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WRITER:
Gary W. Larson,
Partner
glarson@hinklelawfirm.com

May 13, 2010

VIA HAND DELIVERY

Florene Davidson
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Case 14494

RECEIVED OCD
2010 MAY 13 P 4:50

Re: VPR Operating Application

Dear Florene:

As you requested, I am enclosing a copy of the application for approval of a waterflood pilot project that I filed on behalf of VPR Operating on February 16, 2010.

Thank you for your attention to this matter.

Sincerely,

Gary W. Larson

GWL:js
Encl.

PO BOX 10
ROSWELL, NEW MEXICO 88202
(575) 622-6510
FAX (575) 623-9332

PO BOX 3580
MIDLAND, TEXAS 79702
(432) 683-4691
FAX (432) 683-6518

PO BOX 2068
SANTA FE, NEW MEXICO 87504
(505) 982-4554
FAX (505) 982-8623

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Case 14494

FORM C-108
Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: [XX] Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes ___XX___ No

II. OPERATOR: VPR OPERATING, LLC

ADDRESS: 1406 CAMP CRAFT RD, SUITE 106, AUSTIN, TX 78746

CONTACT PARTY: ROBERT PULLEN PHONE: (512) 327-8776

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes ___XX___ No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Robert B. Pullen, Sr. TITLE: Sr. Vice-President

SIGNATURE: RBPull DATE: February 3, 2010

E-MAIL ADDRESS: bob@vproperating.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

RECEIVED 2010 FEB 16 P 1:

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

INJECTION WELL DATA SHEET

OPERATOR: _____

WELL NAME & NUMBER: _____

WELL LOCATION: _____

FOOTAGE LOCATION | UNIT LETTER | SECTION | TOWNSHIP | RANGE

WELLBORE SCHEMATIC

*See Exhibits III A and III B

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Intermediate Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: _____ Casing Size: _____

Cemented with: _____ sx. *or* _____ ft^3

Top of Cement: _____ Method Determined: _____

Total Depth: _____

Injection Interval

_____ feet to _____

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: _____ Lining Material: _____

Type of Packer: _____

Packer Setting Depth: _____

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____Yes _____No

   If no, for what purpose was the well originally drilled? _____

   _____

2. Name of the Injection Formation: _____

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

   _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

   _____

   _____

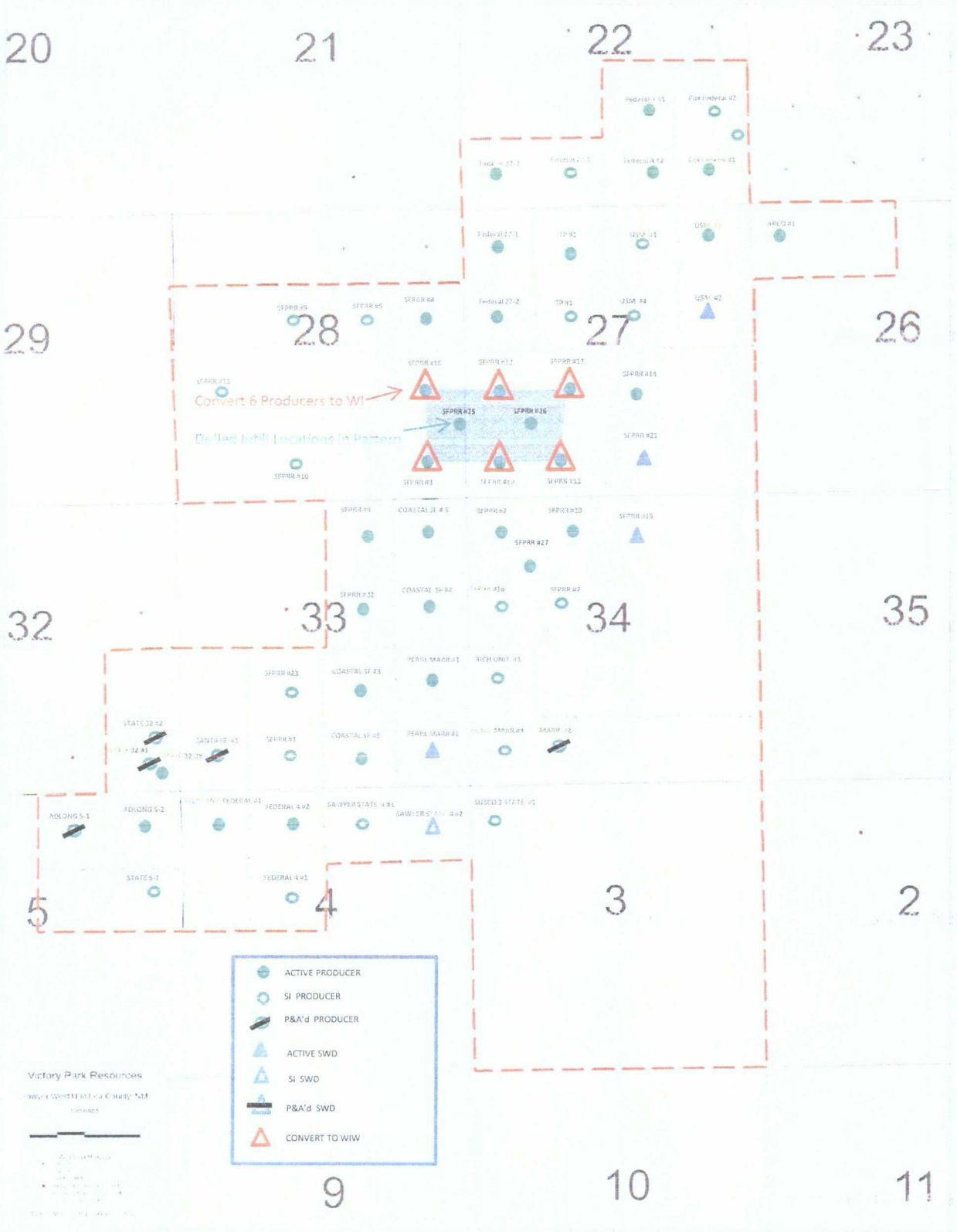
   _____

EXHIBIT III. A. (1)

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

LEASE NAME	WELL NO.	SEC.	TWN	RGE	FT	F/	FT	F/	COUNTY	STATE
SFPRR	18	28	9S	37E	1980	SL	660	EL	LEA	NEW MEXICO
SFPRR	12	27	9S	37E	1980	SL	660	EL	LEA	NEW MEXICO
SFPRR	17	27	9S	37E	1980	SL	1980	WL	LEA	NEW MEXICO
SFPRR	3	28	9S	37E	660	SL	660	EL	LEA	NEW MEXICO
SFPRR	19	27	9S	37E	660	SL	660	EL	LEA	NEW MEXICO
SFPRR	13	27	9S	37E	660	SL	1780	WL	LEA	NEW MEXICO



ESTABLISH PILOT WATERFLOOD

EXHIBIT III. A. (2)

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

LEASE NAME	WELL NO.	SEC.	TWN	RGE	FT	F/	FT	F/	COUNTY	STATE
SFPRR	18	28	9S	37E	1980	SL	660	EL	LEA	NEW MEXICO

SURFACE CASING: 8-5/8", 24#, J-55 @ 431'
SURFACE HOLE: 12-1/4" hole to 431'
SURFACE CEMENT: 300 sx
SURFACE TOC: SURFACE

PRODUCTION CASING: 4-1/2", 10.5#, K-55 @ 5,020'
PRODUCTION HOLE: 7-7/8" Hole to 5,020'
CEMENT: 250 SX TO DV TOOL & 760 SX F/ DV TOOL T/ SURFACE
TOC: SURFACE PBTD: 5013'
PERFS: 4934 - 5004' TD: 5022'
STIMULATION: 9000 GAL 20% HCL

