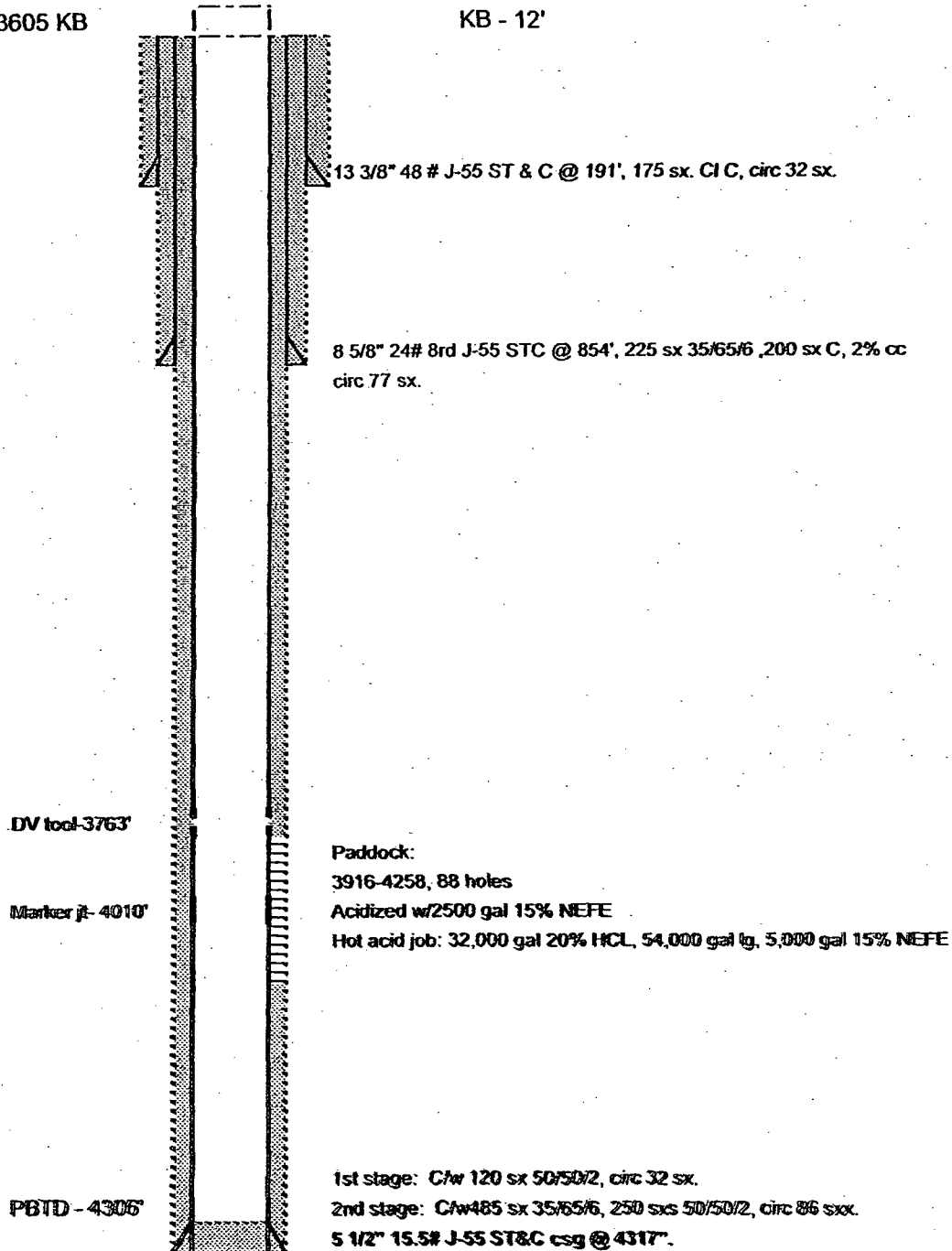
Lease & Well #
API# 30-015-30675

Rincon State #3
J-20-17S-29E

9/9/1999

Elevation - 3605 KB

KB - 12'



