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December 8, 2009

Hand delivered

Florene Davidson  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Case 14415

Dear Florene:

Enclosed for filing, on behalf of Cimarex Energy Co., are an original and one copy of two applications for a non-standard unit and compulsory pooling, together with proposed advertisements. The advertisements have also been e-mailed to the Division. Please set these matters for the January 7, 2010 hearing.

Very truly yours,

  
James Bruce

Attorney for Cimarex Energy Co.

Parties Being Pooled

H.N. Smith and Ethel Smith  
address unknown

R.D. Collier and Jimmy Collier  
address unknown

Delbert Bassett  
4601 Lake Park Drive  
Arlington, Texas 76016

Nell Blackerby  
4601 Lake Park Drive  
Arlington, Texas 76016

George H. Williams  
address unknown

Lois M. Combs Williams  
address unknown

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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APPLICATION OF CIMAREX ENERGY CO.  
FOR A NON-STANDARD OIL SPACING AND  
PRORATION UNIT AND COMPULSORY POOLING,  
CHAVES COUNTY, NEW MEXICO.

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Case No. 14415

APPLICATION

Cimarex Energy Co. applies for an order (i) approving a non-standard oil spacing and proration unit in the Abo/Wolfcamp formation comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 18, Township 15 South, Range 31 East, N.M.P.M., Chaves County, New Mexico, and (ii) pooling all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the non-standard unit, and in support thereof, states:

1. Applicant is an interest owner in the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 18, and has the right to drill a well thereon.
2. Applicant proposes to drill its Franklin 18 Fed. Com. Well No. 3 to a depth sufficient to test the Abo/Wolfcamp formation, and seeks to dedicate the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 18 to the well to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The well is a horizontal well, with a surface location 330 feet from the north line and 2270 feet from the east line, with a terminus 330 feet from the south line and 2270 feet from the east line, of Section 18.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 18 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

Therefore, applicant seeks an order pooling all mineral interest owners in the W½E½ of Section 18, pursuant to NMSA 1978 §§70-2-17,18.

5. The approval of the non-standard unit and the pooling of all mineral interests underlying the W½E½ of Section 18 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the W½E½ of Section 18;
- B. Pooling all mineral interests in the W½E½ of Section 18, from the surface to the base of the Abo/Wolfcamp formation;
- C. Designating Cimarex Energy Co. of Colorado as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



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James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Cimarex Energy Co.

PROPOSED ADVERTISEMENT

Case No. 14415 :

***Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.*** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the W/2E/2 of Section 18, Township 15 South, Range 31 East, NMPM, and the pooling of all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The units are to be dedicated to the Franklin 18 Fed. Com. Well No. 3, a horizontal well to be drilled at a surface location 330 feet from the north line and 2270 feet from the east line, with a terminus 330 feet from the south line and 2270 feet from the east line, of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 14 miles north-northeast of Loco Hills, New Mexico.

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