LEASE NAME	WELL NO.	SEC.	TWN	RGE	FT	F/	FT	F/	COUNTY	STATE
SFPRR	12	27	9S	37E	1980	SL	660	EL	LEA	NEW MEXICO

SURFACE CASING: 8-5/8", 24#, J-55 @ 425'
SURFACE HOLE: 12-1/4" hole to 425'
SURFACE CEMENT: 325 sx
SURFACE TOC: SURFACE

PRODUCTION CASING: 4-1/2", 10.5#, K-55 @ 5,030'
PRODUCTION HOLE: 7-7/8" Hole to 5,030'
CEMENT: 250 SX
TOC: SURFACE PBTD: 5013'
PERFS: 4954 - 5005' TD: 5030'
STIMULATION: 8250 GAL 20% HCL

LEASE NAME	WELL NO.	SEC.	TWN	RGE	FT	F/	FT	F/	COUNTY	STATE
SFPRR	17	27	9S	37E	1980	SL	1980	WL	LEA	NEW MEXICO

SURFACE CASING: 8-5/8", 24#, J-55 @ 423'
SURFACE HOLE: 12-1/4" hole to 423'
SURFACE CEMENT: 300 sx
SURFACE TOC: SURFACE

PRODUCTION CASING: 4-1/2", 10.5#, K-55 @ 5,033'
PRODUCTION HOLE: 7-7/8" Hole to 5,039'
CEMENT: 250 SX TO DV TOOL & 750 SX F/ DV TOOL T/ SURFACE
TOC: SURFACE PBTD: 5028'
PERFS: 4963 - 5023' TD: 5033'
STIMULATION: 9000 GAL 20% HCL

LEASE NAME	WELL NO.	SEC.	TWN	RGE	FT	F/	FT	F/	COUNTY	STATE
SFPRR	3	28	9S	37E	660	SL	660	EL	LEA	NEW MEXICO

SURFACE CASING: 8-5/8", 24#, J-55 @ 411'
SURFACE HOLE: 12-1/4" hole to 411'
SURFACE CEMENT: 325 sx
SURFACE TOC: SURFACE

PRODUCTION CASING: 4-1/2", 10.5#, K-55 @ 5,039'
PRODUCTION HOLE: 7-7/8" Hole to 5,039'
CEMENT: 250 SX
TOC: 4090' EST. PBTD: 5025'
PERFS: 4933 - 4992' TD: 5039'
STIMULATION: 8250 GAL 20% HCL

LEASE NAME	WELL NO.	SEC.	TWN	RGE	FT	F/	FT	F/	COUNTY	STATE
SFPRR	19	27	9S	37E	660	SL	660	EL	LEA	NEW MEXICO

SURFACE CASING: 8-5/8", 24#, J-55 @ 423'
SURFACE HOLE: 12-1/4" hole to 423'
SURFACE CEMENT: 250 sx
SURFACE TOC: SURFACE

PRODUCTION CASING: 4-1/2", 10.5#, K-55 @ 5,026'
PRODUCTION HOLE: 7-7/8" Hole to 5,026'
CEMENT: 250 SX to DV Tool @ 2421'; 700 SX to Surface
TOC: SURFACE PBTD: 5024'
PERFS: 4958 - 5016' TD: 5024'
STIMULATION: 9000 GAL 20% HCL

LEASE NAME	WELL NO.	SEC.	TWN	RGE	FT	F/	FT	F/	COUNTY	STATE
SFPRR	13	27	9S	37E	660	SL	1780	WL	LEA	NEW MEXICO

SURFACE CASING: 8-5/8", 24#, J-55 @ 400'
SURFACE HOLE: 12-1/4" hole to 400'
SURFACE CEMENT: 300 sx
SURFACE TOC: SURFACE

PRODUCTION CASING: 4-1/2", 10.5#, K-55 @ 5,050'
PRODUCTION HOLE: 7-7/8" Hole to 5,050'
CEMENT: 250 SX
TOC: 4100' Calculated PBTD: 5032'
PERFS: 4974 - 5000' TD: 5050'
STIMULATION: 800 GAL 28% + 2400 GAL 15% + 3200 GAL 3%

EXHIBIT III. A. (3) & (4)

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

LEASE NAME	WELL NO.	SEC.	TWN	RGE	FT	F/	FT	F/	COUNTY	STATE
SFPRR	**18**	**28**	**9S**	**37E**	**1980**	**SL**	**660**	**EL**	**LEA**	**NEW MEXICO**
SURFACE CASING:	8-5/8", 24#, J-55 @ 431'			PRODUCTION CASING:	4-1/2", 10.5#, K-55 @ 5,020'					
SURFACE HOLE:	12-1/4" hole to 431'			PRODUCTION HOLE:	7-7/8" Hole to 5,020'					
SURFACE CEMENT:	300 sx			CEMENT:	250 SX TO DV TOOL & 760 SX F/ DV TOOL T/ SURFACE					
SURFACE TOC:	SURFACE			TOC:	SURFACE		PBTD:	5013'		
				PERFS:	4934 - 5004'		TD:	5022'		
PROPOSED:	**RUN 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED/IPC AD-1 PACKER @ +/- 4900'**									

SFPRR	12	27	9S	37E	1980	SL	660	EL	LEA	NEW MEXICO
SURFACE CASING:	8-5/8", 24#, J-55 @ 425'			PRODUCTION CASING:	4-1/2", 10.5#, K-55 @ 5,030'					
SURFACE HOLE:	12-1/4" hole to 425'			PRODUCTION HOLE:	7-7/8" Hole to 5,030'					
SURFACE CEMENT:	325 sx			CEMENT:	250 SX					
SURFACE TOC:	SURFACE			TOC:	4000' EST		PBTD:	5013'		
				PERFS:	4954 - 5005'		TD:	5030'		
PROPOSED:	**RUN 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED/IPC AD-1 PACKER @ +/- 4905'**									

SFPRR	17	27	9S	37E	1980	SL	1980	WL	LEA	NEW MEXICO
SURFACE CASING:	8-5/8", 24#, J-55 @ 423'			PRODUCTION CASING:	4-1/2", 10.5#, K-55 @ 5,033'					
SURFACE HOLE:	12-1/4" hole to 423'			PRODUCTION HOLE:	7-7/8" Hole to 5,039'					
SURFACE CEMENT:	300 sx			CEMENT:	250 SX TO DV TOOL & 750 SX F/ DV TOOL T/ SURFACE					
SURFACE TOC:	SURFACE			TOC:	SURFACE		PBTD:	5028'		
				PERFS:	4963 - 5023'		TD:	5033'		
PROPOSED:	**RUN 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED/IPC AD-1 PACKER @ +/- 4910'**									

SFPRR	3	28	9S	37E	660	SL	660	EL	LEA	NEW MEXICO
SURFACE CASING:	8-5/8", 24#, J-55 @ 411'			PRODUCTION CASING:	4-1/2", 10.5#, K-55 @ 5,039'					
SURFACE HOLE:	12-1/4" hole to 411'			PRODUCTION HOLE:	7-7/8" Hole to 5,039'					
SURFACE CEMENT:	325 sx			CEMENT:	250 SX					
SURFACE TOC:	SURFACE			TOC:	4090' EST.		PBTD:	5025'		
				PERFS:	4933 - 4992'		TD:	5039'		
PROPOSED:	**RUN 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED/IPC AD-1 PACKER @ +/- 4890'**									