1/8/2010

Rincon State #3 Wellbore diagram

SH

COG Operating LLC

Active

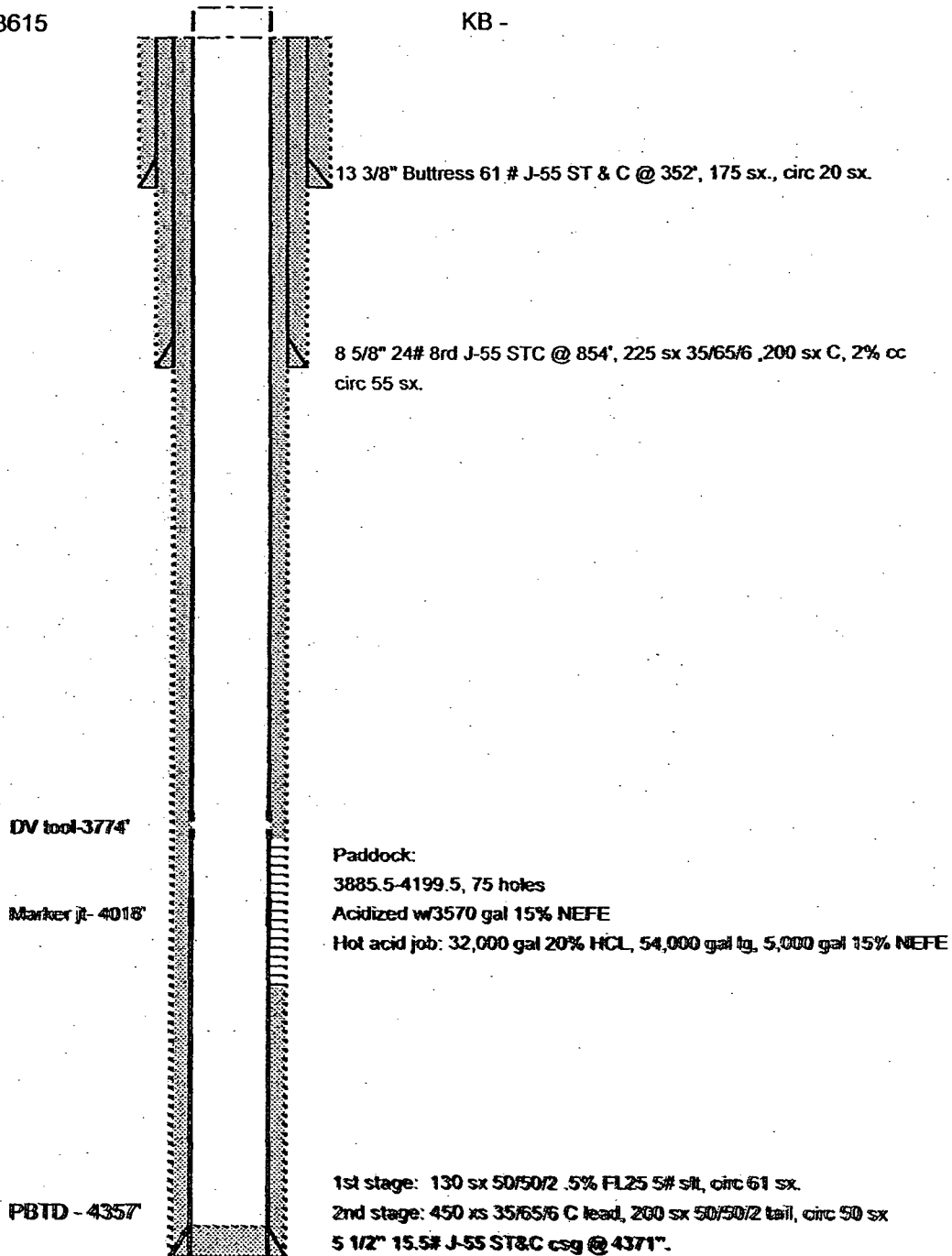
Lease & Well #
API# 30-015-30943

Rincon State #4
J-20-17S-29E

SPUD- 2/8/00

Elevation - 3615

KB -



COG Operating LLC

Active

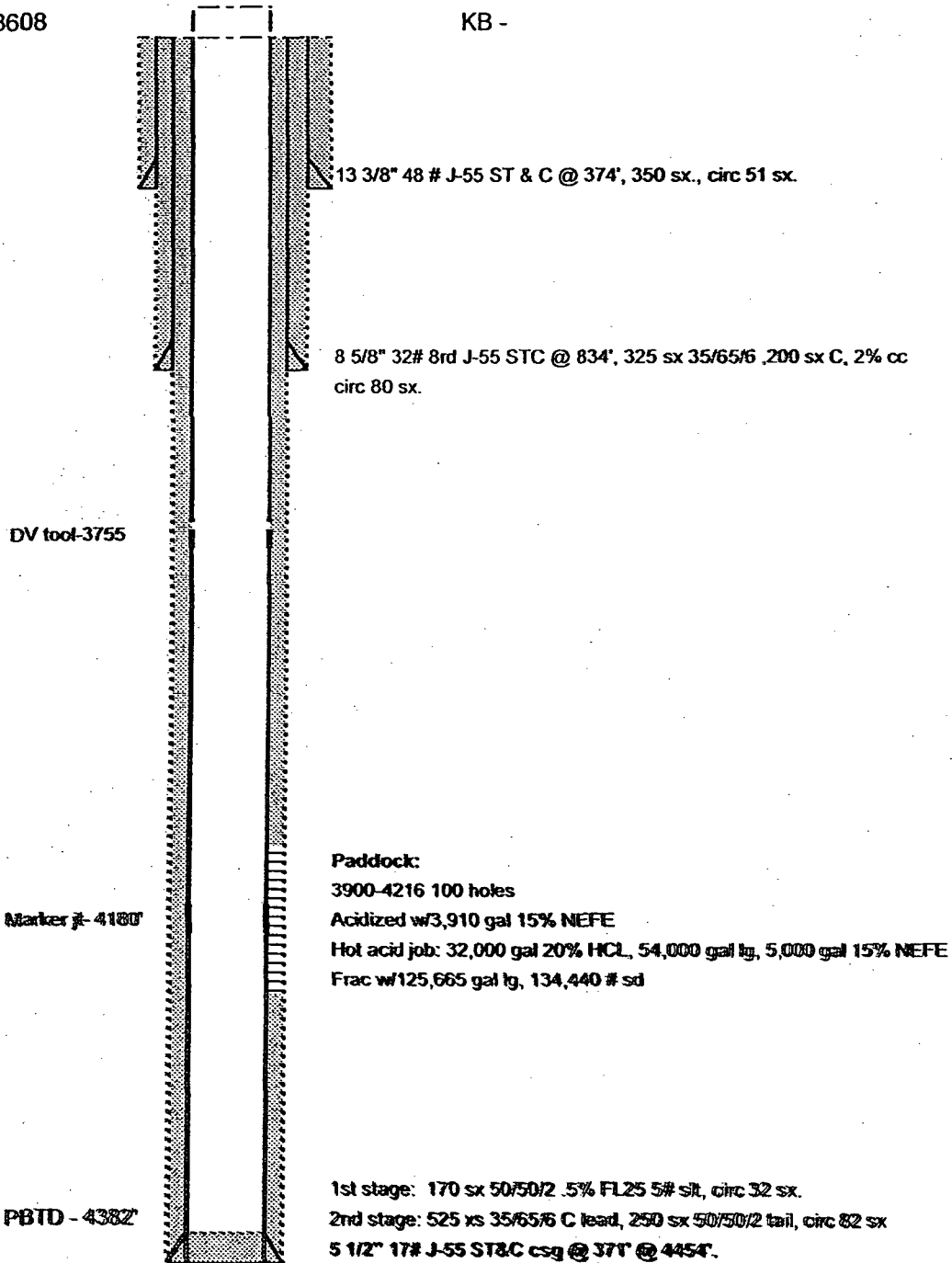
Lease & Well #
API# 30-015-32158

Rincon State #7
J-20-17S-29E

Spus- 4/18/2002

Elevation - 3608

KB -



COG Operating LLC

Active

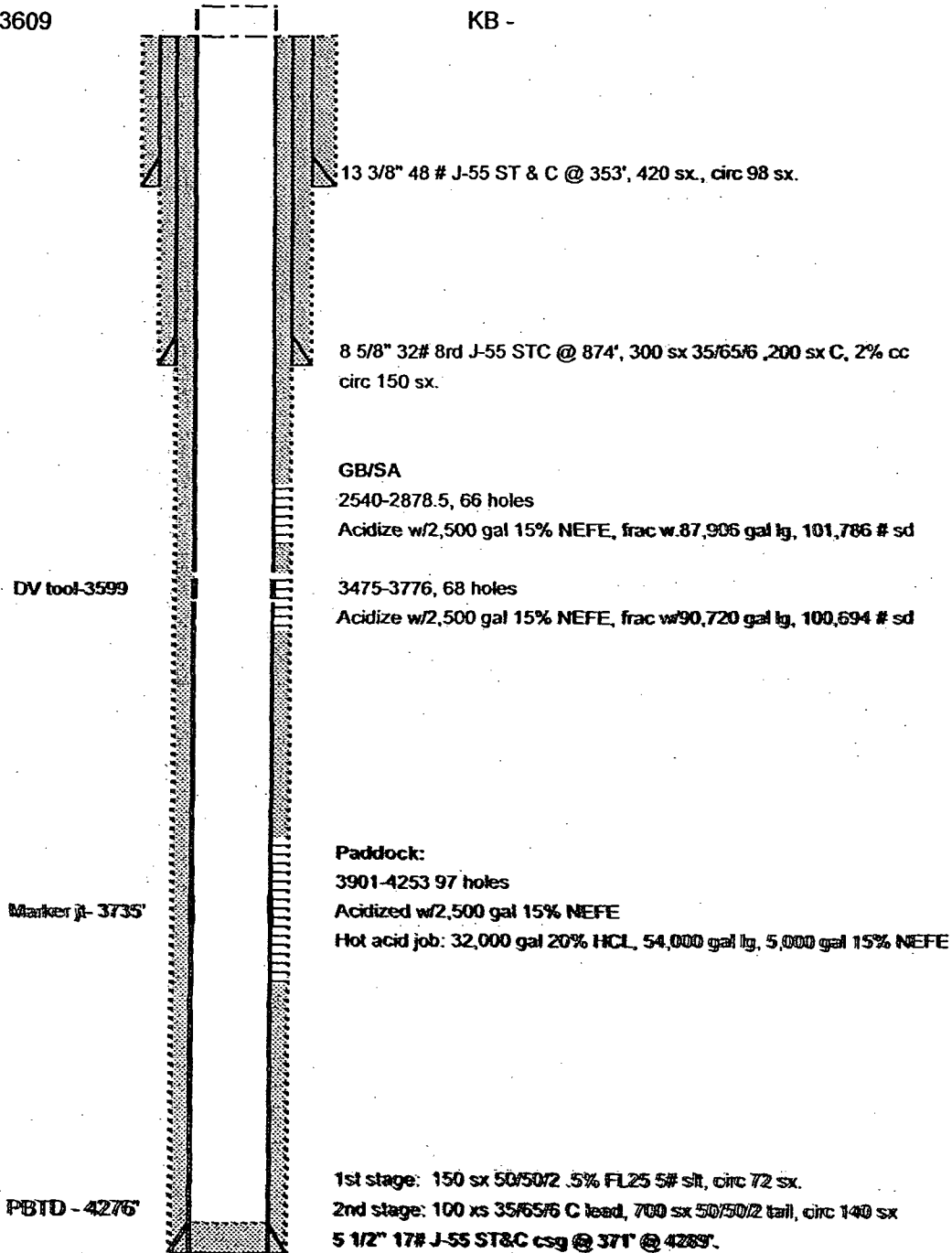
Lease & Well #
API# 30-015-34383

Rincon State #8
J-20-17S-29E

Spud- 11/25/05

Elevation - 3609

KB -



COG Operating LLC

Lease & Well #
API# 30-015-30603

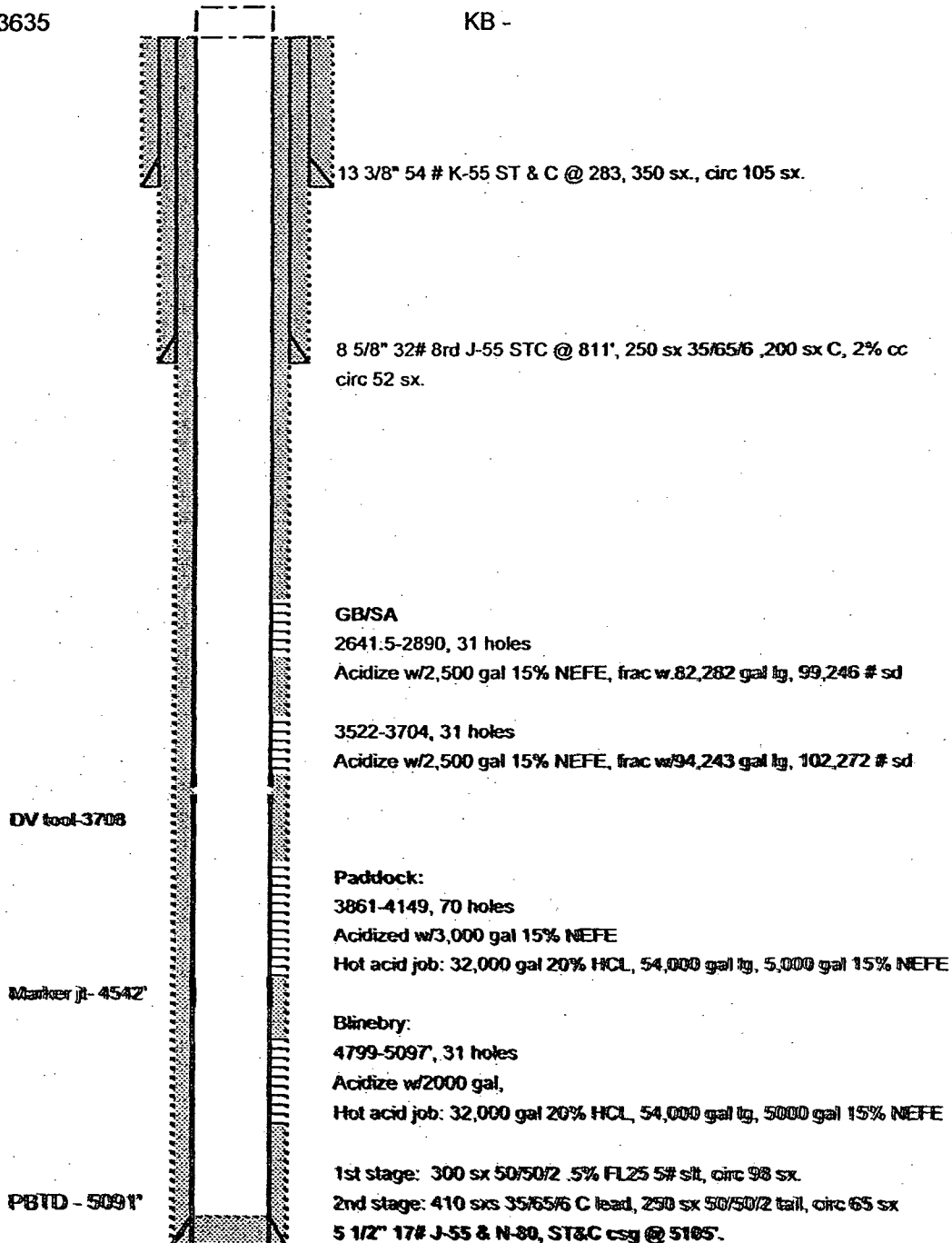
Tenneco State #1
M-20-17S-29E

Active

Spud- 4/4/99

Elevation - 3635

KB -



COG Operating LLC

Lease & Well #
API# 30-15-30861

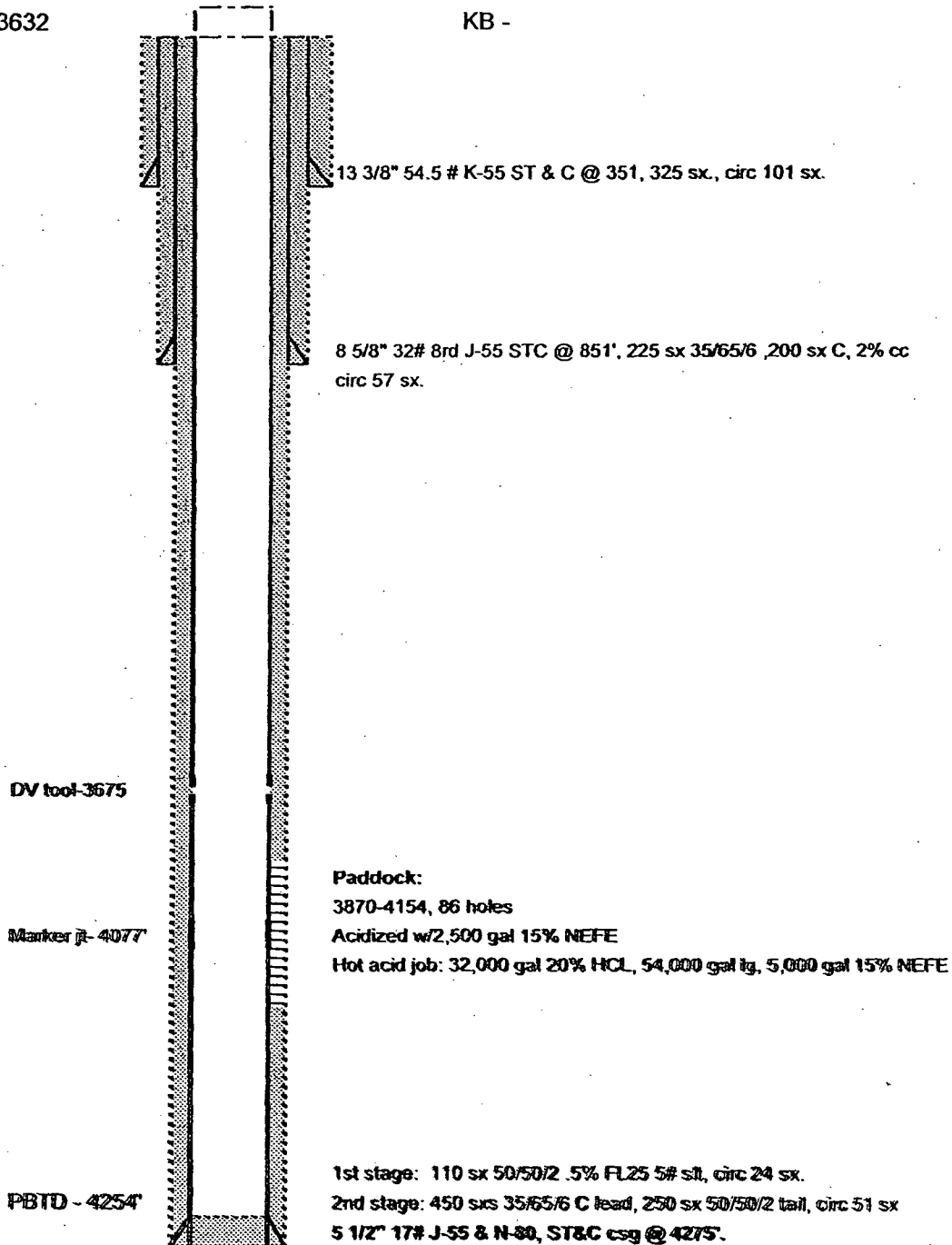
Tenneco State #2
M-20-17S-29E

Active

Spud- 12/17/99

Elevation - 3632

KB -



COG Operating LLC

Active

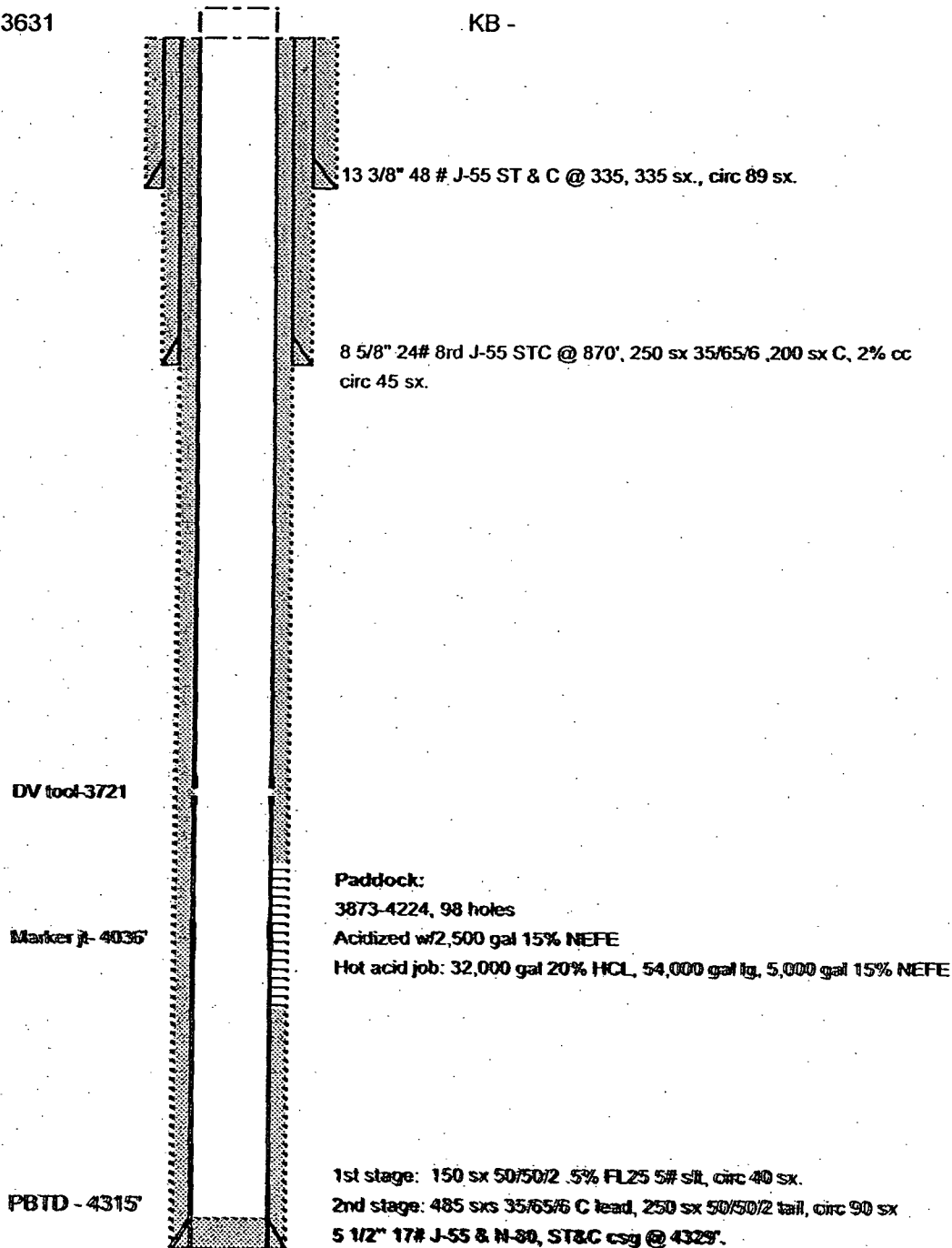
