

Commission Meeting – October 7, 2009

Docket No. 35-09

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Jeffrey Spill Well No. 1

T27N R4E NMPM

Lat. 36°34'53.1228" N (36.58142256 N)

Long. 106°31'24.3402" W (-106.523428 W)

Jeffrey Spill Well No. 2

T27N R3E NMPM

Lat. 36°34'24.4776" N (36.573466 N)

Long. 106°33'49.68" W (-106.5638 W)

Jeffrey Spill Well No. 3

T27N R4E NMPM

Lat. 36°34'59.0514" N (36.58307 N)

Long. 106°32'20.0394" W (-106.5389 W)

Edward Spill Well No. 1

T27N R3E NMPM

Lat. 36°35'17.775" N (36.58827121 N)

Long. 106°34'22.7742" W (-106.5729933 W)

Edward Spill Well No. 2

T27N R3E NMPM

Lat. 36°35'47.76" N (36.5966 N)

Long. 106°34'46.3794" W (-106.57955 W)

Edward Spill Well No. 3

T27N R4E NMPM

Lat. 36°36'14.1012" N (36.60391705 N)

Long. 106°33'43.3074" W (-106.5620295 W)

Edward Spill Well No. 4

T28N R4E NMPM

Lat. 36°36'56.5194" N (36.61570 N)

Long. 106°33'42.7782" W (-106.561883 W)

The subject lands and wells are located approximately three to six miles southeast of Tierra Amarilla, New Mexico.

6. CASE 14365: De Novo

*Application of COG Operating LLC for designation of a non-standard spacing unit and for compulsory pooling, Eddy County, New Mexico (Blackhawk "11" Fed Com No. 1-H).* Applicant seeks an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 11, Township 16 South, Range 28 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Crow Flats-Wolfcamp Pool) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 11 to be dedicated to its Blackhawk "11" Fed Com No. 1-H to be drilled horizontally from a surface location 430 feet from the South line and 430 feet from the West line to a bottomhole location 330 feet from the South line and 330 feet from the East line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 11 miles northwest of Loco Hills, New Mexico. Upon application of COG Operating LLC, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.

7. CASE 14366: De Novo

*Application of COG Operating LLC for designation of a non-standard spacing unit, unorthodox well location, and for compulsory pooling, Eddy County, New Mexico (Blackhawk "11" Fed Com No. 2-H).* Applicant seeks an order consolidating the 40-acre spacing units within the NE/4 SW/4 and N/2 SE/4 of Section 11, Township 16 South, Range 28 East, NMPM and designating the consolidated units as a 120-acre± non-standard oil spacing and proration unit for an unorthodox well location in the Abo/Wolfcamp formation (Crow Flats-Wolfcamp Pool) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the NE/4 SW/4 and N/2 SE/4 of said Section 11 to be dedicated to its Blackhawk "11" Fed Com No. 2-H to be drilled horizontally from an unorthodox surface location 1880 feet from the South line and 1590 feet from the West line to a bottomhole location 1650 feet from the South line and 330 feet from the East line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of

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the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 11 miles northwest of Loco Hills, New Mexico. Upon application of COG Operating LLC, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.