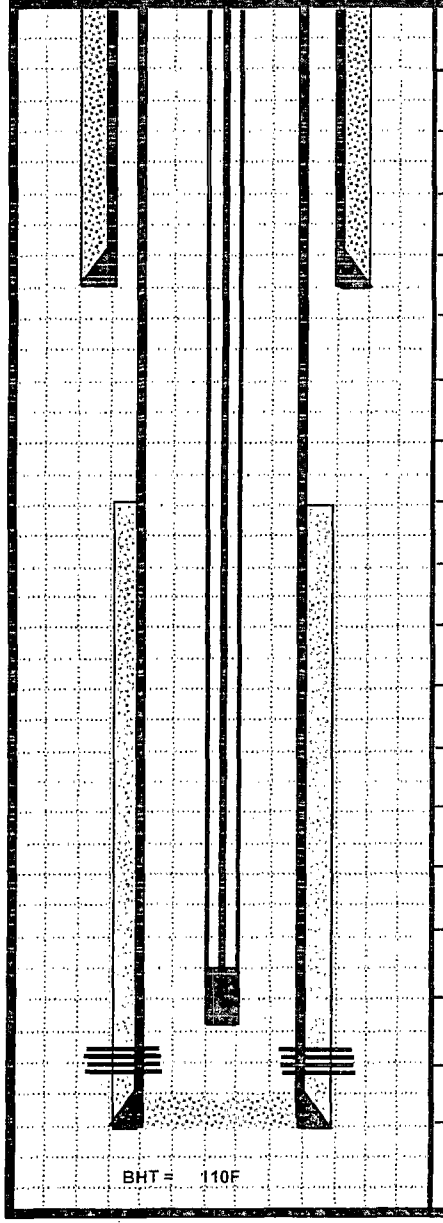
SFPRR	19	27	9S	37E	660	SL	660	EL	LEA	NEW MEXICO
SURFACE CASING:	8-5/8", 24#, J-55 @ 423'			PRODUCTION CASING:	4-1/2", 10.5#, K-55 @ 5,026'					
SURFACE HOLE:	12-1/4" hole to 423'			PRODUCTION HOLE:	7-7/8" Hole to 5,026'					
SURFACE CEMENT:	250 sx			CEMENT:	250 SX to DV Tool @ 2421'; 700 SX to Surface					
SURFACE TOC:	SURFACE			TOC:	SURFACE		PBTD:	5024'		
				PERFS:	4958 - 5016'		TD:	5024'		
PROPOSED:	**RUN 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED/IPC AD-1 PACKER @ +/- 4910'**									

SFPRR	13	27	9S	37E	660	SL	1780	WL	LEA	NEW MEXICO
SURFACE CASING:	8-5/8", 24#, J-55 @ 400'			PRODUCTION CASING:	4-1/2", 10.5#, K-55 @ 5,050'					
SURFACE HOLE:	12-1/4" hole to 400'			PRODUCTION HOLE:	7-7/8" Hole to 5,050'					
SURFACE CEMENT:	300 sx			CEMENT:	250 SX					
SURFACE TOC:	SURFACE			TOC:	4100' Calculated		PBTD:	5032'		
				PERFS:	4974 - 5000'		TD:	5050'		
PROPOSED:	**RUN 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED/IPC AD-1 PACKER @ +/- 4930'**									

VPR OPERATING

EXISTING

WELL: SFPRR #3		FIELD: SAWYER		DATE: 30 JAN 2010		
LOCATION: 660' FEL & 660' FSL		SECTION 28, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO		BY: J R HULING		
API # 30-025-25518		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3,965'	CASING:	8-5/8	24	H-40	ST&C	411'
KB: 3,976'	CASING:	4-1/2	10.5	J-55	ST&C	5,039'
SPUD: 6/05/70	CASING:					
TD: 5,039' PBTD: 5,025'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 5,000'



12-1/4" SURFACE HOLE DRILLED TO 411'

8-5/8" SURFACE CSG @ 411' CMT'd T/ Surf. W/ 325 SX CMT

TOC 4090' EST

BHA: 2-3/8", 4.7#, J-55, EUE-8RD TBG, TAC, 4 JTS 2-3/8" TBG, SN, 4' PS, BULL PLUG; EOT @ +/- 5000'

SAN ANDRES PERFS: 4933' – 4992'

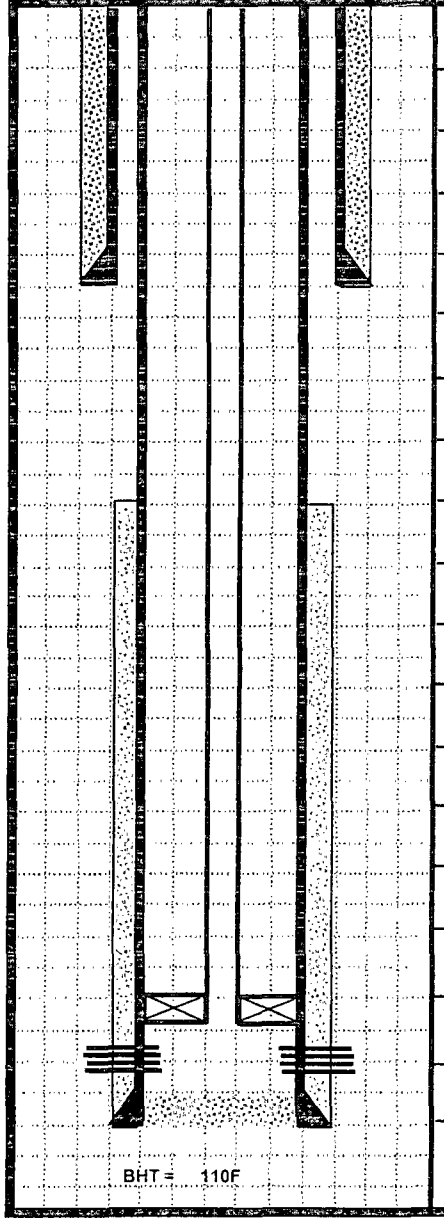
SAN ANDRES PERFS: ORIG-8250 GAL 20% HCL ACID

4-1/2" CSG @ 5,039' CMT'd W/ 200 SX CMT; 7-7/8" HOLE DRILLED TO 5039'; PBTD@ 5,025'

VPR OPERATING

PROPOSED

WELL: SFPRR #3		FIELD: SAWYER		DATE: 30 JAN 2010		
LOCATION: 660' FEL & 660' FSL		SECTION 28, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO		BY: J R HULING		
API # 30-025-25518		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3.965'	CASING:	8-5/8	24	H-40	ST&C	411'
KB: 3,976'	CASING:	4-1/2	10.5	J-55	ST&C	5,039'
SPUD: 6/05/70	CASING:					
TD: 5,039' PBTD: 5,025'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 4,890'



12-1/4" SURFACE HOLE DRILLED TO 411'

8-5/8" SURFACE CSG @ 411' CMT'd T/ Surf. W/ 325 SX CMT

TOC 4090' EST

PROPOSED: 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED AD-1 PACKER @ +/- 4,890'

SAN ANDRES PERFS: 4933' – 4992'

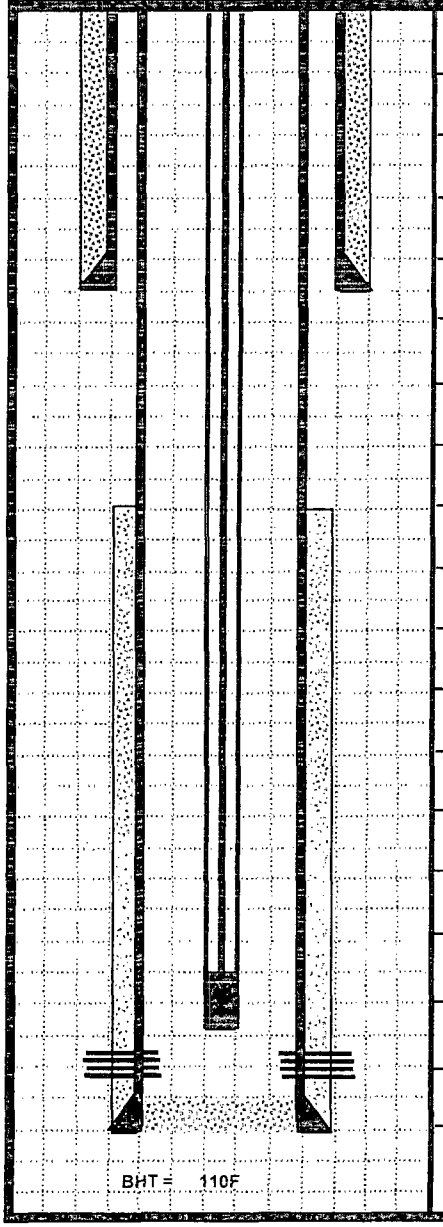
SAN ANDRES PERFS: ORIG-8250 GAL 20% HCL ACID

4-1/2" CSG @ 5,039' CMT'd W/ 200 SX CMT; 7-7/8" HOLE DRILLED TO 5039'; PBTD@ 5,025'