Lease & Well #
API# 30-15-31480

Tenneco State #3
M-20-17S-29E

Spud- 12/9/00

Elevation - 3631

KB -



COG Operating LLC

Lease & Well #
API# 30-015-32242

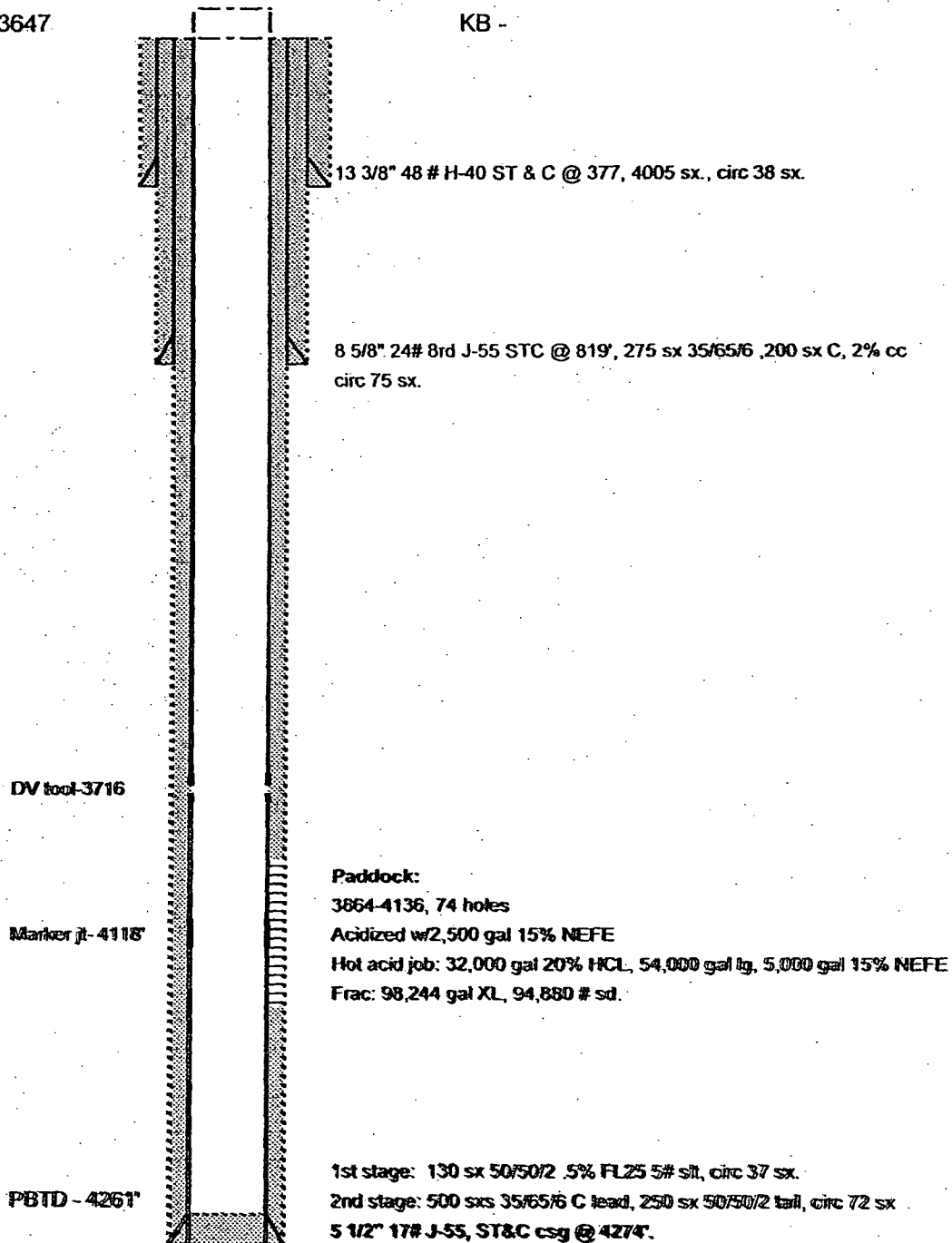
Tenneco State #4
M-20-17S-29E

Active

Spud- 5/1/02

Elevation - 3647

KB -



Mewbourne Oil Company

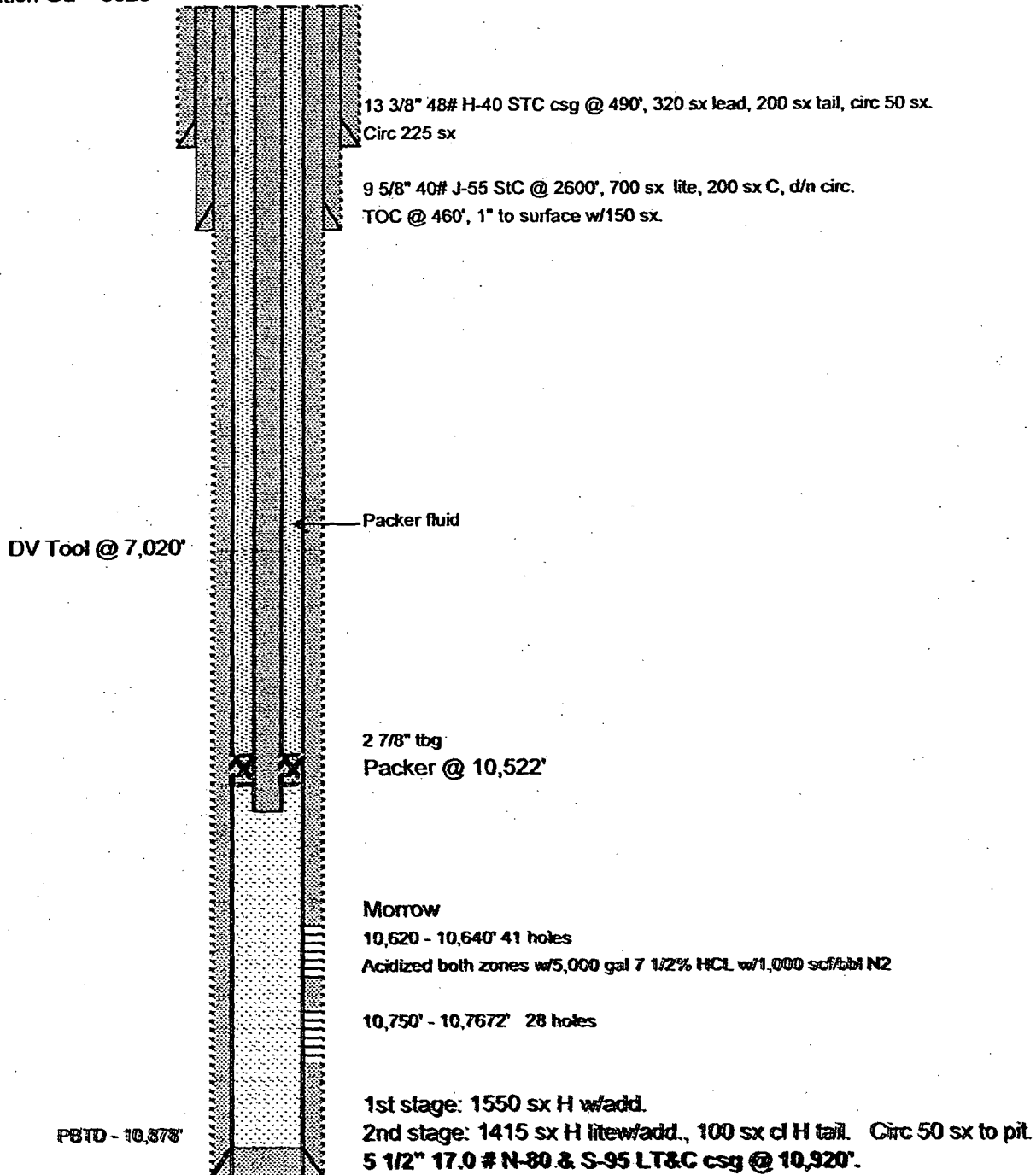
Lease & Well #
API# 30-015-27135

Empite 20 State #1

Eddy County, NM
Sec 20 T17S R29E 2180 FNL & 1980 FWL

Elevation GL - 3626

KB



Mewbourne Oil

Lease & Well # Empire 20 State #2

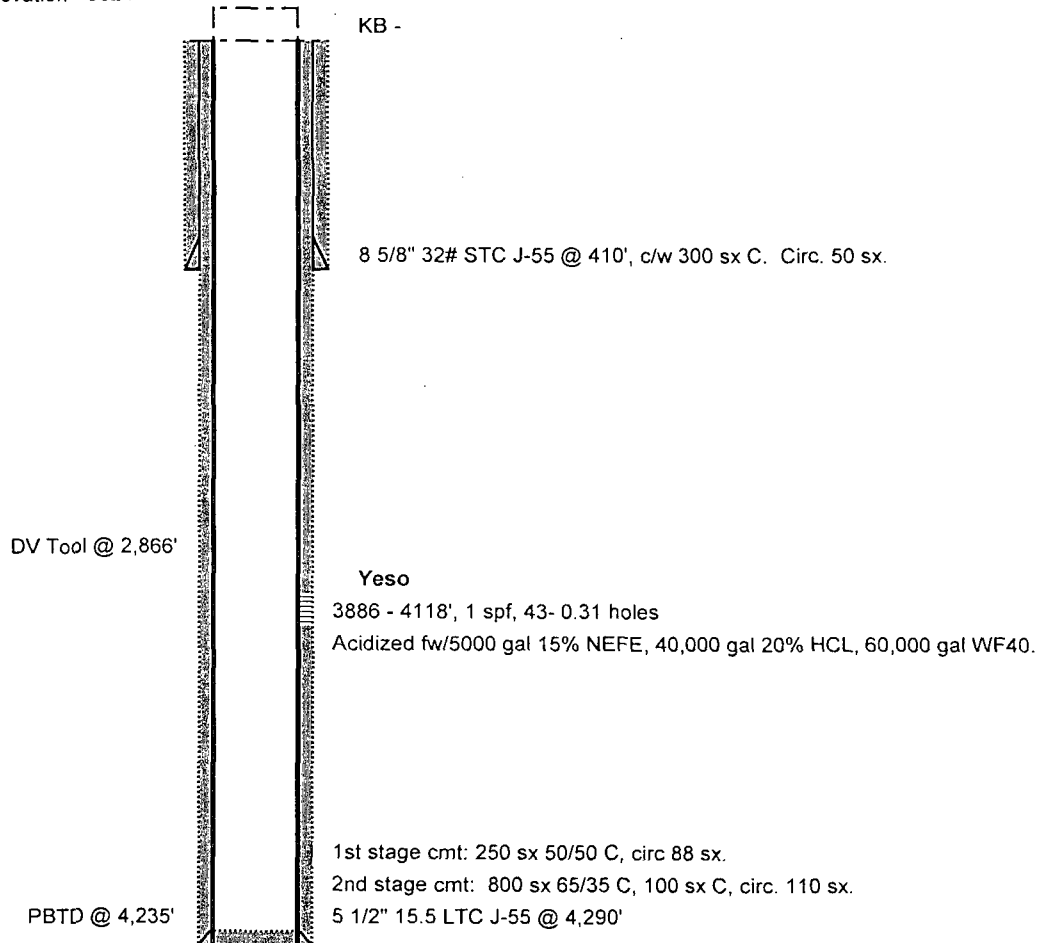
API# 30-15-31268

Spud - 12/28/2000

Elevation - 3624

Eddy Co., NM

Sec 20, T17S, R29E, 1650 FNL & 1650 FWL



Mewbourne Oil

Lease & Well # Empire 20 State #3

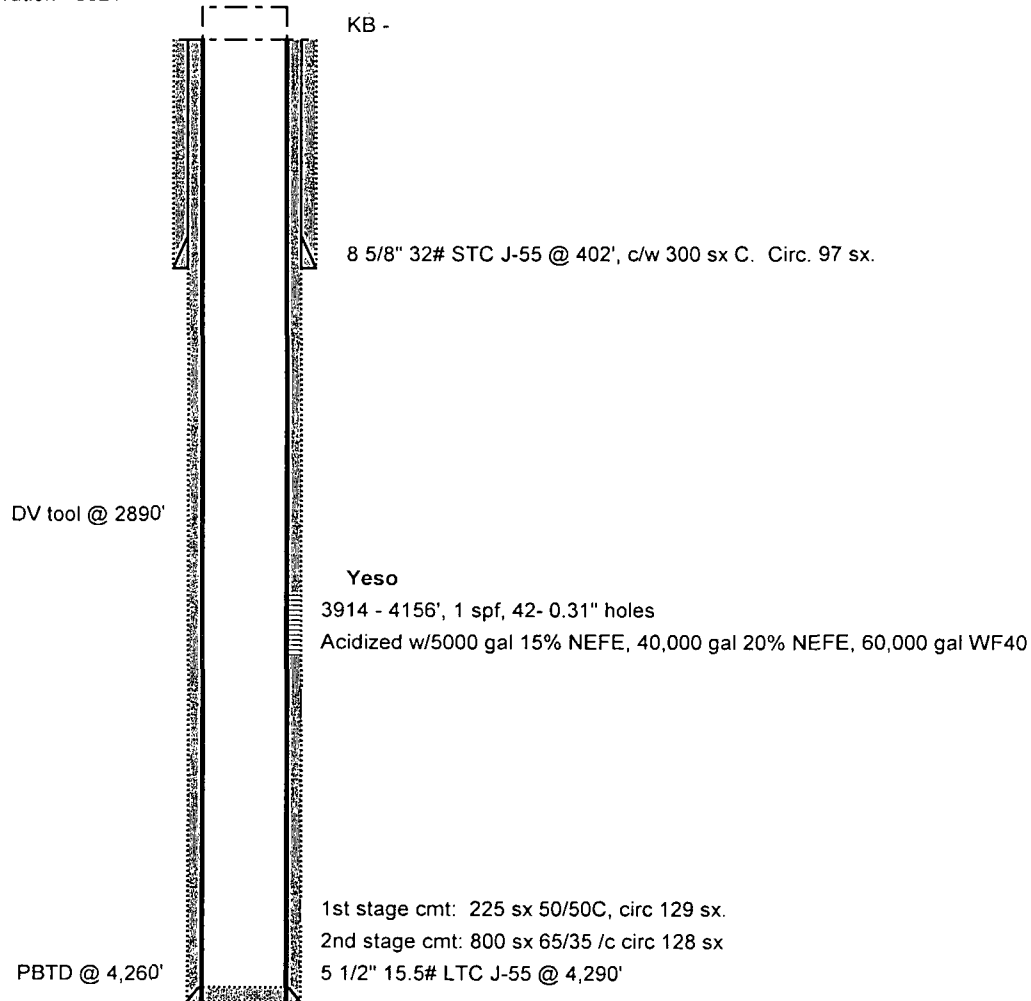
API # 30-015-31269

Eddy Co., NM

Spud - 12/17/2000

Sec 20, T17S, R29E, 2310 FNL & 2310 FWL

Elevation - 3621



Mewbourne Oil

Lease & Well # Empire 20 State #4

ACTIVE

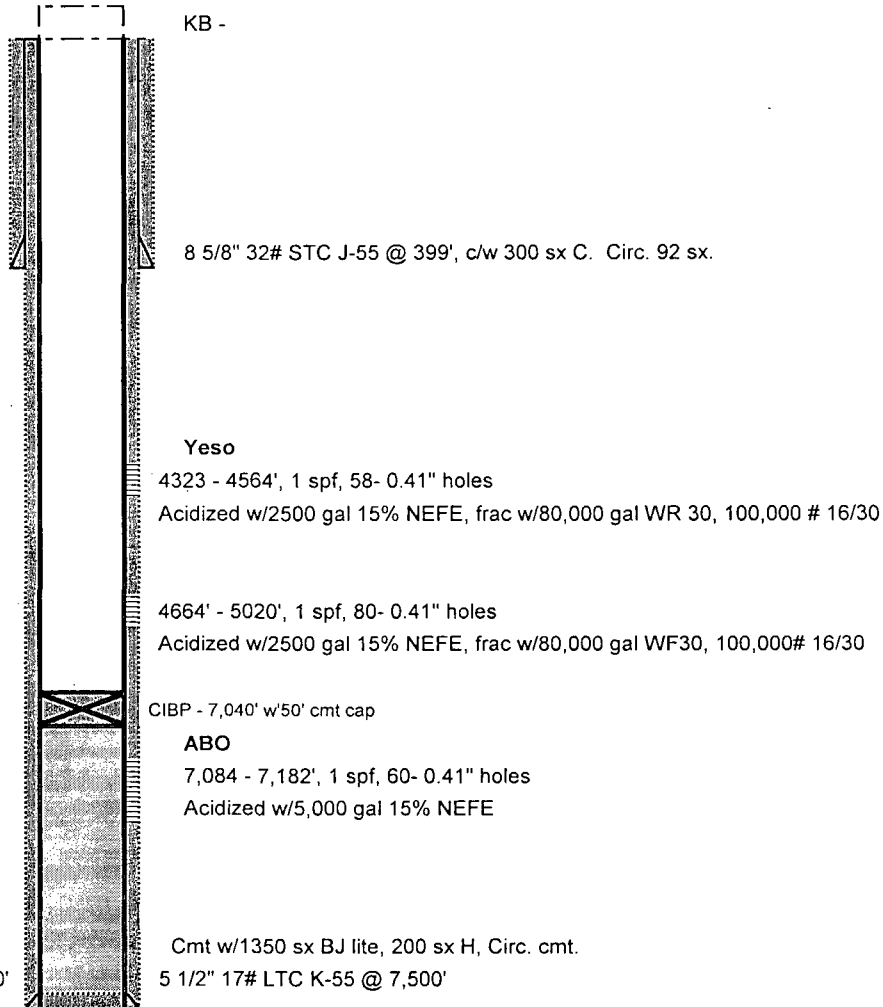
