

DOCKET: EXAMINER HEARING - THURSDAY – JULY 8, 2010

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 24-10 and 25-10 are tentatively set for July 22, 2010 and August 5, 2010. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13 requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 8352 – No. 12
Case 14438 – No. 7
Case 14462 – No. 13
Case 14484 – No. 8
Case 14498 – No. 1
Case 14499 – No. 2
Case 14500 – No. 3
Case 14501 – No. 4
Case 14502 – No. 5
Case 14503 – No. 6
Case 14504 – No. 9
Case 14505 – No. 10
Case 14506 – No. 11

1. **CASE 14498:** *Application of San Juan Resources, Inc. to amend Division Order R-13053 for an unorthodox well location, San Juan County, New Mexico.* Applicant seeks an order amending Order R-13053 to a less unorthodox gas well location such that its Blancett Ranch “24” Well No. 1 (API No. 30-045-33769) can be produced at an unorthodox well location 2463 feet from the North line and 552 feet from the East line (Unit H) of Section 24, Township 30 North Range 12 West, NMPM to be dedicate to a standard 320-acre spacing unit consisting of the E/2 of this section for any production for the Basin-Dakota Gas Pool and/or the Blanco-Mesaverde Gas Pool. This well is located approximately 1/2 of a mile Northwest from Flora Vista, New Mexico.
2. **CASE 14499:** *(This case will be continued to the August 5, 2010 Examiner Hearing.) Application of Cimarex Energy Company of Colorado for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order consolidating the 40-acre spacing units within the W/2 W/2 of Section 11, Township 19 South Range 29 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Bone Spring formation (Turkey Track-Bone Spring Pool) for Applicant’s horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the W/2 W/2 of said Section 11 to be dedicated to its Parkway “11” State Com No. 1-H well to be drilled horizontally from a surface location 990’ from the North line and 660’ from the West line to a bottom hole location 330’ from the South line and 660’ from the West line to a depth sufficient to test the Bone Spring formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Company of Colorado as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 10 miles Southeast of Loco Hills, New Mexico.
3. **CASE 14500:** *Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Chaves County, New Mexico.* Applicant seeks an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Abo/Wolfcamp formation (Wildcat) for Applicant’s horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be