VPR OPERATING

EXISTING

WELL: SFPRR #12		FIELD: SAWYER		DATE: 30 JAN 2010		
LOCATION: 1980' FSL & 660' FWL		SECTION 27, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO		BY: J R HULING		
API # 30-025-23894		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3.964'	CASING:	8-5/8	24	H-40	ST&C	425'
KB: 3,975'	CASING:	4-1/2	10.5	J-55	ST&C	5,030'
SPUD: 10/15/71	CASING:					
TD: 5,030' PBTD: 5,025'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 4,990'



12-1/4" SURFACE HOLE DRILLED TO 425'

8-5/8" SURFACE CSG @ 425' CMT'd T/ Surf. W/ 325 SX CMT

TOC 4000' EST

BHA: 2-3/8", 4.7#, J-55, EUE-8RD TBG, TAC, 4 JTS 2-3/8" TBG, SN, 4' PS, BULL PLUG; EOT @ +/- 4990'

SAN ANDRES PERFS: 4954' – 5005'

SAN ANDRES PERFS: ORIG-8250 GAL 20% HCL ACID

4-1/2" CSG @ 5,039' CMT'd W/ 250 SX CMT; 7-7/8" HOLE DRILLED TO 5039'; PBTD@ 5,030'

VPR OPERATING

PROPOSED

WELL: SFPRR #12		FIELD: SAWYER		DATE: 30 JAN 2010		
LOCATION: 1980' FSL & 660' FWL		SECTION 27, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO		BY: J R HULING		
API # 30-025-23894		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3,964'	CASING:	8-5/8	24	H-40	ST&C	425'
KB: 3,975'	CASING:	4-1/2	10.5	J-55	ST&C	5,030'
SPUD: 10/15/71	CASING:					
TD: 5,030' PBTD: 5,025'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 4,905'

12-1/4" SURFACE HOLE DRILLED TO 425'

8-5/8" SURFACE CSG @ 425' CMT'd T/ Surf. W/ 325 SX CMT

TOC 4000' EST

PROPOSED: 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED AD-1 PACKER @ +/- 4,905'

SAN ANDRES PERFS: 4954' – 5005'

SAN ANDRES PERFS: ORIG-8250 GAL 20% HCL ACID

4-1/2" CSG @ 5,039' CMT'd W/ 250 SX CMT; 7-7/8" HOLE DRILLED TO 5039'; PBTD@ 5,030'

VPR OPERATING

EXISTING

WELL: SFPRR #13		FIELD: SAWYER			DATE: 30 JAN 2010	
LOCATION: 1980' FSL & 660' FWL		SECTION 27, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO			BY: J R HULING	
API # 30-025-23951		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3.964'	CASING:	8-5/8	24	H-40	ST&C	420'
KB: 3,976'	CASING:	4-1/2	10.5	J-55	ST&C	5,050'
SPUD: 11/25/71	CASING:					
TD: 5,060' PBTD: 5,032'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 4,990'

12-1/4" SURFACE HOLE DRILLED TO 420'

8-5/8" SURFACE CSG @ 420' CMT'd T/ Surf. W/ 325 SX CMT

TOC 4000' EST

BHA: 2-3/8", 4.7#, J-55, EUE-8RD TBG, TAC, 4 JTS 2-3/8" TBG, SN, 4' PS, BULL PLUG; EOT @ +/- 4990'

SAN ANDRES PERFS: 4974' – 5000'

SAN ANDRES PERFS: ORIG-6400 GAL 20% HCL ACID

4-1/2" CSG @ 5,050' CMT'd W/ 250 SX CMT; 7-7/8" HOLE DRILLED TO 5050'; PBTD@ 5,032'

VPR OPERATING

PROPOSED

WELL: SFPRR #13		FIELD: SAWYER			DATE: 30 JAN 2010	
LOCATION: 1980' FSL & 660' FWL		SECTION 27, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO			BY: J R HULING	
API # 30-025-23951		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3,964'	CASING:	8-5/8	24	H-40	ST&C	420'
KB: 3,976'	CASING:	4-1/2	10.5	J-55	ST&C	5,050'
SPUD: 11/25/71	CASING:					
TD: 5,060' PBTD: 5,032'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 4,930'

12-1/4" SURFACE HOLE DRILLED TO 420'

8-5/8" SURFACE CSG @ 420' CMT'd T/ Surf. W/ 325 SX CMT

TOC 4000' EST

PROPOSED: 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED AD-1 PACKER @ +/- 4,930'

SAN ANDRES PERFS: 4974' – 5000'

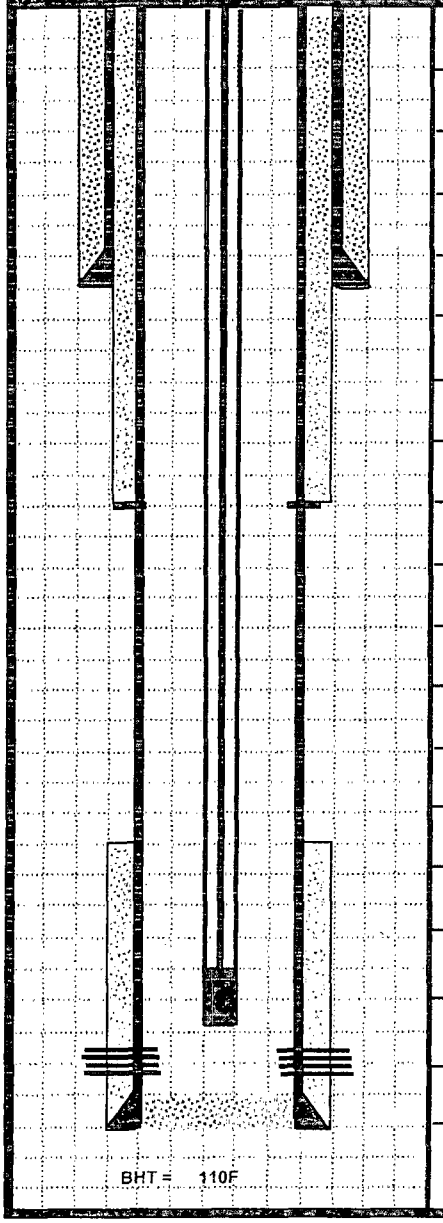
SAN ANDRES PERFS: ORIG-6400 GAL 20% HCL ACID

4-1/2" CSG @ 5,050' CMT'd W/ 250 SX CMT; 7-7/8" HOLE DRILLED TO 5050'; PBTD@ 5,032'

VPR OPERATING

EXISTING

WELL: SFPRR #17		FIELD: SAWYER			DATE: 30 JAN 2010	
LOCATION: 1980' FSL & 1980' FWL		SECTION 27, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO			BY: J R HULING	
API # 30-025-25340		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3,967'	CASING:	8-5/8	24	H-40	ST&C	423'
KB: 3,978'	CASING:	4-1/2	10.5	J-55	ST&C	5,033'
SPUD: 9/23/76	CASING:					
TD: 5,033' PBTD: 5,028'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 5,018'



12-1/4" SURFACE HOLE DRILLED TO 423'

8-5/8" SURFACE CSG @ 306' CMT'd T/ Surf. W/ 300 SX CMT

DV Tool @ 2,304'; 750 SX Cemented to Surface Thru DV Tool

CORES PULLED F/ 4958' – 5034'

TOPS: ANHY-2288'; YATES – 2949'; SAN ANDRES – 4217'.