API# 3001535873

Eddy Co., NM

Spud - 11/18/2007

Sec 20, T17S, R29E, 1650 FNL & 2310 FWL

Elevation - 3619



Mewbourne Oil

ACTIVE

Lease & Well # Empire 20 State #5

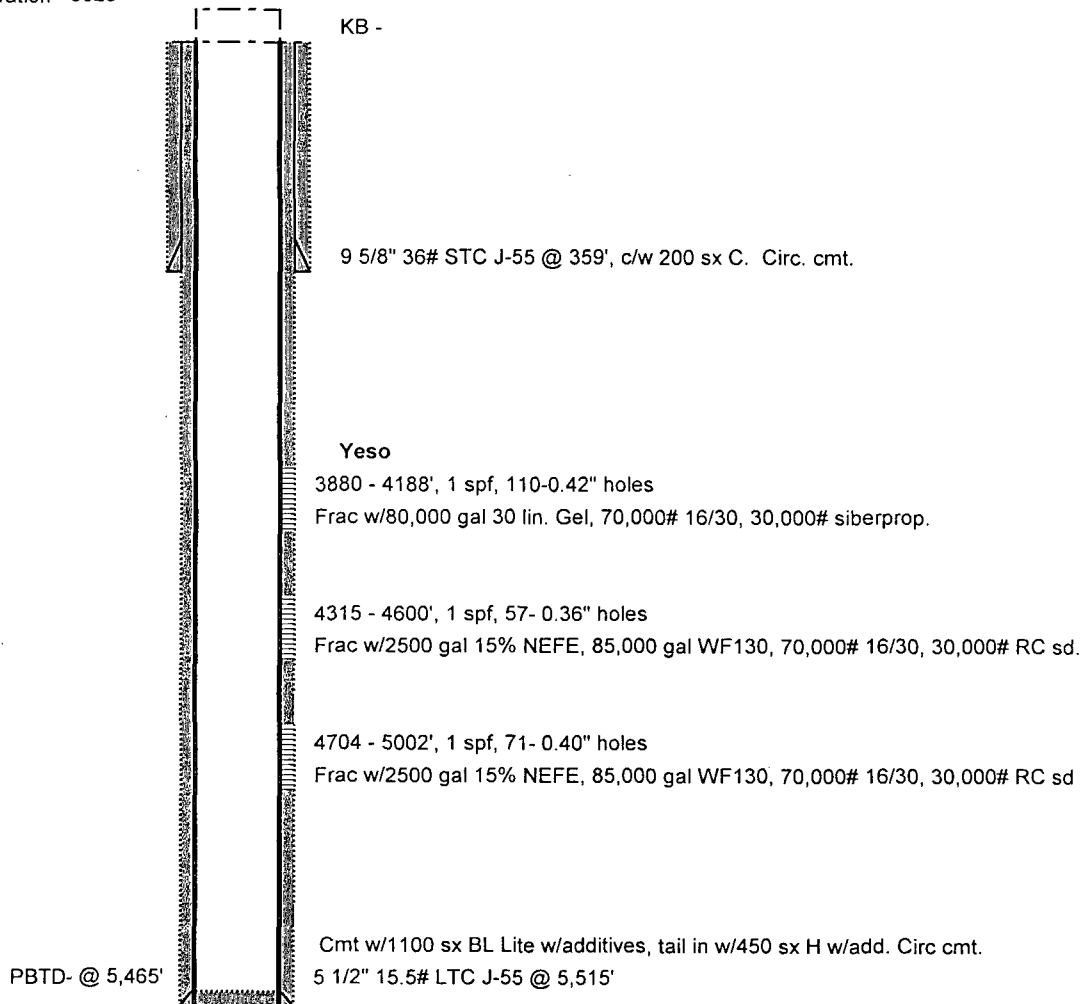
API# 3001535874

Spud - 12/9/2007

Elevation - 3626

Eddy Co., NM

Sec 20, T17S, R29E, 2310 FNL & 1860 FWL



Mewbourne Oil Company

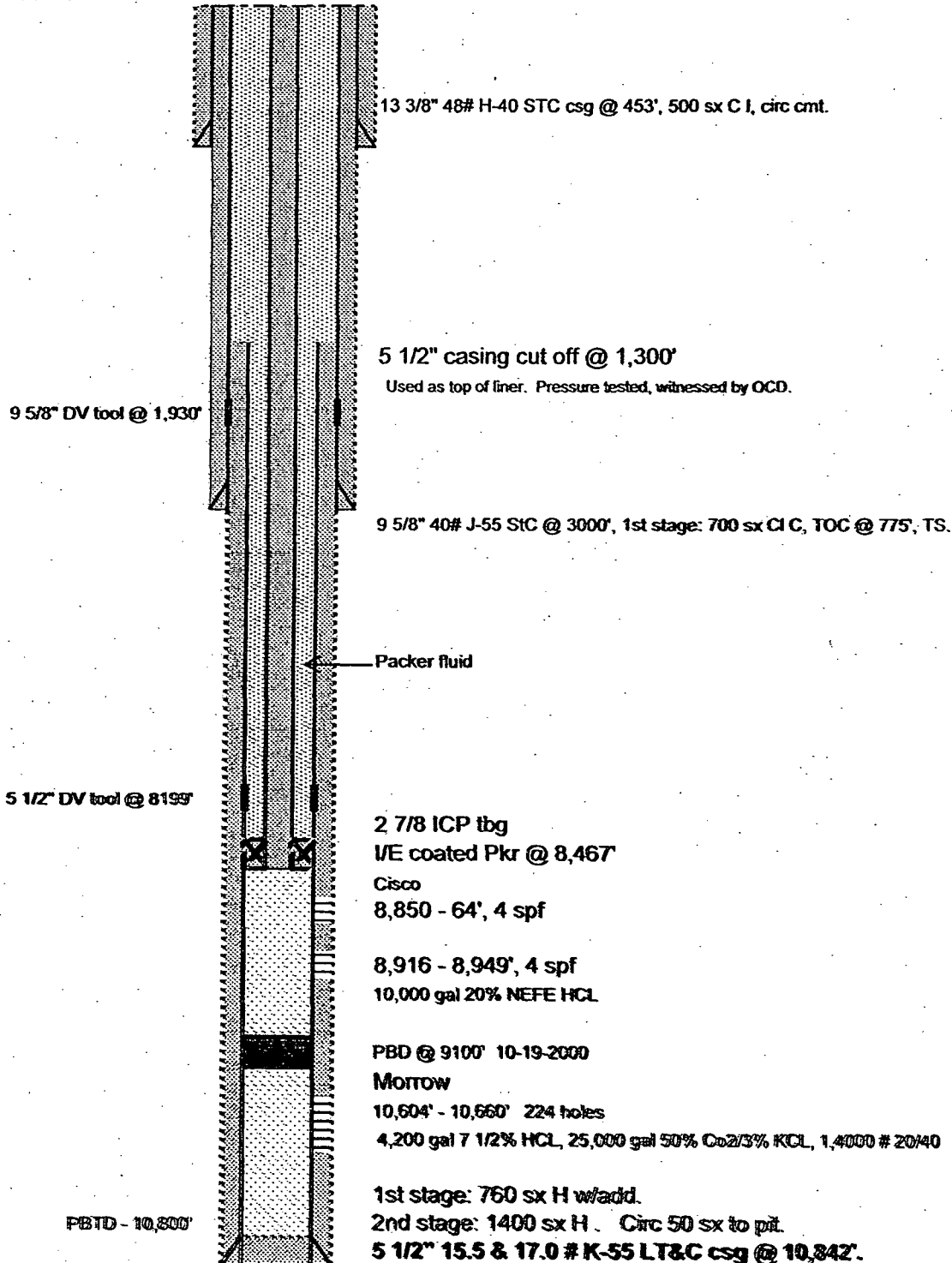
Lease & Well #
API# 30-015-25077

New Mexico EO State Com WD #1

Eddy County, NM

Sec 20 T17S R29E 1980 FNL & 660 FWL

Elevation GL - 3638



COG Operating LLC

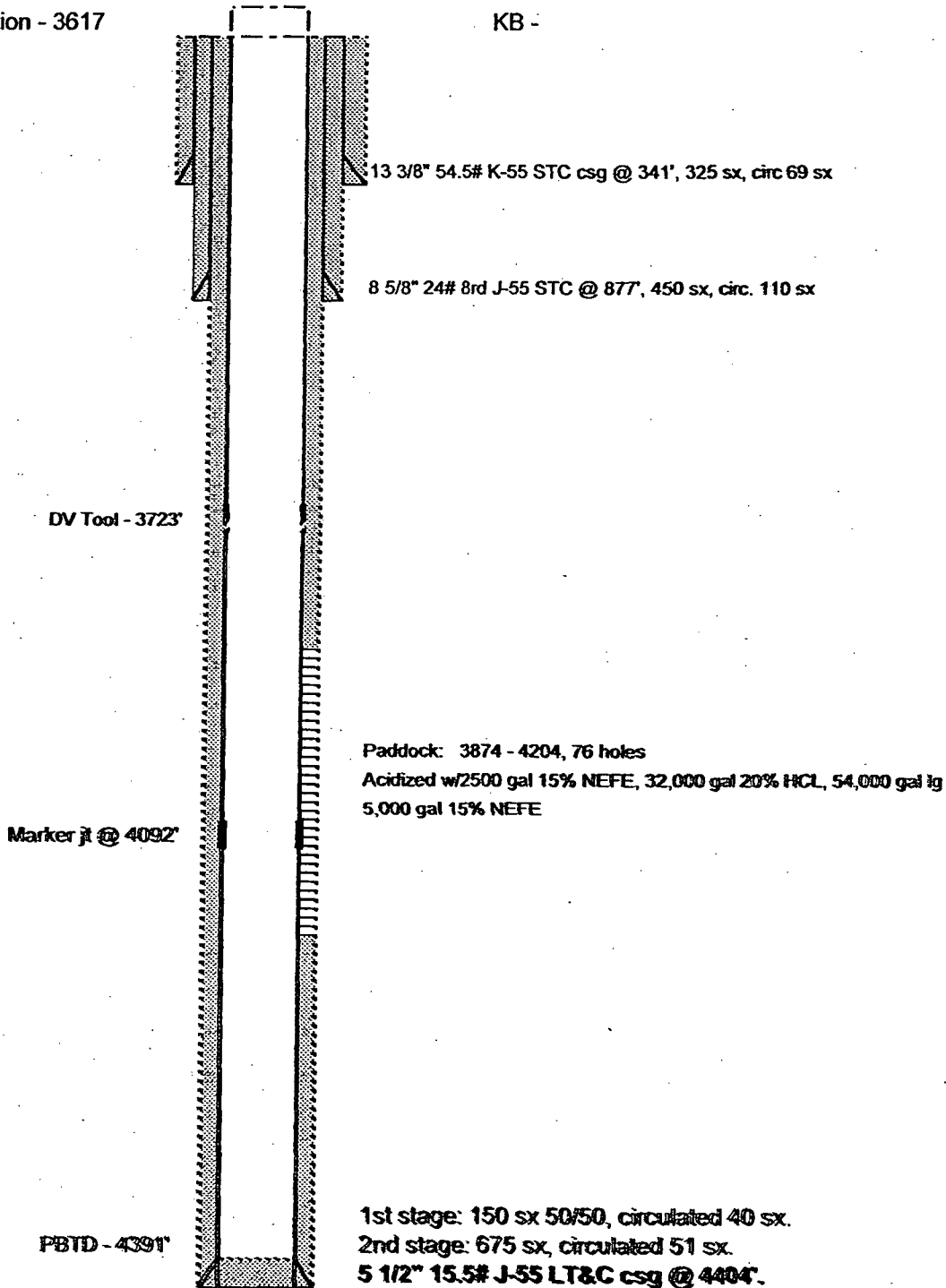
Lease & Well #
API# 30-015-30813
SPUD - 12/3/99

White Star Federal #7
D-29-17S-29E

Active

Elevation - 3617

KB -



COG Operating LLC

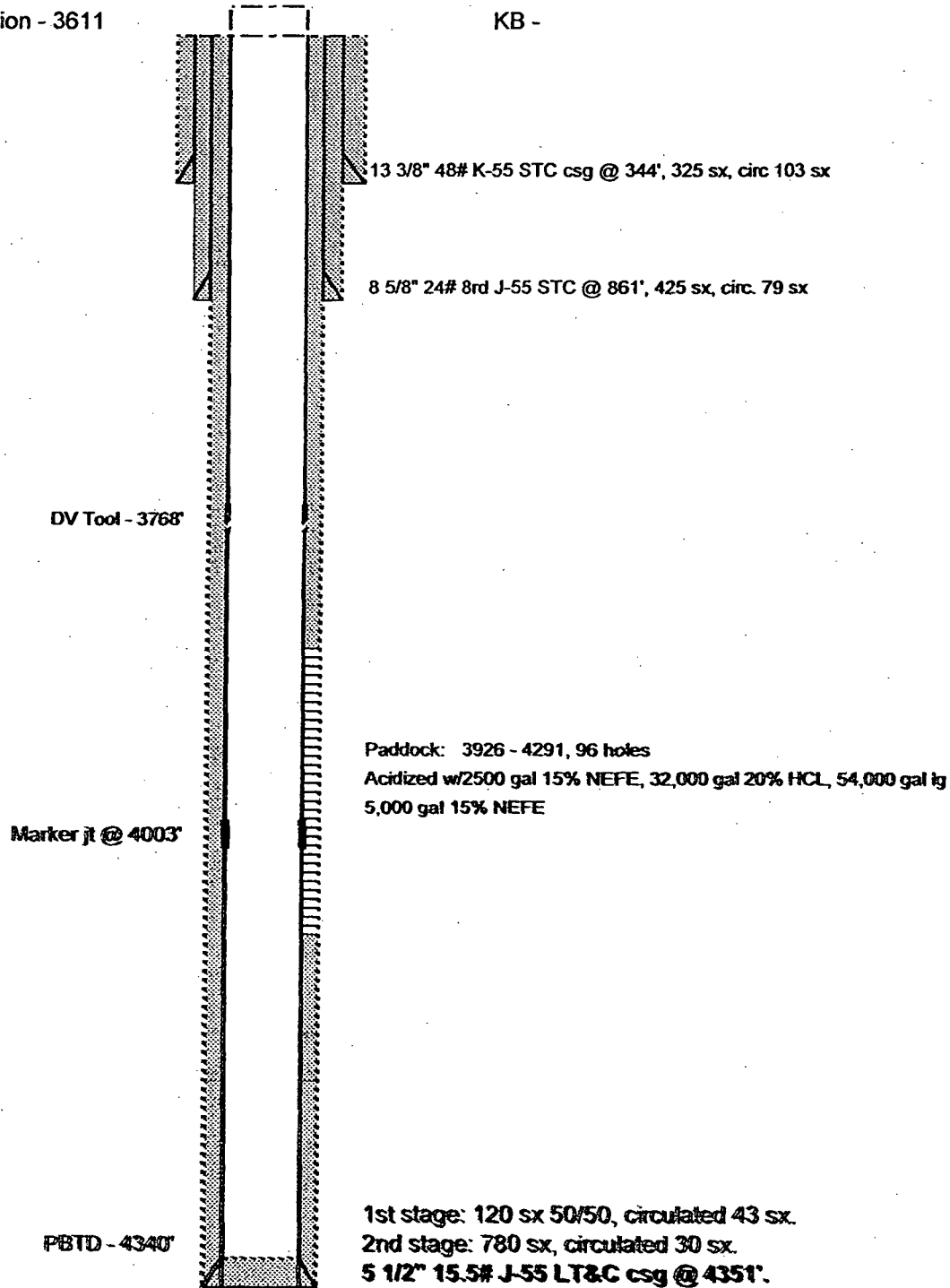
Lease & Well #
API# 30-015-30707
SPUD - 8/25/99

White Star Federal #8
C-29-17S-29E

Active

Elevation - 3611

KB -



COG Operating LLC

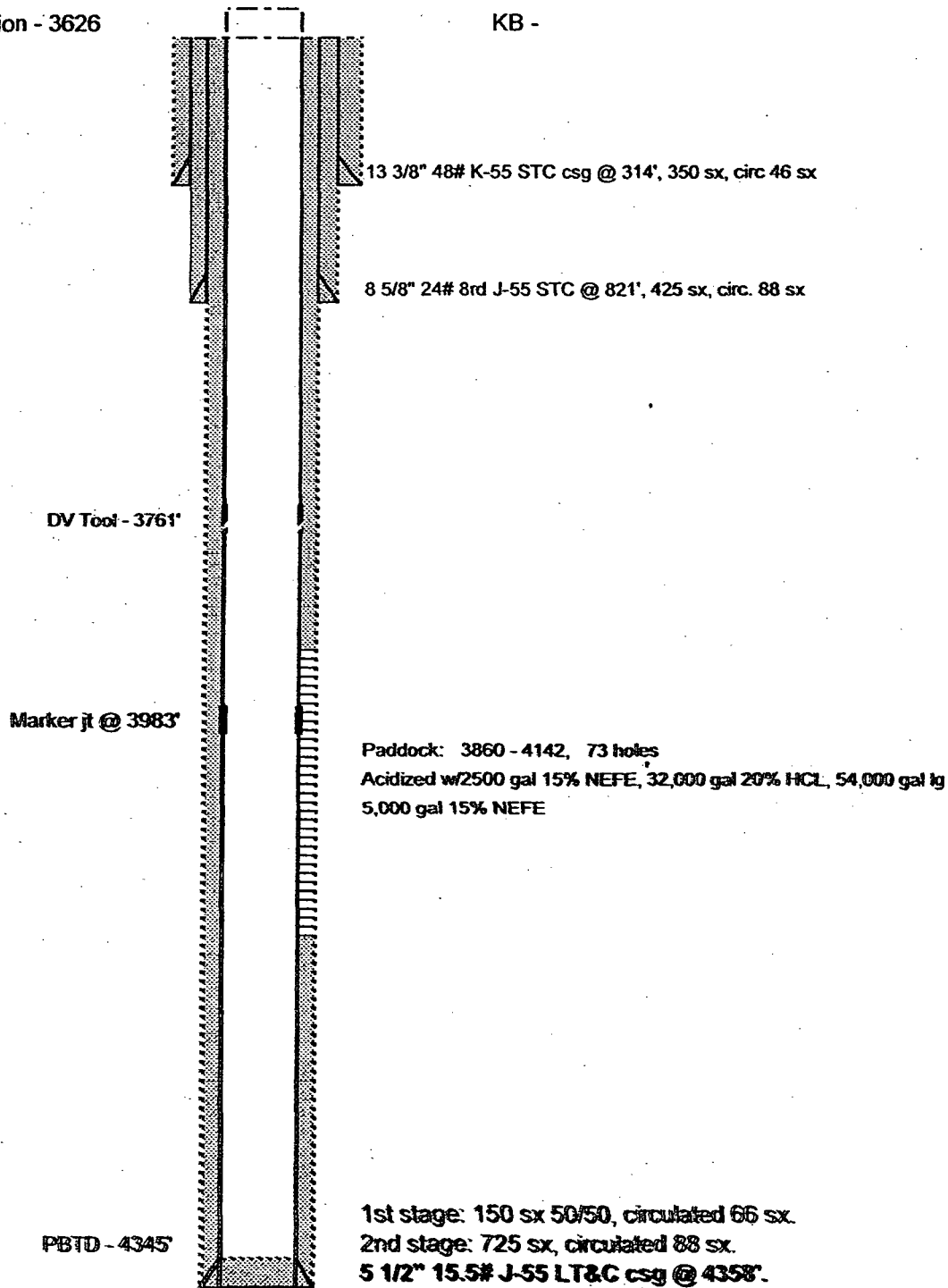
Lease & Well #
API# 30-15-30927
SPUD - 8/30/00