TOC @ 4000' (EST)

BHA: 153 JTS 2-3/8", 4.7#, J-55, EUE-8RD TBG, TAC, 4 JTS 2-3/8" TBG, SN, 4' PS, BULL PLUG; EOT @ +/- 5018'; 137 ¾" RODS, 59 7/8" RODS 16'X 1-1/2" PUMP

SAN ANDRES PERFS: 4963 – 5023'

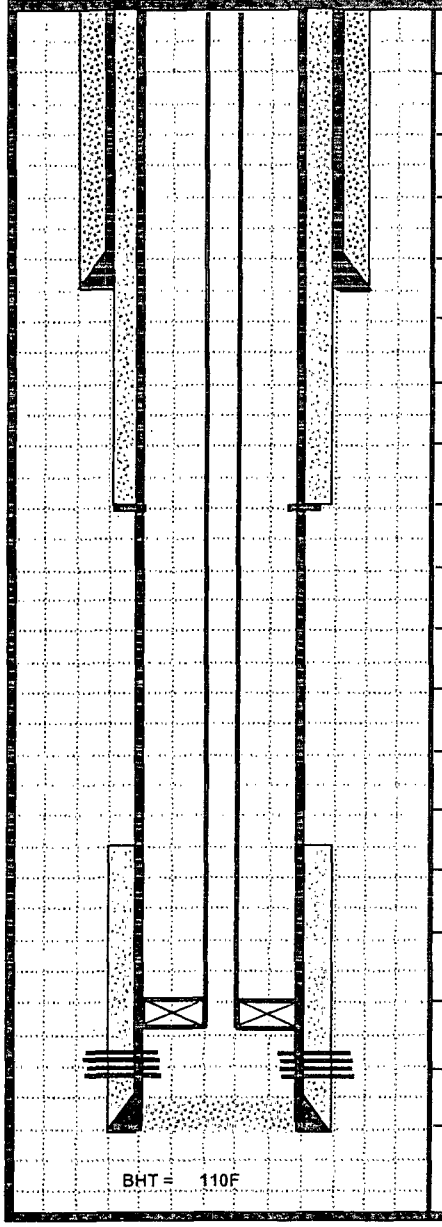
SAN ANDRES PERFS: ORIG-9000 GAL 20% HCL ACID @ 10 BPM & 500 PSIG, ISIP- 0 PSIG

4-1/2" CSG @ 5,033' CMT'd W/ 1010 SX CMT; 7-7/8" HOLE DRILLED TO 5033'; PBTD@ 5,028'

VPR OPERATING

PROPOSED

WELL: SFPRR #17		FIELD: SAWYER			DATE: 30 JAN 2010	
LOCATION: 1980' FSL & 1980' FWL		SECTION 27, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO			BY: J R HULING	
API # 30-025-25340		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3.967'	CASING:	8-5/8	24	H-40	ST&C	423'
KB: 3,978'	CASING:	4-1/2	10.5	J-55	ST&C	5,033'
SPUD: 9/23/76	CASING:					
TD: 5,033' PBTD: 5,028'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 4,910'



12-1/4" SURFACE HOLE DRILLED TO 423'

8-5/8" SURFACE CSG @ 306' CMT'd T/ Surf. W/ 300 SX CMT

DV Tool @ 2,304'; 750 SX Cemented to Surface Thru DV Tool

CORES PULLED F/ 4958' – 5034'

TOPS: ANHY-2288'; YATES – 2949'; SAN ANDRES – 4217'.

TOC @ 4000' (EST)

PROPOSED: 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED AD-1 PACKER @ +/- 4,910'

SAN ANDRES PERFS: 4963 - 5023'

SAN ANDRES PERFS: ORIG-9000 GAL 20% HCL ACID @ 10 BPM & 500 PSIG, ISIP- 0 PSIG

4-1/2" CSG @ 5,033' CMT'd W/ 1010 SX CMT; 7-7/8" HOLE DRILLED TO 5033'; PBTD@ 5,028'

VPR OPERATING

EXISTING

WELL: SFPRR #18		FIELD: SAWYER			DATE: 30 JAN 2010	
LOCATION: 660' FEL & 1980' FSL		SECTION 28, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO			BY: J R HULING	
API # 30-025-25341		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3,971'	CASING:	8-5/8	24	H-40	ST&C	430'
KB: 3,982'	CASING:	4-1/2	10.5	J-55	ST&C	5,020'
SPUD: 9/23/76	CASING:					
TD: 5,022' PBTD: 5,028'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 5,018'

12-1/4" SURFACE HOLE DRILLED TO 430'

8-5/8" SURFACE CSG @ 430' CMT'd T/ Surf. W/ 300 SX CMT

DV Tool ; 760 SX Cemented to Surface Thru DV Tool

TOC SURFACE

BHA: 2-3/8", 4.7#, J-55, EUE-8RD TBG, TAC, 4 JTS 2-3/8" TBG, SN, 4' PS, BULL PLUG; EOT @ +/- 5000'

SAN ANDRES PERFS: 4934' – 5004'

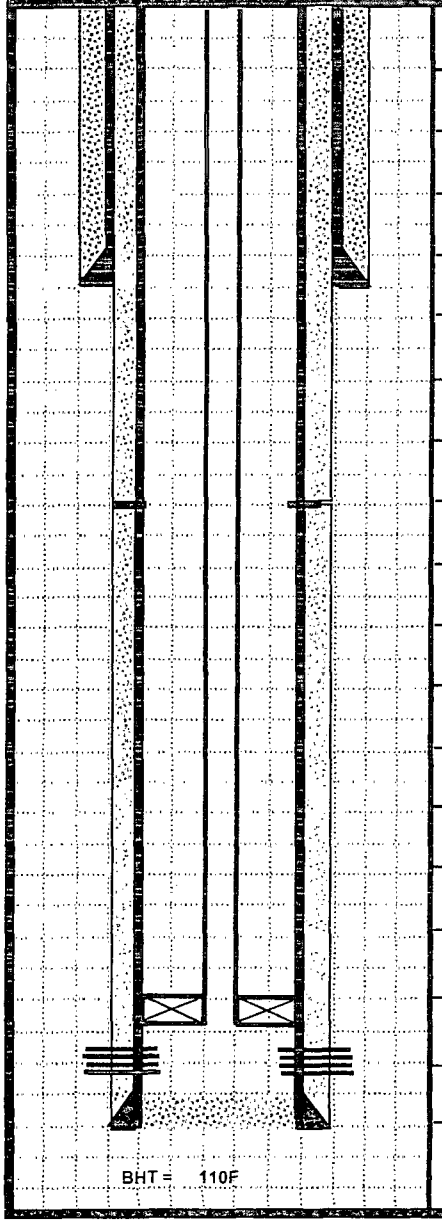
SAN ANDRES PERFS: ORIG-9000 GAL 20% HCL ACID

4-1/2" CSG @ 5,020' CMT'd W/ 1010 SX CMT; 7-7/8" HOLE DRILLED TO 5020'; PBTD@ 5,013'

VPR OPERATING

PROPOSED

WELL: SFPRR #18		FIELD: SAWYER		DATE: 30 JAN 2010		
LOCATION: 660' FEL & 1980' FSL		SECTION 28, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO		BY: J R HULING		
API # 30-025-25341		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3,971'	CASING:	8-5/8	24	H-40	ST&C	430'
KB: 3,982'	CASING:	4-1/2	10.5	J-55	ST&C	5,020'
SPUD: 9/23/76	CASING:					
TD: 5,022' PBTD: 5,028'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 4,900'



12-1/4" SURFACE HOLE DRILLED TO 430'

8-5/8" SURFACE CSG @ 430' CMT'd T/ Surf. W/ 300 SX CMT

DV Tool ; 760 SX Cemented to Surface Thru DV Tool

TOC SURFACE

PROPOSED: 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED AD-1 PACKER @ +/- 4,900'

SAN ANDRES PERFS: 4934' – 5004'

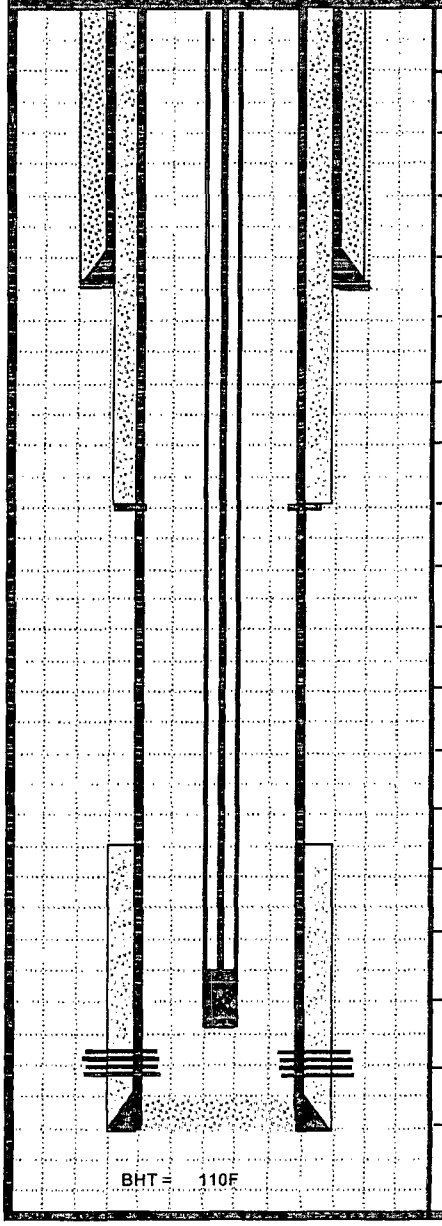
SAN ANDRES PERFS: ORIG-9000 GAL 20% HCL ACID

4-1/2" CSG @ 5,020' CMT'd W/ 1010 SX CMT; 7-7/8" HOLE DRILLED TO 5020'; PBTD@ 5,013'

VPR OPERATING, LLC

EXISTING

WELL: SFPRR #19		FIELD: SAWYER		DATE: 24 JAN 2010		
LOCATION: 660' FSL & 660' FWL		SECTION 27, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO		BY: J R HULING		
API # 30-025-25342		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3,968'	CASING:	8-5/8	24	H-40	ST&C	423'
KB: 3,979'	CASING:	4-1/2	10.5	J-55	ST&C	5,026'
SPUD: 10/18/76	CASING:					
TD: 5,028' PBTD: 5,024'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 4,955'



12-1/4" SURFACE HOLE DRILLED TO 423'

8-5/8" SURFACE CSG @ 483' CMT'd T/ Surf. W/ 250 SX CMT

DV Tool @ 2,421'; 700 SX Cemented to Surface Thru DV Tool

TOPS: ANHY-2265'; YATES – 2939'; SAN ANDRES – 4201'.

TOC @ 4000' (EST)

BHA: 159 JTS 2-3/8", 4.7#, J-55, EUE-8RD TBG, TAC (?) , ? JTS 2-3/8" TBG, SN, ?' PS, BULL PLUG; EOT @ +/- 4955'; 138 ¾" RODS, 60 7/8" RODS 16'X 1-1/2" PUMP

SAN ANDRES PERFS: (IP: 62 BOPD + 7 MCFD + 160 BWPD) 4958 – 62'; 4970 – 93'; 5000-5016' (43 Shots 0.41" EHD)

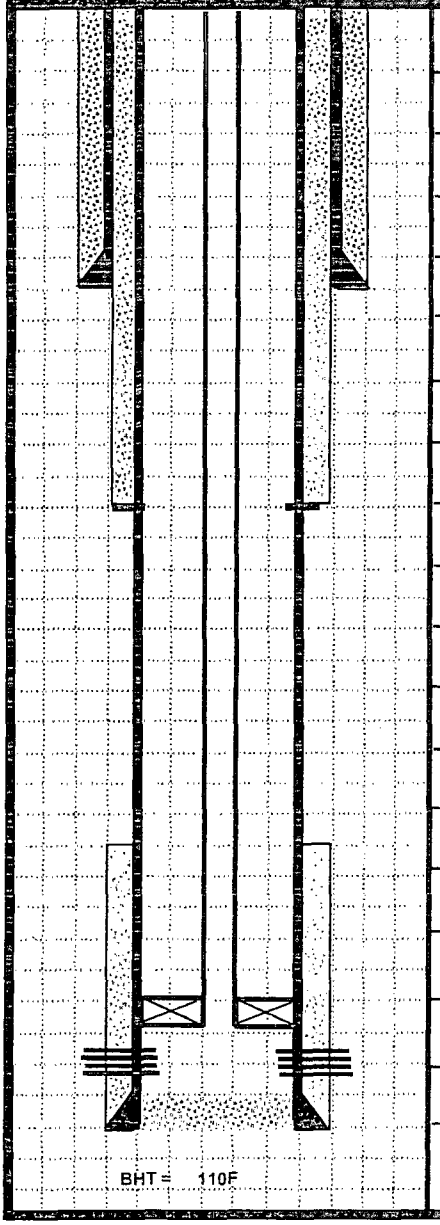
SAN ANDRES PERFS: ORIG-9000 GAL 20% HCL ACID

4-1/2" CSG @ 5,026' CMT'd W/ 250 SX CMT; 7-7/8" HOLE DRILLED TO 5026'; PBTD@ 5,024'

VPR OPERATING, LLC

PROPOSED

WELL: SFPRR #19		FIELD: SAWYER		DATE: 24 JAN 2010		
LOCATION: 660' FSL & 660' FWL		SECTION 27, T09S-R37E				
COUNTY: LEA		STATE: NEW MEXICO		BY: J R HULING		
API # 30-025-25342		SIZE, IN	WGT, # /FT	GRADE	THREAD	DEPTH
GL: 3.968'	CASING:	8-5/8	24	H-40	ST&C	423'
KB: 3,979'	CASING:	4-1/2	10.5	J-55	ST&C	5,026'
SPUD: 10/18/76	CASING:					
TD: 5,028' PBTD: 5,024'	TUBING:	2-3/8	4.7	J-55	EUE-8RD	+/- 4,920'



12-1/4" SURFACE HOLE DRILLED TO 423'

8-5/8" SURFACE CSG @ 483' CMT'd T/ Surf. W/ 250 SX CMT

DV Tool @ 2,421'; 700 SX Cemented to Surface Thru DV Tool

TOPS: ANHY-2265'; YATES – 2939'; SAN ANDRES – 4201'.

TOC @ 4000' (EST)

PROPOSED: 2-3/8", 4.7#, J-55, EUE-8RD IPC TBG W/ COATED AD-1 PACKER @ +/- 4,920'

SAN ANDRES PERFS: (IP: 62 BOPD + 7 MCFD + 160 BWPD) 4958 – 62'; 4970 – 93'; 5000-5016' (43 Shots 0.41" EHD)

SAN ANDRES PERFS: ORIG-9000 GAL 20% HCL ACID

4-1/2" CSG @ 5,026' CMT'd W/ 250 SX CMT; 7-7/8" HOLE DRILLED TO 5026'; PBTD@ 5,024'

EXHIBIT III. B. (1), (2), (3), (4) & (5)

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

LEASE NAME	WELL NO.	SEC.	TWN	RGE	FT	F/	FT	F/	COUNTY	STATE
SFPRR	18	28	9S	37E	1980	SL	660	EL	LEA	NEW MEXICO

(1) INJECTION FORMATION/ FIELD-POOL: SAN ANDRES / WEST SAWYER FIELD
(2) INJECTION INTERVAL: 4934 - 5004' - PERFORATIONS
(3) WELL HISTORY: DRILLED AS PRODUCER, PROPSED FOR CONVERSION TO INJECTION
(4) OTHER PERFORATED INTERVALS: NONE
(5) ZONES ABOVE/BELOW: NONE IN THE AREA OF INTEREST/IMPACT

SFPRR	12	27	9S	37E	1980	SL	660	EL	LEA	NEW MEXICO

(1) INJECTION FORMATION: SAN ANDRES / WEST SAWYER FIELD
(2) FIELD / POOL NAME: 4954 - 5005' - PERFORATIONS
(3) WELL HISTORY: DRILLED AS PRODUCER, PROPSED FOR CONVERSION TO INJECTION
(4) OTHER PERFORATED INTERVALS: NONE
(5) ZONES ABOVE/BELOW: NONE IN THE AREA OF INTEREST/IMPACT

SFPRR	17	27	9S	37E	1980	SL	1980	WL	LEA	NEW MEXICO

(1) INJECTION FORMATION: SAN ANDRES / WEST SAWYER FIELD
(2) FIELD / POOL NAME: 4963 - 5023' - PERFORATIONS
(3) WELL HISTORY: DRILLED AS PRODUCER, PROPSED FOR CONVERSION TO INJECTION
(4) OTHER PERFORATED INTERVALS: NONE
(5) ZONES ABOVE/BELOW: NONE IN THE AREA OF INTEREST/IMPACT