White Star Federal #11
D-29-17S-29E

Active

Elevation - 3626

KB -



COG Operating LLC

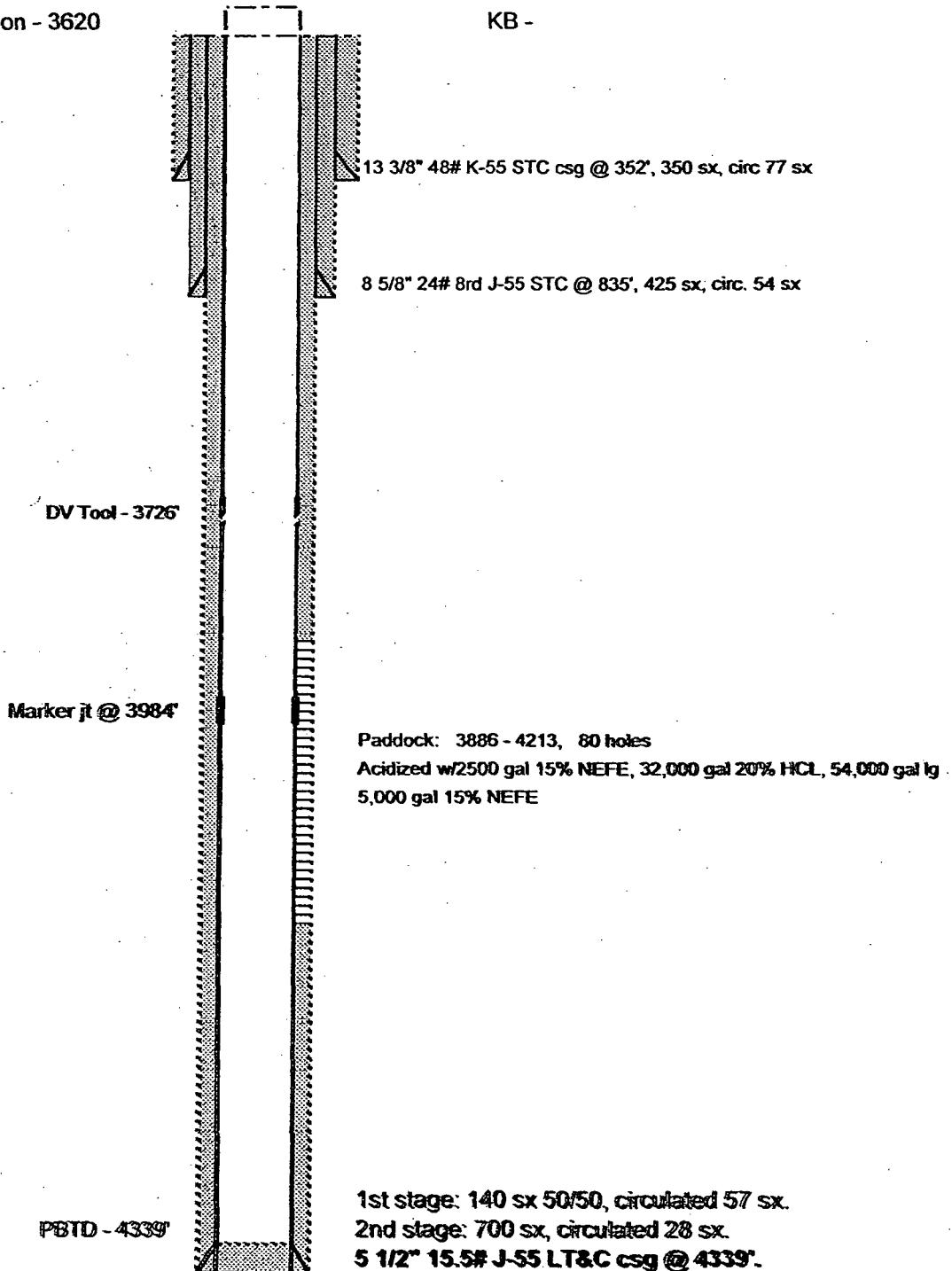
Lease & Well #
API# 30-015-30928
SPUD - 4/5/00

White Star Federal #12
C-29-17S-29E

Active

Elevation - 3620

KB -



COG Operating LLC

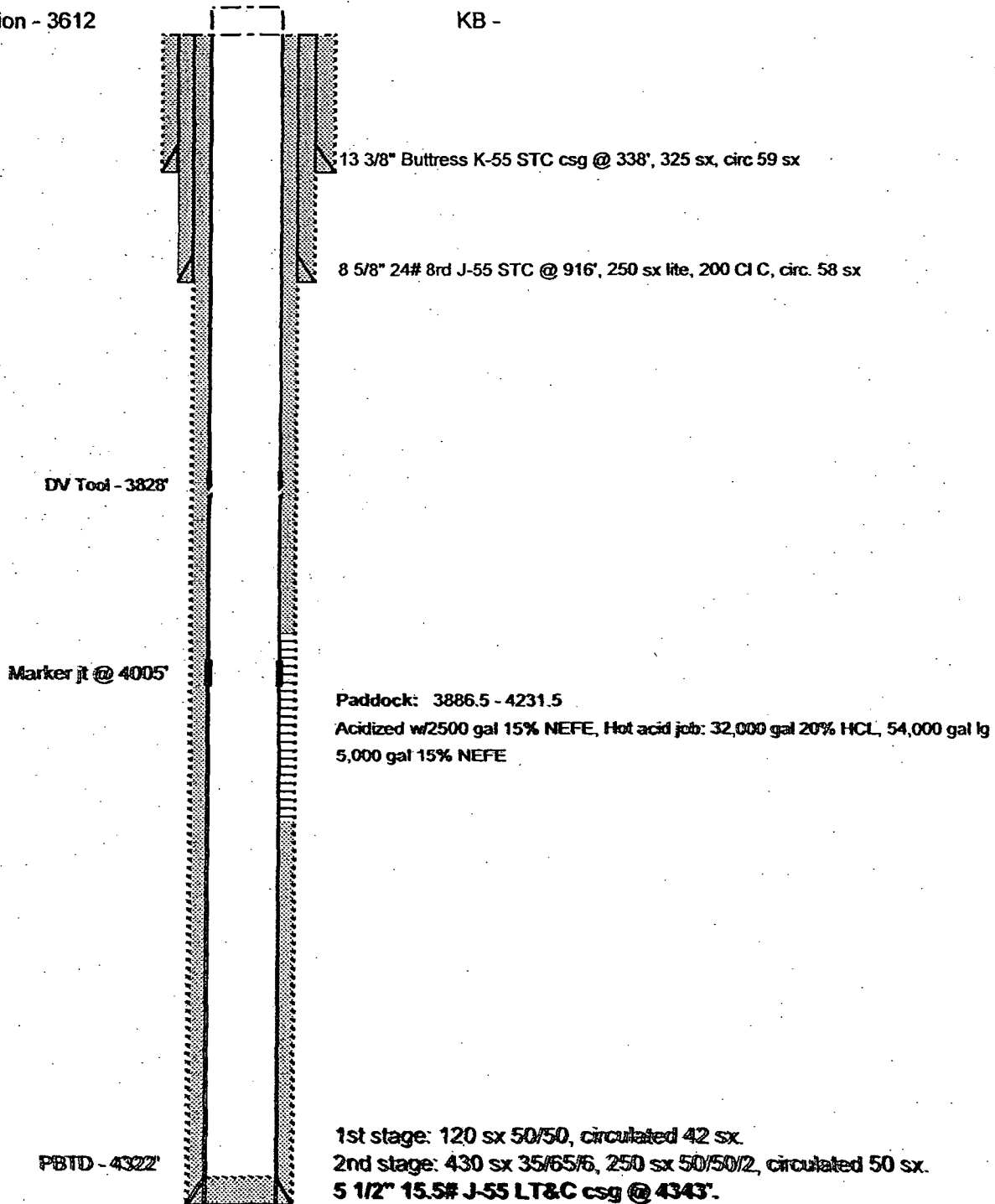
Lease & Well #
API# 30-015-30929
SPUD - 1/26/00

White Star Federal #13
B-29-17S-29E

Active

Elevation - 3612

KB -



COG Operating LLC

Lease & Well #
API# 30-015-32356
SPUD - 7/28/02

White Star Federal #23
C-29-17S-29E

Active

Elevation - 3622

KB -

DV Tool - 3690'

Marker jt @ 4002'

PBTD - 4364'

13 3/8" 48# J-55 STC csg @ 325', 325 sx, CIRC 51 SX.

8 5/8" 24# 8rd k-55 STC @ 853', 300 sx 35/65/6, 200 xc Cl C, circ. 60 sx.

Paddock: 3894 - 4198.5', 86 holes

Acidized w/2,500 gal 15% NEFE

Hot acid job: 32,000/54,000/5,000

1st stage: 180 sx 50/50, circulated 26 sx.

2nd stage: 525 sx 35/65/6, 250 sxs 50/50/2, circulated 68 sx.

5 1/2" 17# J-55 LT&C csg @ 4377'.

COG Operating LLC

Lease & Well #
API# 30-015-32339
SPUD -7/3/02

White Star Federal #24
D-29-17S-28E

Active

Elevation - 3631

KB -

DV Tool - 3748'

Marker pt @ 3972'

PBTD - 4289

13 3/8" 48# H-40 STC csg @ 381', 375 sx, ready mix to surface.

8 5/8" 24# 8rd k-55 STC @ 854', 500 sx, circ. 55 sx.

Paddock: 3866.5 - 4132.5, 84 holes

Acidized w/2500 gal 15% NEFE

32,000 gal 20% HCL, 54,000 gal lg, 5,000 gal 15% NEFE.

1st stage: 130 sx 50/50, circulated 36 sx.

2nd stage: 775 sx, circulated 55 sx.

5 1/2" 17# J-55 LT&C csg @ 4304'.

COG Operating LLC

Lease & Well #
API# 30-015-32509
SPUD -12/31/02

White Star Federal #25
C-29-17S-29E

Active

Elevation - 3616

KB -

DV Tool - 3708'

Marker jt @ 3979'

PBTD - 4351

13 3/8" 48# H-40 STC csg @ 373', 400 sx, circ 10 sx.

8 5/8" 24# 8rd k-55 STC @ 852', 550 sx, circ. 100 sx.

Paddock: 3848.5 - 4215.5, 108 holes

Acidized w/2500 gal 15% NEFE

32,000 gal 20% HCL, 54,000 gal lg, 5,000 gal 15% NEFE.

1st stage: 130 sx 50/50, circulated 46 sx.

2nd stage: 725 sx, circulated 98 sx.

5 1/2" 17# J-55 LT&C csg @ 4364'.

COG Operating LLC

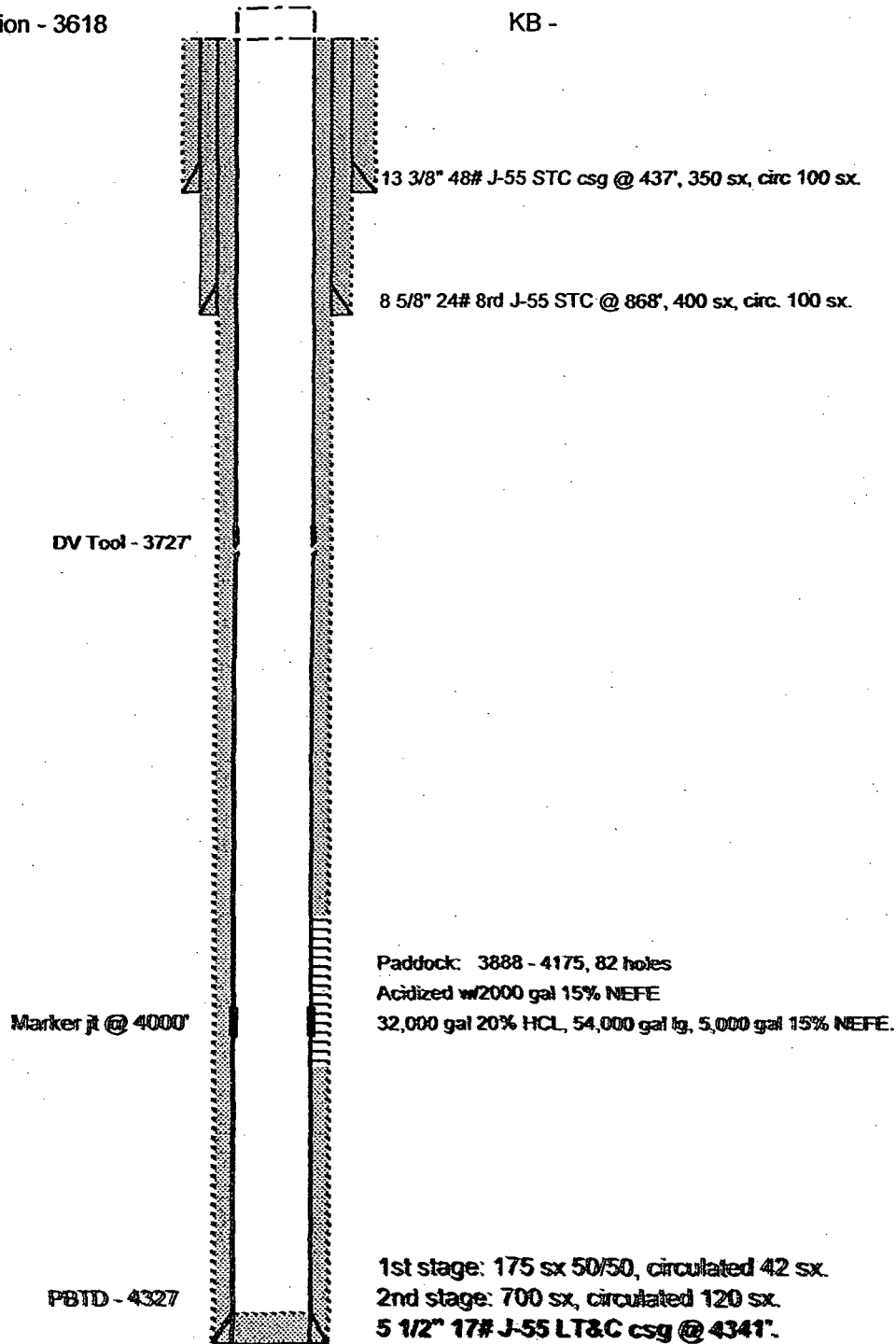
Lease & Well #
API# 30-015-32531
SPUD -12/30/02