SFPRR	3	28	9S	37E	660	SL	660	EL	LEA	NEW MEXICO

(1) INJECTION FORMATION: SAN ANDRES / WEST SAWYER FIELD
(2) FIELD / POOL NAME: 4933 - 4992' - PERFORATIONS
(3) WELL HISTORY: DRILLED AS PRODUCER, PROPSED FOR CONVERSION TO INJECTION
(4) OTHER PERFORATED INTERVALS: NONE
(5) ZONES ABOVE/BELOW: NONE IN THE AREA OF INTEREST/IMPACT

SFPRR	19	27	9S	37E	660	SL	660	EL	LEA	NEW MEXICO

(1) INJECTION FORMATION: SAN ANDRES / WEST SAWYER FIELD
(2) FIELD / POOL NAME: 4958 - 5016' - PERFORATIONS
(3) WELL HISTORY: DRILLED AS PRODUCER, PROPSED FOR CONVERSION TO INJECTION
(4) OTHER PERFORATED INTERVALS: NONE
(5) ZONES ABOVE/BELOW: NONE IN THE AREA OF INTEREST/IMPACT

SFPRR	13	27	9S	37E	660	SL	1780	WL	LEA	NEW MEXICO

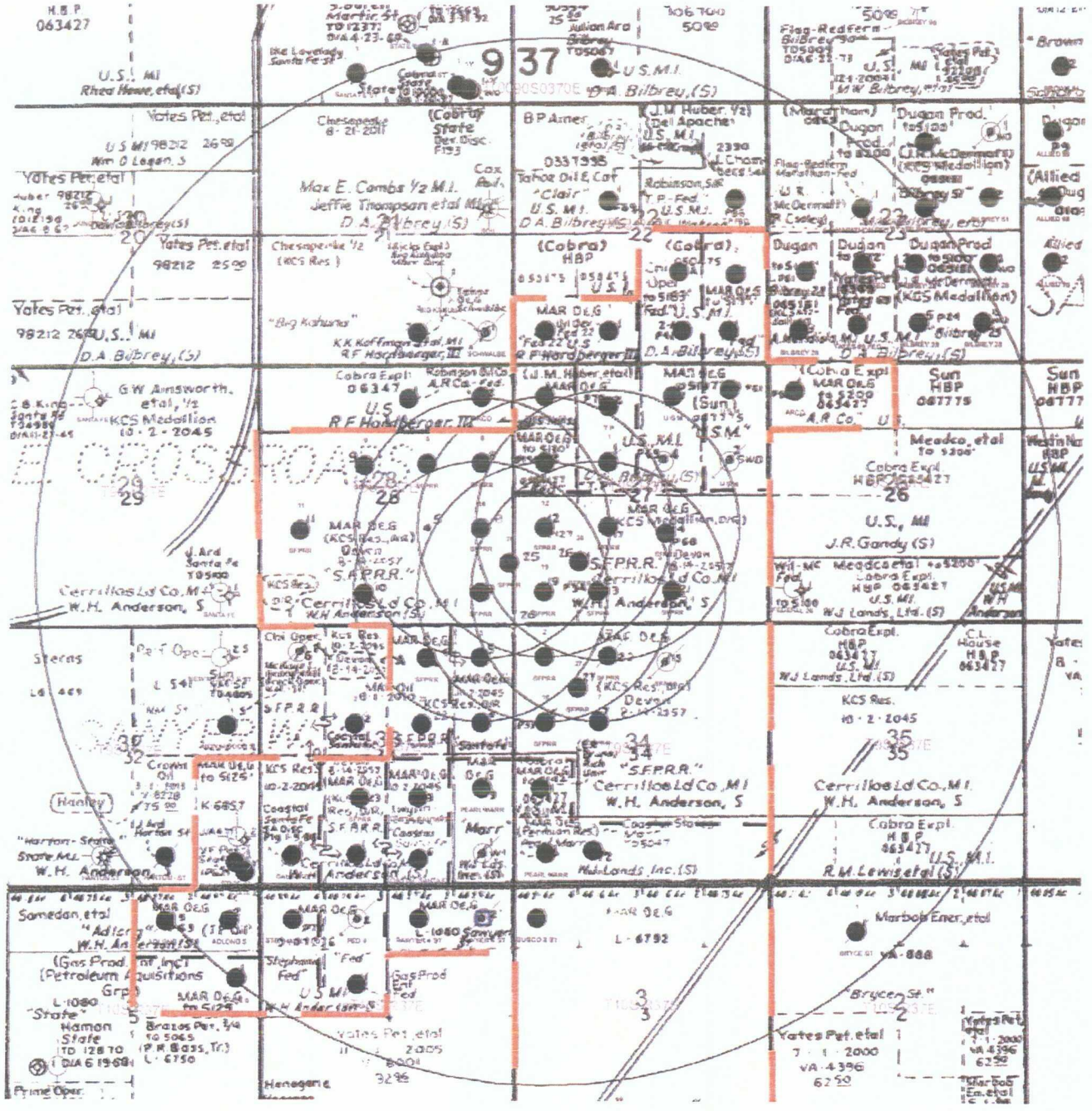
(1) INJECTION FORMATION: SAN ANDRES / WEST SAWYER FIELD
(2) FIELD / POOL NAME: 4974 - 5000' - PERFORATIONS
(3) WELL HISTORY: DRILLED AS PRODUCER, PROPSED FOR CONVERSION TO INJECTION
(4) OTHER PERFORATED INTERVALS: NONE
(5) ZONES ABOVE/BELOW: NONE IN THE AREA OF INTEREST/IMPACT

EXHIBIT IV

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

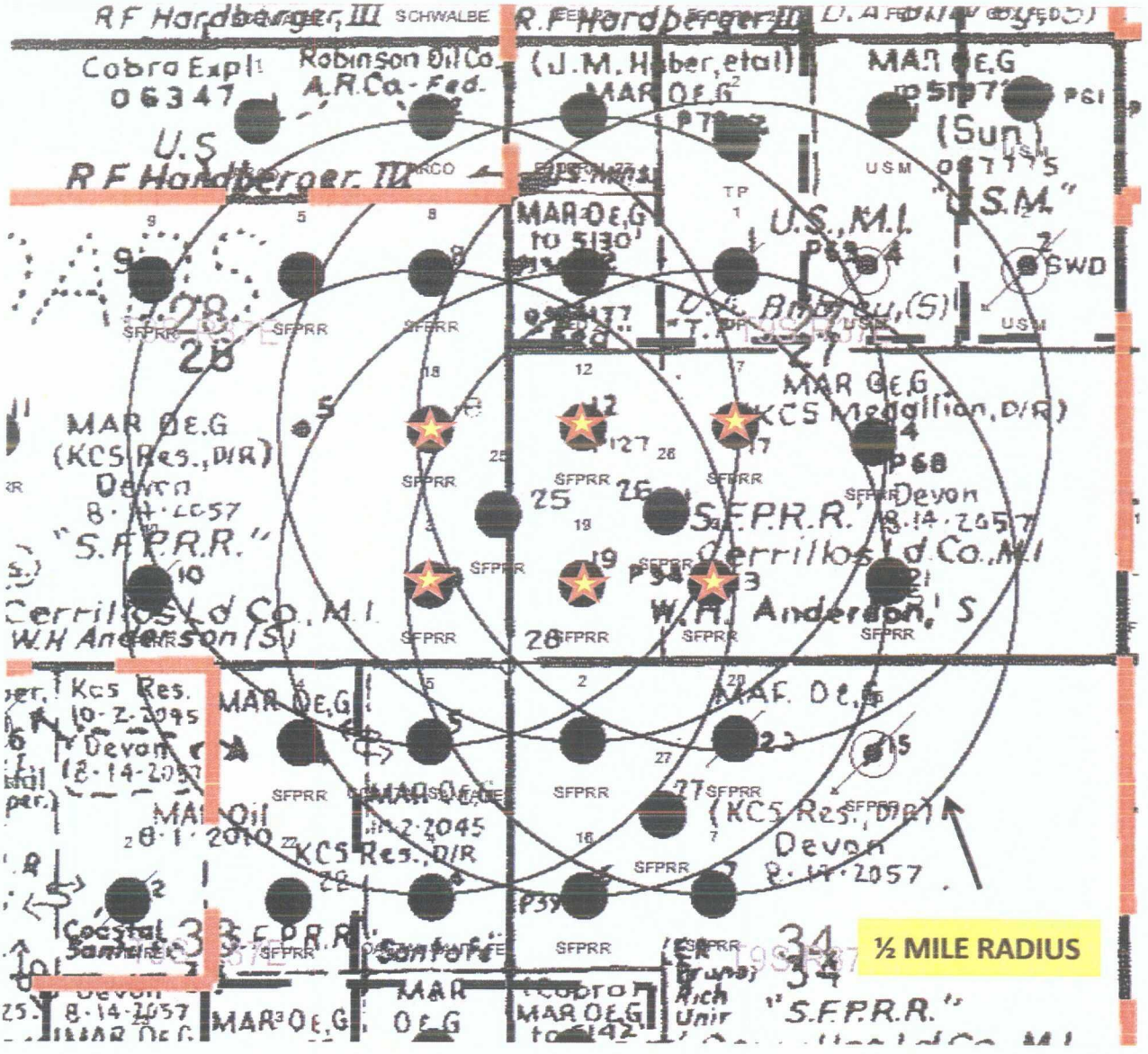
THIS IS A NEW PROJECT, NOT AN EXPANSION OF AN EXISTING PROJECT.