White Star Federal #26
D-29-17S-29E

Active

Elevation - 3618

KB -



Legacy Reserves Operating Company

Active

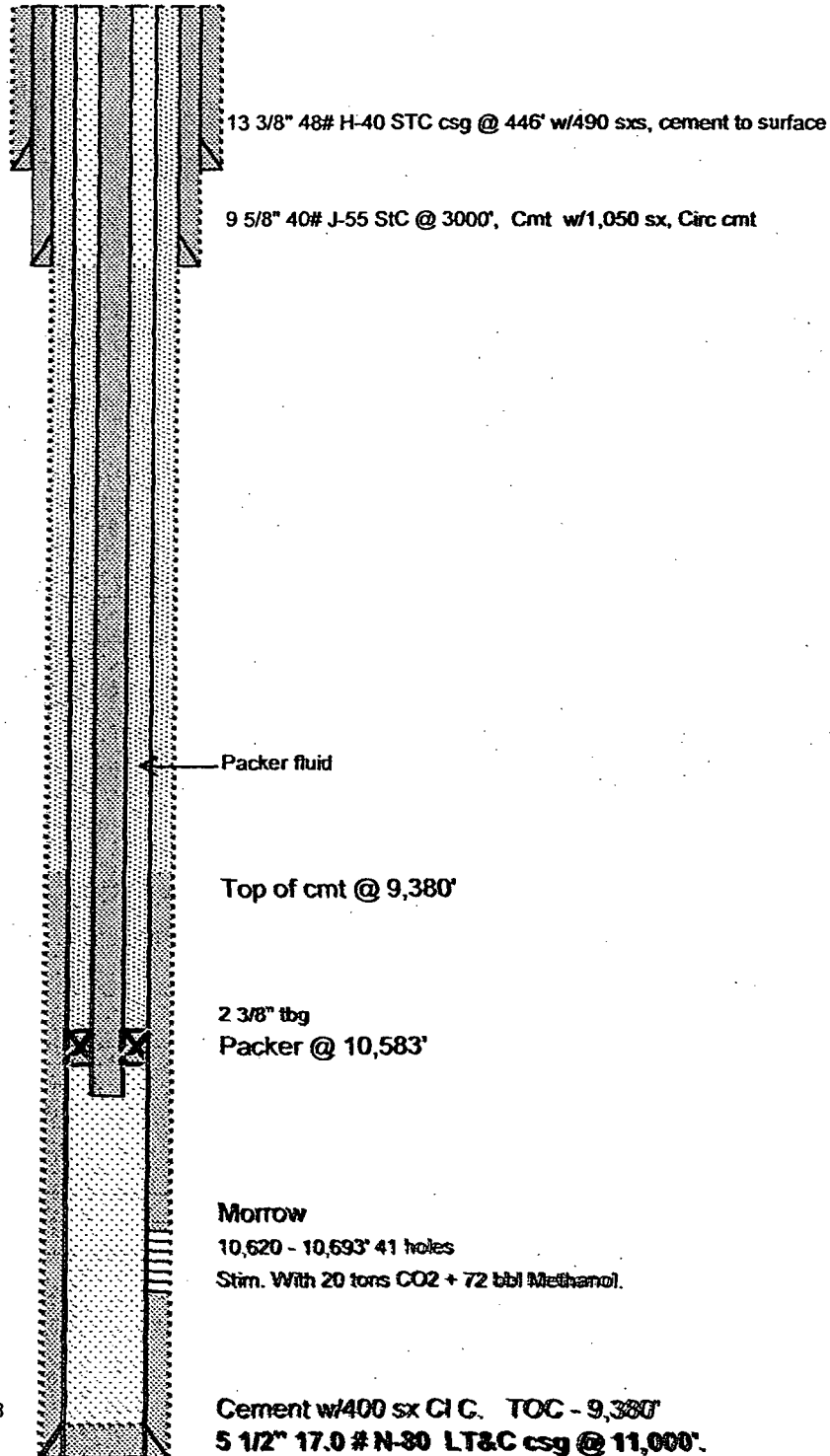
Lease & Well #
API# 30-015-31813

Empire 29 Fed #1

Eddy County, NM
Sec 29 T17S R29E 540 FNL & 370 FWL

Elevation GL - 3626

KB



PBTD - 10,558

COG Operating LLC

Active

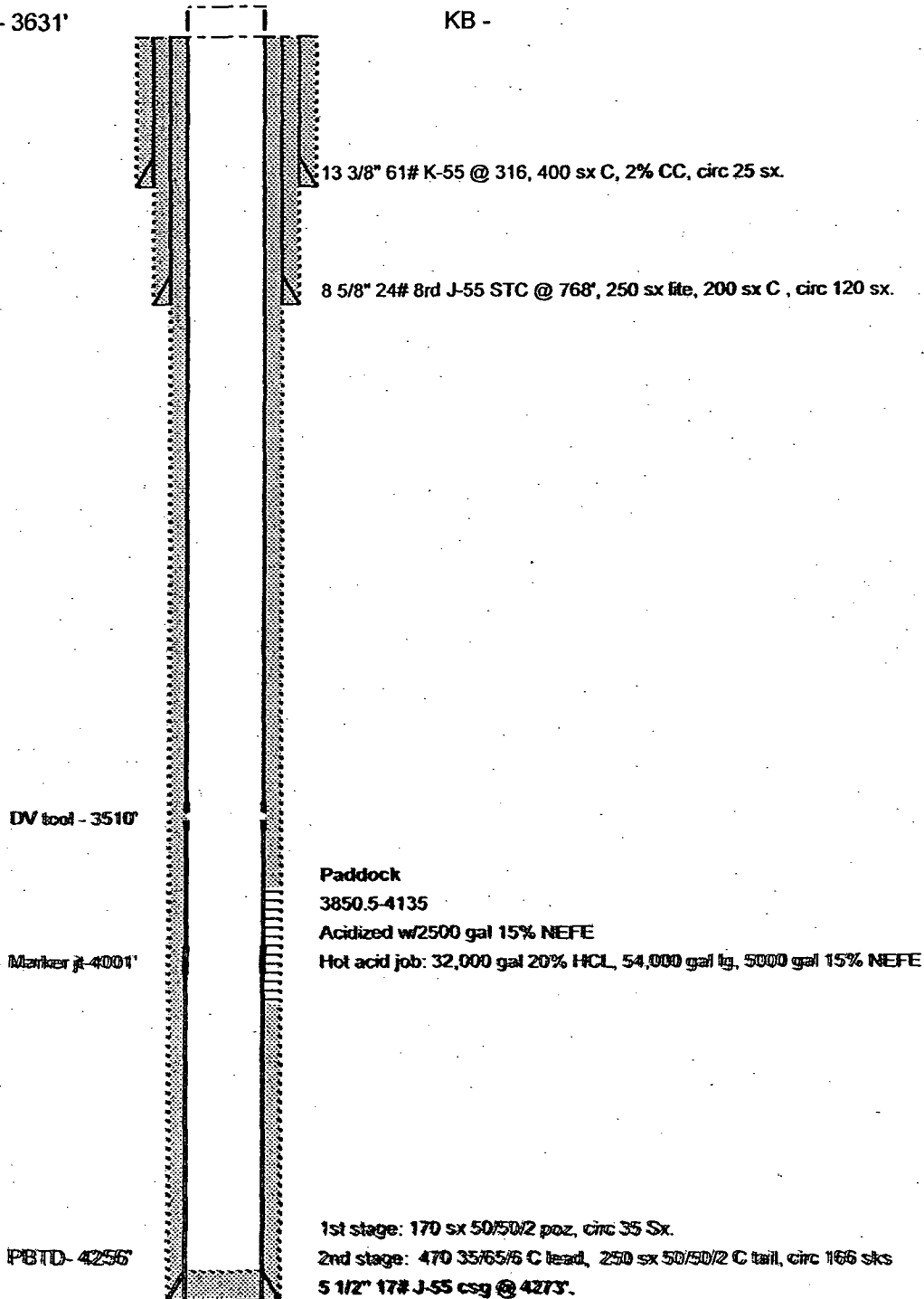
Lease & Well #
API# 30-015-30309

Gold Star Federal #4
A-30-17S29E

SPUD- 6/17/99

Elevation - 3631'

KB -



1/8/2010

Gold Star Federal #4 Wellbore diagram

SHodges

COG Operating LLC

Active

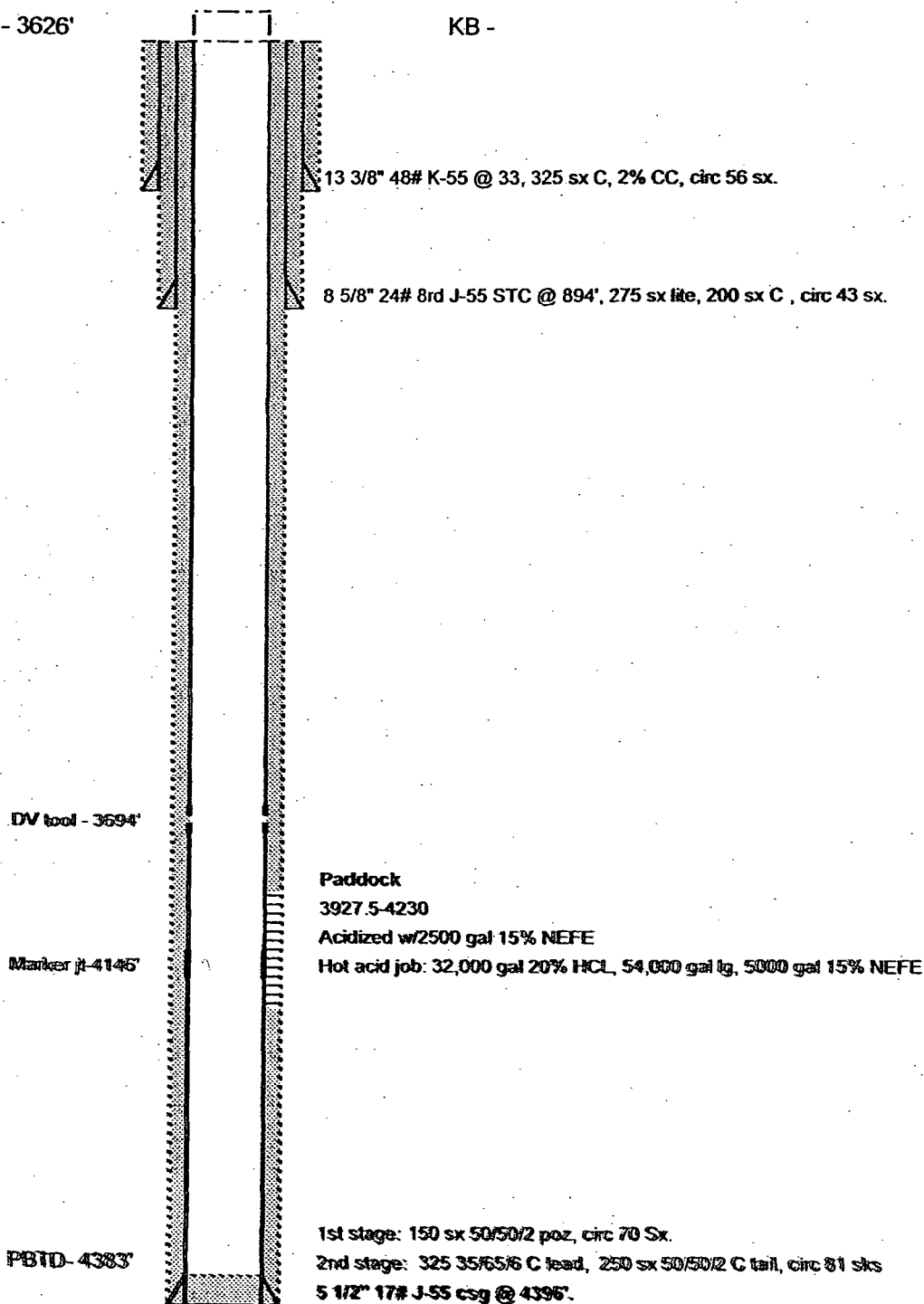
Lease & Well #
API# 30-015-31703

Gold Star Federal #5
A-30-17S-29E

SPUD- 6/8/01

Elevation - 3626'

KB -



1/8/2010

Gold Star Federal #5 Wellbore diagram

SHodges

COG Operating LLC

Active

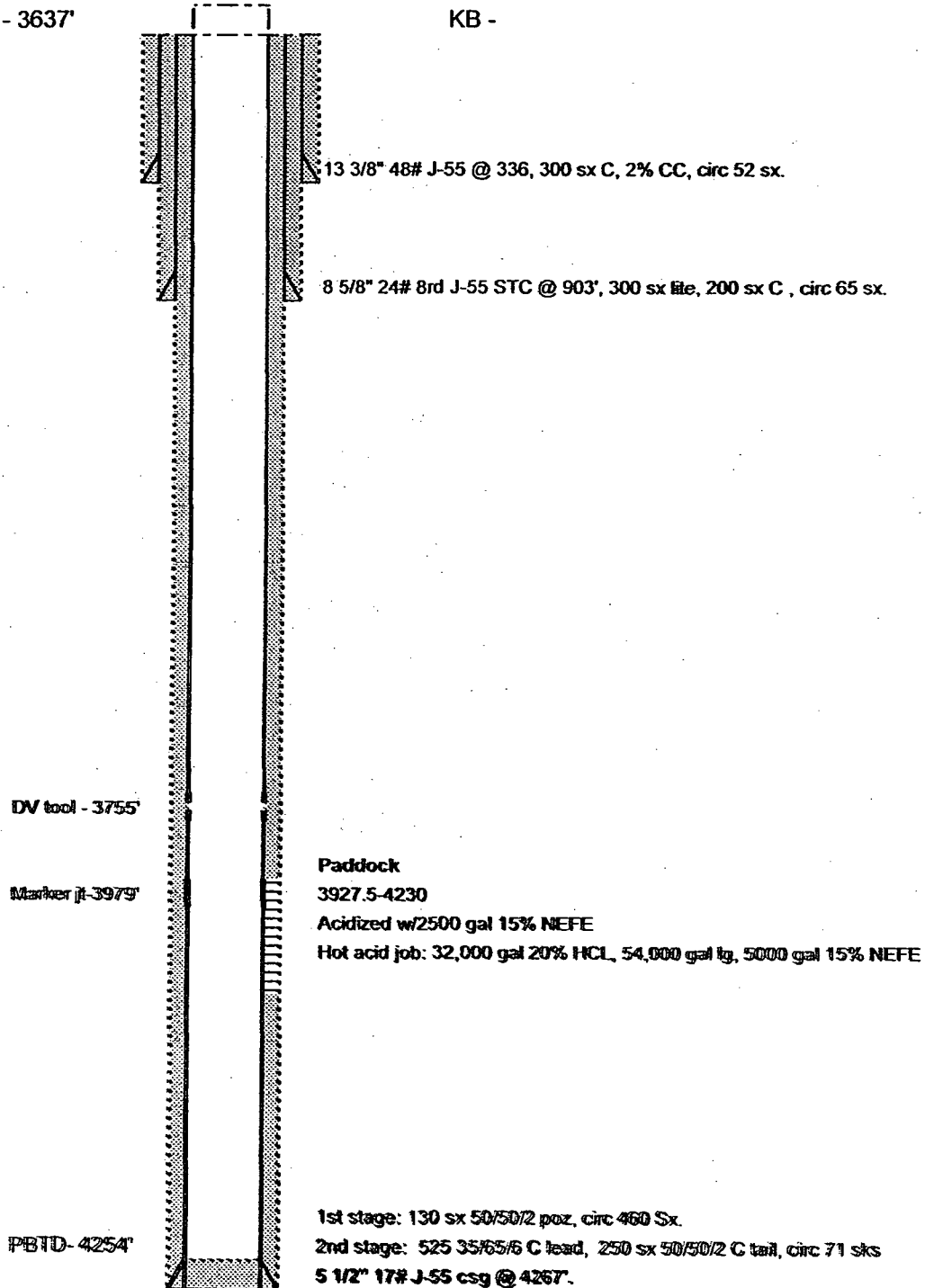
Lease & Well #
API# 30-015-32285

Gold Star Federal #6
A-30-17S-29E

SPUD- 6/22/02

Elevation - 3637'

KB -



1/8/2010

Gold Star Federal #6 Wellbore diagram

SHodges

VII.

COG Operating, LLC
Mesquite State #15
API# 30-015-34496
Sec 20, T17S, R29E, Unit L
1750' FSL & 990' FWL
Eddy County, NM

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
 - **Average daily rate/volume 1,000 BWPD, Maximum daily rate/volume 2,000 BWPD**
2. Whether the system is open or closed;
 - **Closed System**
3. Proposed average and maximum injection pressure;
 - **Average injection pressure 1,000 psi, Maximum injection pressure 2,000 psi**
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 - **Formation water analysis attached**
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
 - **Not for disposal purposes**



Catalyst Oilfield Services
11999 E Hwy 158
Gardendale, TX 79758
(432) 563-0727
Fax: (432) 224-1038

Water Analysis Report

Customer: COG Operating LLC - NM Sample #: 6512
Area: Artesia Analysis ID #: 160
Lease: MESQUITE STATE
Location: 15 0
Sample Point: Wellhead

Sampling Date:	10/18/2006	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	10/20/2006	Chloride:	115126.5	3247.3	Sodium:	63325.2	2754.49
Analyst:	Mitchell Labs	Bicarbonate:	293.2	4.81	Magnesium:	1000.0	82.26
TDS (mg/l or g/m3):	191754.1	Carbonate:			Calcium:	9406.8	469.4
Density (g/cm3):	1.133	Sulfate:	2600.0	54.13	Strontium:		
					Barium:		
					Iron:	1.7	0.06
					Manganese:	0.720	0.03
Hydrogen Sulfide:	19						
Carbon Dioxide:	42						
Comments:		pH at time of sampling:		7			
		pH at time of analysis:					
		pH used in Calculation:		7			
		Temperature @ lab conditions (F):		75	Conductivity (micro-ohms/cm):		395000
					Resistivity (ohm meter):		.0253

Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl

Values Calculated at the Given Conditions - Values in Pounds per											
Temp	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		
°F	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	1.14	30.28	0.28	654.88	0.30	546.26	0.00	0.00	0.00	0.00	
100	1.16	32.90	0.21	522.10	0.30	538.98	0.00	0.00	0.00	0.00	
120	1.18	35.82	0.15	395.72	0.32	565.19	0.00	0.00	0.00	0.00	
140	1.21	38.73	0.10	279.25	0.36	616.73	0.00	0.00	0.00	0.00	

Exhibit VIII
Geological Review
Ground Water Sources
Empire, Empire East, and Loco Hills Fields
Eddy County, New Mexico

The intervals under consideration for secondary recovery operations include the Glorieta/Paddock and Blinebry formations collectively referred to as the Yeso. Both intervals are in the Leonardian Group of the Lower Permian Age located on the Northwest Shelf of the Delaware Basin in the western part of the Permian Basin.

The injection intervals are the following:

Continental A #11 (Empire Field)

- Paddock 3,926'-4,277'
- Blinebry 4,436'-5,088'

Continental A #12 (Empire Field)

- Paddock 3,811'-4,044'
- Blinebry 4,300'-5,293'

Texaco BE #8 (Loco Hills Field)

- Paddock 4,367'-4,681'
- Blinebry 4,922'-5,721'

Mesquite St #15 (Empire East Field)

- Paddock 3,874'-4,215'
- Blinebry 4,336'-5,289'

Produced water from Lower Permian Age rocks is too mineralized to be potable or useable for live stock.

Ground water in Eddy County is obtained from porous and permeable aquifers in consolidated rocks of the Upper Permian and Triassic age and in relatively unconsolidated sediments of Tertiary and Quaternary age.

The area east of the Pecos River is a large area and includes half of Eddy County, generally from T 16 S R 27 E to T 26 S R 31 E, extending from the Chaves County line south to the Texas State line and east to the Lea County line.

The Triassic System overlies the Rustler formation in Eddy County and is composed of red beds and sandstones of the Dockum group. The lower part of these beds is considered Permian and correlated with Dewey Lake red beds by some geologists. The total thickness of the Dockum group east of Artesia is about 1,000'. Formations of the Dockum group exposed in Eddy County are the Pierce Canyon red beds, the Santa Rosa sandstone and red beds possibly from the Chinle formation.

In the Empire, Empire East, Loco Hills, and Fren Fields, the sandstone beds in the Triassic Dockum group and possibly in the Dewey Lake red beds are the chief sources of ground water. The depth to water in this area is generally less than 300'. Most of the wells in the outcrop area of the Dockum group yield water of better quality than the wells to the west that produce from the Rustler formation. Analyses were made of 21 samples of water from wells probably taking all or part of their water from the Triassic red beds. The hardness of calcium carbonate in the 21 samples ranged from 201 to 3,590 ppm and was more than 1,000 ppm in 14 of the 21 samples. The chloride content ranged from 17 to 785 ppm and was more than 200 ppm in 10 of the samples. Probably about half the wells in the Triassic red beds produce water that is considered usable for domestic purposes. None of the wells in the Triassic red beds produce water too highly mineralized for stock.

A review of all geologic map data and well as visual searches by field personnel did not indicate the presence of any windmills in the areas of review for the proposed conversions.

In summary, ground water in the Empire, Empire East, Loco Hills, and Fren areas for stock and domestic use can be obtained from wells in the Triassic red beds at depths up to 300'. Water is generally of fair quality but locally impotable. The injection intervals for the proposed conversions are in the Yeso group in the lower Permian age rocks at about 3,800' to almost 5,300'. No contamination of the known shallow potable ground waters is expected from the proposed deeper secondary operations due to over 3,500' of vertical separation between the them. There was no indication of any use of ground water aquifers in the areas of reviews for the proposed conversions.

From Geology and Ground-Water Resources of Eddy County, New Mexico by G. E. Hendrickson and R. S. Jones. Ground-Water Report 3, New Mexico Bureau of Mines and Mineral Resources, 1952

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
10 Rio Brazos Rd., Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34496
Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mesquite State ☒
8. Well Number 15
9. OGRID Number 229137
10. Pool name or Wildcat 96610 Empire; Yeso, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701

Well Location

Unit Letter L : 1750' feet from the South line and 990' feet from the West line
Section 20 Township 17S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3637 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Convert in injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

☐ OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating, LLC would like permission to convert this oil well into an injection well.

Please see the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Regulatory Analyst DATE 12/10/09

Type or print name Kanicia Carrillo
For State Use Only

E-mail address: kcarrillo@conchoresources.com

Telephone No. 432-685-4332

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

**COG Operating Procedure
Mesquite State #15
API# 30-015-34496
Sec 20, T17S, R29E, Unit L
1750' FSL & 990' FWL
Eddy County, NM**

Objective: Convert the well from a Paddock and Blinebry producer to a Paddock and Blinebry water injection well with down hole regulator. (Pumping unit will be moved prior to conversion.)

Procedure:

1. MIRU, Tag PBTD, POH w rods, pump, and tbg. (PBTD @ 5396')
60 – 7/8" T66 rods, 136 – 3/4" T66 rods, 12 – 7/8" T66 rods.
169 jts 2 7/8" tbg.
2. Run a 4 3/4" bit and 5 1/2" csg scraper and clean out to PBTD.
3. TIH w PKR and 2 7/8" tbg and set PKR @ 5045'.
4. Acidize Blineberry perfs 5145'-5288' with 1,000 g 15%. Flowback and swab if necessary.
5. TIH w PKR and RBP and set RBP @ 5100' and PKR at 4633'.
6. Acidize Blineberry perfs 4733'-5042' with 1,000 g 15%. Flowback and swab if necessary.
7. TIH w PKR and RBP and set RBP @ 4625' and PKR @ 4236'.
8. Acidize the Blineberry perfs 4336'-4573' with 1,000 g 15%. Flowback and swab if necessary.
9. TIH w PKR and RBP and set RBP @ 4250' and PKR @ 3773'.
10. Acidize the Paddock perfs 3873'-4214' with 1,000 g 15%. Flowback and swab if necessary.
11. TIH with 2 7/8" injection tbg and injection Regulator PKR. Set Lower PKR at 4300' and Upper Packer at 3773'. Test csg and tbg to 2000 psi. Circulate 57 bbls of PKR fluid between 2 7/8" tbg and 5 1/2" csg.
12. Begin injection as permitted on the C108.

COG Operating LLC

Mesquite State #15

API# 30-015-34496

Sec 20, T17S, R29E, Unit L

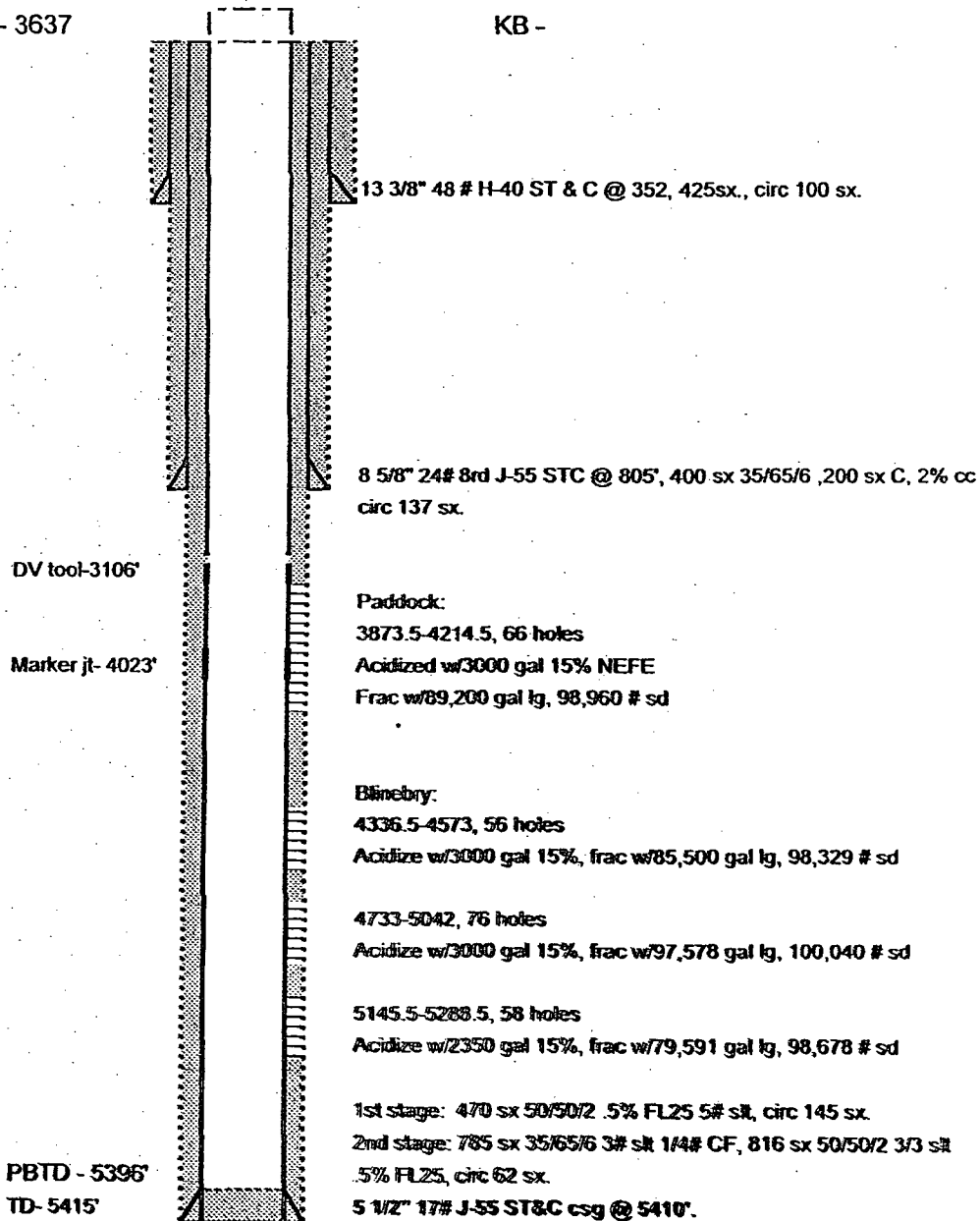
1750' FSL & 990' FWL

Eddy County, New Mexico

Spudded 3/12/06

Elevation - 3637

KB -



III. Well Data

COG Operating LLC

Mesquite State #15—Proposed Conversion

API# 30-015-34496

Sec 20, T17S, R29E, Unit L

1750' FSL & 990' FWL

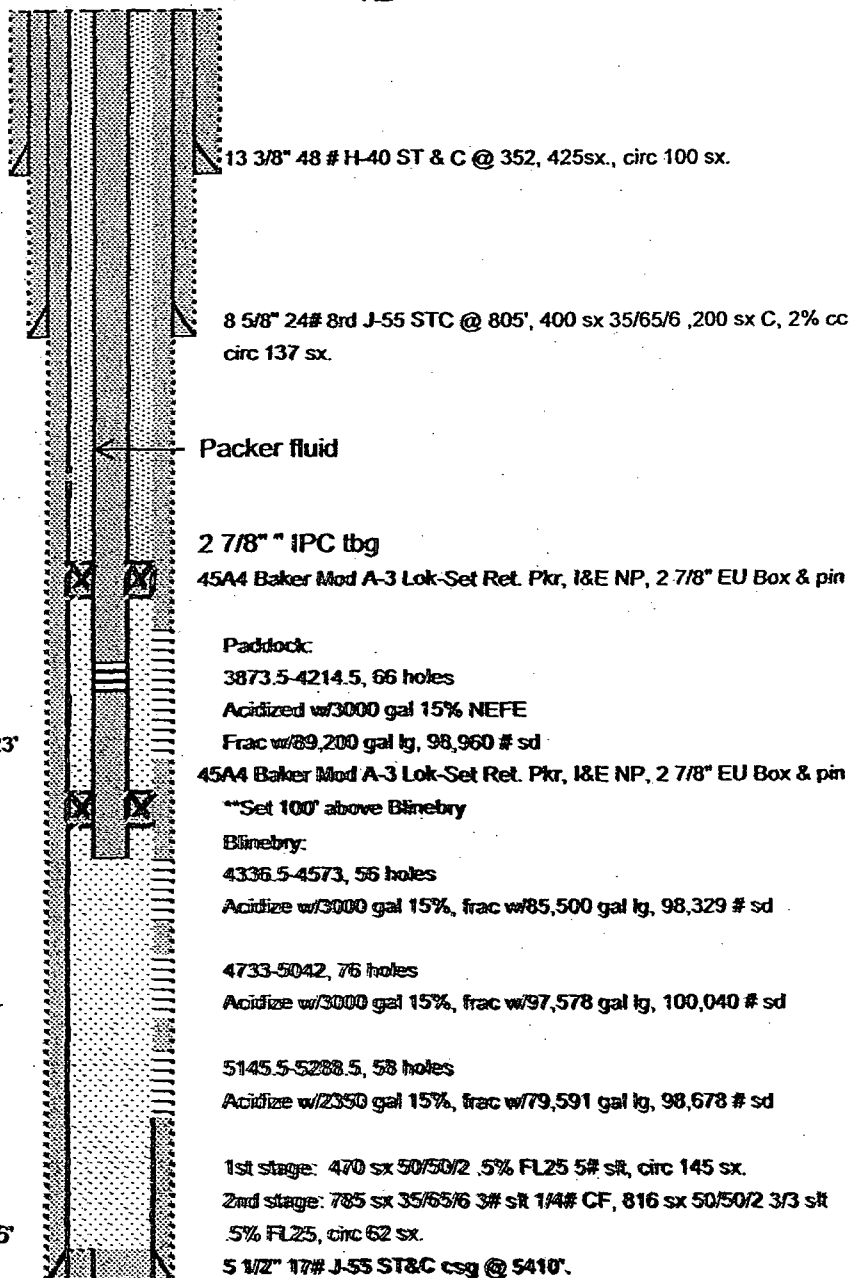
Eddy County, New Mexico

Spudded 3/12/06

ACTIVE

Elevation - 3637

KB -



DV tool-3106'

1 1/2" RF flow reg.

316 stainless steel

Marker jt- 4023'

PBTD - 5396'

TD- 5415'

X.

Well Test - Oil, Gas, Water

Begin Date/Time	End Date/Time	Test Hours	Oil/Cond Volume	Frm Gas Volume	Water Volume	Info Only	Remarks
Mesquite State 15							
9/27/2009	9/28/2009	24	11.00	93	10.00	No	
9/28/2009	9/29/2009	24	8.00	86	1.00	No	

Logs on file with NMOCD.

XI.

COG Operating Procedure

Mesquite State #15

API# 30-015-34496

Sec 20, T17S, R29E, Unit L

1750' FSL & 990' FWL

Eddy County, NM

There are no fresh water wells in this area.

Exhibit XII
Geological Statement

Concho Resources has examined available geological, seismic, and engineering data and finds no evidence of open faults or any other hydrologic connection between the water flood zone and any underground source of drinking water.



December 31, 2009

Mewbourne Oil Company
500 W Texas Ave
Suite 1020
Midland, TX 79701

Certified Mail Article Number: 7009 2250 0001 0942 3554

Re: Application for injection well on the:

Mesquite State #15
API# 30-015-344496
Sec 20, 17S, R29E, Unit L
1750' FSL & 990' FWL
Empire; Yeso, East Field
Eddy County, New Mexico

To Whom It May Concern:

This letter will serve as notice under Rule 19.15.26.8B that COG Operating LLC has applied for a permit from the Oil Conservation Division in Santa Fe, NM to convert a producing well into a injection well. We will be injecting, for the purpose of secondary recovery, into the Paddock and Blinbry which is consolidated within the Yeso pool. Paddock Perfs are 3873.5 – 4114.5, Blinbry perfs are 4336.5 – 4573.

Should your company have any objection, it must be filed in writing within fifteen (15) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3440.

Sincerely,

COG Operating LLC

Kanicia Carrillo
Regulatory Analyst

7009 2250 0001 0942 3554

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 9.90
Sent To: Mewbourne Oil Company	
Street, Apt. No., or PO Box No.: 500 West Texas Avenue	
City, State, ZIP+4: Suite 1020 Midland, TX 79701	

PS Form 3800, August 2006

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 9.90
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PS Form 3800, August 2006	

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Mewbourne Oil Company
500 West Texas Avenue
Suite 1020
Midland, TX 79701

2. Article Number

(Transfer from service label)

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☐ Agent

☐ Addressee

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[Handwritten Name]

C. Date of Delivery

[Handwritten Date]

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☐ Registered

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☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



December 31, 2009

Chevron USA Production Company
11111 S. Wilcrest
Houston, TX 77099

Certified Mail Article Number: 7009 2250 0001 0942 3523

Re: Application for injection well on the:

Mesquite State #15
API# 30-015-344496
Sec 20, 17S, R29E, Unit L
1750' FSL & 990' FWL
Empire; Yeso, East Field
Eddy County, New Mexico

Continental A State #11
API# 30-015-34742
Sec 30, T17S, R29E, Unit F
1450' FNL & 1907' FWL
Empire; Yeso Field
Eddy County, New Mexico

Continental A State #12
API# 30-015-35052
Sec 30, T17S, R29E, Unit D
Empire; Yeso Field
Eddy County, New Mexico

To Whom It May Concern:

This letter will serve as notice under Rule 19.15.26.8B that COG Operating LLC has applied for a permit from the Oil Conservation Division in Santa Fe, NM to convert a producing well into a injection well. We will be injecting, for the purpose of secondary recovery, into the Paddock and Blinbry which is consolidated within the Yeso pool. Paddock Perfs are 3873.5 – 4114.5, Blinbry perfs are 4336.5 – 4573.

Should your company have any objection, it must be filed in writing within fifteen (15) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3440.

Sincerely,

COG Operating LLC

Kanicia Carrillo
Regulatory Analyst


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- Acceptance, December 31, 2009, 1:55 pm, MIDLAND, TX 79705

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Midland, TX 79705

Sent To: **Chevron USA Production Company**

Street, Apt. No. or PO Box No.: **11111 S Wilcrest**

City, State, ZIP+4: **Houston, TX 77099**

PS Form 3800, August 2006 See Reverse for Instructions

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Chevron USA Production Company
11111 S Wilcrest
Houston, TX 77099

2. Article Number
(Transfer from service label)

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PS Form 3811, February 2004

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102595-02-M-1540

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X. [Signature]

☐ Agent☐ Addressee

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[Signature]

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3. Service Type

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4. Restricted Delivery? (Extra Fee)

☐ Yes



December 31 2009

Clayton Williams
Six Desta Drive
Suite 3000
Midland, TX 79705

Certified Mail Article Number: 7009 2250 0001 0942 3547

Re: Application for injection well on the:

Mesquite State #15
API# 30-015-344496
Sec 20, 17S, R29E, Unit L
1750' FSL & 990' FWL
Empire; Yeso, East Field
Eddy County, New Mexico

To Whom It May Concern:

This letter will serve as notice under Rule 19.15.26.8B that COG Operating LLC has applied for a permit from the Oil Conservation Division in Santa Fe, NM to convert a producing well into a injection well. We will be injecting, for the purpose of secondary recovery, into the Paddock and Blinbry which is consolidated within the Yeso pool. Paddock Perfs are 3873.5 – 4114.5, Blinbry perfs are 4336.5 – 4573.

Should your company have any objection, it must be filed in writing within fifteen (15) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3440.

Sincerely,

COG Operating LLC


Kanicia Carrillo
Regulatory Analyst

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 9.90
Sent To Clayton Williams	
Street, Apt. No., or PO Box No. Six Desta Drive	
City, State, ZIP+4 Suite 3000	
Midland, TX 79705	

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Your item was delivered at 2:23 PM on January 4, 2010 in MIDLAND, TX 79705.

Detailed Results:

- Delivered, January 04, 2010, 2:23 pm, MIDLAND, TX 79705
- Acceptance, December 31, 2009, 1:54 pm, MIDLAND, TX 79705

Notification Options

Track & Confirm by email

Get current event information or updates for your item sent to you or others by email. [Go >](#)

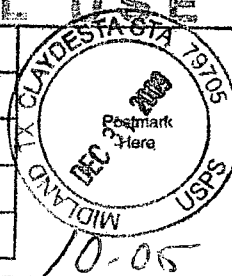
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No FEAR

7009 2250 0001 0942 3547

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 4.80
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 9.90
Sent To Clayton Williams	
Street, Apt. No., or PO Box No. Six Dista Drive	
City, State, ZIP+4 Suite 3000	
Midland, TX 79705	
PS Form 3800, August 2006 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Clayton Williams
Six Desta Drive
Suite 3000
Midland, TX 79705

2. Article Number
(Transfer from service label)

7009 2250 0001 0942 3547

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Janet Hamrick*

☐ Agent

☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

1-4

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



December 31, 2009

Fasken Oil & Ranch
303 West Wall Avenue
Suite 1800
Midland, TX 79701

Certified Mail Article Number: 7009 2250 0001 0942 3516

Re: Application for injection well on the:

Mesquite State #15
API# 30-015-344496
Sec 20, 17S, R29E, Unit L
1750' FSL & 990' FWL
Empire; Yeso, East Field
Eddy County, New Mexico

Continental A State #11
API# 30-015-34742
Sec 30, T17S, R29E, Unit F
1450' FNL & 1907' FWL
Empire; Yeso Field
Eddy County, New Mexico

Continental A State #12
API# 30-015-35052
Sec 30, T17S, R29E, Unit D
Empire; Yeso Field
Eddy County, New Mexico

To Whom It May Concern:

This letter will serve as notice under Rule 19.15.26.8B that COG Operating LLC has applied for a permit from the Oil Conservation Division in Santa Fe, NM to convert a producing well into an injection well. We will be injecting, for the purpose of secondary recovery, into the Paddock and Blinbry which is consolidated within the Yeso pool. Paddock Perfs are 3873.5 – 4114.5, Blinbry perfs are 4336.5 – 4573.

Should your company have any objection, it must be filed in writing within fifteen (15) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3440.

Sincerely,

COG Operating LLC

Kanicia Carrillo
Regulatory Analyst


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[Track & Confirm](#)
[FAQs](#)

Track & Confirm

Search Results

Label/Receipt Number: **7009 2250 0001 0942 3516**Class: **Priority Mail®**Service(s): **Certified Mail™
Return Receipt**Status: **Delivered**
[Track & Confirm](#)

Enter Label/Receipt Number.

[Go >](#)

Your item was delivered at 10:08 AM on January 4, 2010 in MIDLAND, TX 79701.

Detailed Results:

- Delivered, January 04, 2010, 10:08 am, MIDLAND, TX 79701
- Acceptance, December 31, 2009, 1:50 pm, MIDLAND, TX 79705

Notification Options

Track & Confirm by email

Get current event information or updates for your item sent to you or others by email. [Go >](#)
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No FEAR Act EEO Data

FOIA

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 4.80
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 9.90
Sent To	Fasken Oil & Ranch
Street, Apt. No., or PO Box No.	303 West Wall Avenue
City, State, ZIP+4	Suite 1800 Midland, TX 79701
PS Form 3800, August 2006 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Fasken Oil & Ranch
303 West Wall Avenue
Suite 1800
Midland, TX 79701

2. Article Number

(Transfer from service label)

7009 2250 0001 0942 3516

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Carol Holley

☐ Agent

☐ Addressee

B. Received by (Printed Name)

Carol Holley

C. Date of Delivery

1-4-10

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☒ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes



January 15, 2010

Cimarex Energy Company
600 N Marienfeld
Suite 600
Midland, TX 79701

Certified Mail Article Number: 7009 2250 0001 0942 3929

Re: Application for injection well on the:

Mesquite State #15
API# 30-015-34496
Sec 20, 17S, R29E, Unit L
1750' FSL & 990' FWL
Empire; Yeso, East Field
Eddy County, New Mexico

To Whom It May Concern:

This letter will serve as notice under Rule 19.15.26.8B that COG Operating LLC has applied for a permit from the Oil Conservation Division in Santa Fe, NM to convert a producing well into a injection well. We will be injecting, for the purpose of secondary recovery, into the Paddock and Blinbry which is consolidated within the Yeso pool. Paddock Perfs are 3873.5 – 4114.5, Blinbry perfs are 4336.5 – 4573.

Should your company have any objection, it must be filed in writing within fifteen (15) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3440.

Sincerely,

COG Operating LLC

Kanicia Carrillo
Regulatory Analyst

7009 2250 0001 0942 3929

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only. No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 4.90
Certified Fee	2.80
Return Receipt Fee (Endorsement Required)	2.30
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 10.00

Sent To	Cimarex Energy Company
Street, Apt. No., or PO Box No.	600 N Marienfeld, Suite 600
City, State, ZIP+4	Midland, TX 79701

PS Form 3811, February 2004 See Reverse for Instructions

SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. - Print your name and address on the reverse so that we can return the card to you. - Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature ☐ Agent ☐ Addressee <i>Sadie Garcia</i> B. Received by (Printed Name) C. Date of Delivery <i>Sadie Garcia</i> <i>1/19/10</i> D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
1. Article Addressed to: Cimarex Energy Company 600 N Marienfeld, Suite 600 Midland, TX 79701	3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Transfer from service label)	7009 2250 0001 0942 3929

Kanicia Castillo

From: U.S. Postal Service [U.S. Postal_Service@usps.com]
Sent: Wednesday, January 20, 2010 4:30 AM
To: Kanicia Castillo
Subject: USPS Shipment Info for 7009 2250 0001 0942 3929

This is a post-only message. Please do not respond.

Kanicia Castillo has requested that you receive a Track & Confirm update, as shown below.

Track & Confirm e-mail update information provided by the U.S. Postal Service.

Label Number: 7009 2250 0001 0942 3929

Service Type: Certified Mail(TM)

Shipment Activity	Location	Date & Time
Delivered	MIDLAND TX 79701	01/19/10 11:51am
Arrival at Unit	MIDLAND TX 79701	01/16/10 5:07am

Reminder: Track & Confirm by email

Date of email request: 01/19/10

Future activity will continue to be emailed for up to 2 weeks from the Date of Request shown above. If you need to initiate the Track & Confirm by email process again at the end of the 2 weeks, please do so at the USPS Track & Confirm web site at

<http://www.usps.com/shipping/trackandconfirm.htm>

USPS has not verified the validity of any email addresses submitted via its online Track & Confirm tool.

For more information, or if you have additional questions on Track & Confirm services and features, please visit the Frequently Asked Questions (FAQs) section of our Track & Confirm site at <http://www.usps.com/shipping/trackandconfirmfaq.htm>



January 15, 2010

Legacy Reserves, LP
303 W Wall Street
Suite 1400
Midland, TX 79701

Certified Mail Article Number: 7009 2250 0001 0942 3936

Re: Application for injection well on the:

Mesquite State #15
API# 30-015-34496
Sec 20, 17S, R29E, Unit L
1750' FSL & 990' FWL
Empire; Yeso, East Field
Eddy County, New Mexico

To Whom It May Concern:

This letter will serve as notice under Rule 19.15.26.8B that COG Operating LLC has applied for a permit from the Oil Conservation Division in Santa Fe, NM to convert a producing well into a injection well. We will be injecting, for the purpose of secondary recovery, into the Paddock and Blinbry which is consolidated within the Yeso pool. Paddock Perfs are 3873.5 – 4114.5, Blinbry perfs are 4336.5 – 4573.

Should your company have any objection, it must be filed in writing within fifteen (15) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3440.

Sincerely,

COG Operating LLC

Kanicia Carrillo
Regulatory Analyst

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only. No Insurance Coverage Provided.)
 For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage \$ 4.90
 Certified Fee 2.80
 Return Receipt Fee (Endorsement Required) 2.30
 Restricted Delivery Fee (Endorsement Required) _____
 Total Postage & Fees \$ 10.00

Sent To
 Street, Apt. No., or PO Box No. _____
 City, State, ZIP+4 _____

Legacy Reserves, LP
 303 W Wall Street
 Suite 1400
 Midland, TX 79701

PS Form 3811, August 2004

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature <u>[Signature]</u> ☒ Agent ☐ Addressee B. Received by (Printed Name) <u>KAPEN INGLE</u> C. Date of Delivery <u>1-14-10</u> D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below: _____	
1. Article Addressed to: Legacy Reserves, LP 303 W Wall Street Suite 1400 Midland, TX 79701		3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.	
2. Article Number (Transfer from service label) 7009 2250 0001 0942 3936		4. Restricted Delivery? (Extra Fee) ☐ Yes ☒ No	

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

Kanicia Castillo

From: U.S. Postal Service [U.S. Postal Service@usps.com]
Sent: Wednesday, January 20, 2010 9:47 AM
To: Kanicia Castillo
Subject: USPS Shipment Info for 7009 2250 0001 0942 3936

This is a post-only message. Please do not respond.

Kanicia Castillo has requested that you receive the current Track & Confirm information, as shown below.

Current Track & Confirm e-mail information provided by the U.S. Postal Service.

Label Number: 7009 2250 0001 0942 3936

Service Type: Certified Mail(TM)

Shipment Activity	Location	Date & Time
Delivered	MIDLAND TX 79701	01/19/10 1:07pm

USPS has not verified the validity of any email addresses submitted via its online Track & Confirm tool.

For more information, or if you have additional questions on Track & Confirm services and features, please visit the Frequently Asked Questions (FAQs) section of our Track & Confirm site at <http://www.usps.com/shipping/trackandconfirmfaqs.htm>

Affidavit of Publication

NO.

20962

Copy of Publication:

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT

being duly

sworn, says: That he is the

PUBLISHER

of The

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said

Artesia Daily Press, a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication

December 24, 2009

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

24 Day

December

2010



OFFICIAL SEAL

Jo Morgan

NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/6/2012

Notary Public, Eddy County, New Mexico

LEGAL NOTICE

COG Operating, LLC is applying to convert four existing oil wells to water injection wells in Eddy County, New Mexico. The four wells details and locations are the following:

Continental A State #11 located in the northwest quarter of section 30, T17S, R29E, Unit F, 1450'FNL & 1907'FWL, Empire Field; Yeso oil pool

Continental A State #12 located in the northwest quarter of section 30, T17S, R29E, Unit D, 330'FNL & 583'FWL, Empire Field; Yeso oil pool

Mesquite State #15 located in the southwest quarter of section 20, T17S, R29E, Unit L, 1750'FSL & 990'FWL, Empire, East Field; Yeso oil pool

Texaco BE #8 located in the northeast quarter of section 16, T17S, R30E, Unit B, 330'FNL & 2,310'FEL, Loco Hills Field; Yeso oil pool

Water injection will be in the Paddock and Blinberry formations from approximately 3,800' to 5,300' at a maximum rate of 2,000 barrels of water per day and at a maximum surface pressure of 2,000 psig. Average rate and pressure will be 1,000 BWPD at 2,000 PSIG surface pressure.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 15 days. Additional information can be obtained by contacting Kanicia Carrillo, COG Operating, 550 W Texas Ave., Suite 100, Midland, TX 79701. Phone number is 432-685-4332.

Published in the Artesia Daily Press, Artesia, NM December 24, 2009 Legal No. 20962