2 MILE RADIUS AROUND PROPOSED INJECTION WELLS
½ MILE RADII AROUND PROPOSED INJECTION WELLS

VPR OPERATING, LLC
SAWYER WEST FIELD
LEA COUNTY, NM

EXHIBIT V - MAP1



½ MILE RADII AROUND PROPOSED INJECTION WELLS

VPR OPERATING, LLC
SAWYER WEST FIELD
LEA COUNTY, NM

PROPOSED CONVERSION TO INJECTION

EXHIBIT V - MAP2

EXHIBIT VI

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

API Number	Lease Name	Name	Field Name	FEET	FL	FEET	FL	Sec	TWN	RGE	STATE	County	Depth	Elevation	Ref	Date Spud	Date Completion	Surface Di	Sur. Csg	CMT [SX]	Prod. Depth	Prod. Csg	CMT [SX]	T/ Perf	B/ Perf	Treatment Vol [Gal]	IP [BOPD]
30025269720000	SANTA FE	6	SAWYER WEST	560	FSL	1980	FEL		33 9S	37E	NM	LEA	5020			9/25/1981	11/4/1981	465	8 5/8 IN	200	5019	5 1/2 IN	1100	4971	4996	ACID	21000	95
30025235540001	A P D FEDERAL	1	ANTELOPE RIDGE	660	FNL	1780	FEL		33 9S	37E	NM	LEA	7583			8/9/1995	8/9/1995	398	8 5/8 IN	300	5025	4 1/2 IN	250	4956	4982	ACID	10250	122
30025253410000	SFPRR	18	SAWYER WEST	1980	FSL	660	FEL		28 9S	37E	NM	LEA	5022	3982	KB	10/4/1976	1/7/1977	431	8 5/8 IN	300	5020	4 1/2 IN	1010	4934	5004	ACID	9000	57
30025253420000	SFPRR	19	SAWYER WEST	660	FSL	660	FWL		27 9S	37E	NM	LEA	5028	3979	KB	10/18/1976	1/8/1977	423	8 5/8 IN	250	5026	5 1/2 IN	950	4958	5016	ACID	9000	62
30025253430000	SFPRR	20	SAWYER WEST	660	FNL	1980	FWL		34 9S	37E	NM	LEA	5023	3978	KB	11/5/1976	1/12/1977	421	8 5/8 IN	300	5023	4 1/2 IN	950	4978	5009	ACID	9000	86
30025253440000	SFPRR	21	SAWYER WEST	660	FSL	1980	FEL		27 9S	37E	NM	LEA	5043	3976	KB	11/16/1976	1/13/1977	426	8 5/8 IN	250	5042	4 1/2 IN	950	4981	5012	ACID	9000	86
30025253590000	ARCO FEDERAL	2	SAWYER WEST	660	FNL	660	FEL		28 9S	37E	NM	LEA	5037	3978	KB	12/22/1976	1/23/1977	460	8 5/8 IN	375	5037	4 1/2 IN	700	5006	5006	FRAC	8000	96
30025254030000	FEDERAL /27/	2	SAWYER WEST	1980	FNL	660	FWL		27 9S	37E	NM	LEA	5024	3983	KB	11/29/1976	12/28/1976	426	8 5/8 IN	250	5024	4 1/2 IN	950	4992	5013	ACID	9000	84
30025232470000	MARR	1	SAWYER WEST	660	FSL	660	FEL		33 9S	37E	NM	LEA	5061	3994	DF	8/17/1969	9/1/1969	810	8 5/8 IN	350	5061	4 1/2 IN	250	4985	5020	ACID	500	N/A
30025228680000	SANTA FE	1	SAWYER WEST	660	FSL	660	FWL		33 9S	37E	NM	LEA	5065			12/13/1968	1/14/1969	406	8 5/8 IN	350	5065	4 1/2 IN	250	4965	4968	ACID	9000	N/A
30025236240000	SFPRR	10	SAWYER WEST	660	FSL	2180	FWL		28 9S	37E	NM	LEA	5015	3983	DF	11/23/1970	12/8/1970	417	8 5/8 IN	325	5015	4 1/2 IN	250	4976	4984	ACID	8250	41
30025252250000	SFPRR	16	SAWYER WEST	1980	FNL	660	FWL		34 9S	37E	NM	LEA	5010	3978	KB	1/31/1976	3/6/1976	439	8 5/8 IN	300	5010	4 1/2 IN	520	4962	4992	ACID	8000	39
30025269360000	SANTA FE	5	SAWYER WEST	660	FNL	660	FEL		33 9S	37E	NM	LEA	5025			10/15/1981	11/20/1981	484	8 5/8 IN	350	5025	5 1/2 IN	1400	4943	5007	ACID	19500	32
30025248350000	T P	2	SAWYER WEST	860	FNL	1980	FWL		27 9S	37E	NM	LEA	5100			8/16/1974	9/15/1974	411	8 5/8 IN	325	5100	4 1/2 IN	250	4957	5007	ACID	7000	78
30025271450000	MARR PEARL	4	SAWYER WEST	660	FSL	660	FWL		34 9S	37E	NM	LEA	5104			5/18/1981	7/3/1981	472	8 5/8 IN	275	5104	5 1/2 IN	1375	5030	5046	ACID	2300	35
30025255560000	SFPRR	23	SAWYER WEST	1798	FSL	2062	FWL		33 9S	37E	NM	LEA	4992	3967	KB	9/18/1977	10/19/1977	431	8 5/8 IN	250	4991	4 1/2 IN	1250	4894	4974	ACID	9000	0
30025255550000	SFPRR	22	SAWYER WEST	2000	FNL	1893	FEL		33 9S	37E	NM	LEA	5022	3985	KB	9/5/1977	10/2/1977	430	8 5/8 IN	250	5018	4 1/2 IN	1000	4922	4986	ACID	9000	205
30025395340000	SFPRR	26	SAWYER WEST	1310	FSL	1330	FWL		27 9S	37E	NM	LEA	5100	3969	GL	10/20/2009		460	8 5/8 IN	300	5100	5 1/2 IN	1070	5030	5046	ACID	2300	35
30025395350000	SFPRR	27	SAWYER WEST	1330	FNL	1310	FWL		34 9S	37E	NM	LEA	5100	3969	GL	11/12/2009		460	8 5/8 IN	300	5100	5 1/2 IN	1070	5030	5046	ACID	2300	35
30025395330000	SFPRR	25	SAWYER WEST	1320	FSL	50	FEL		28 9S	37E	NM	LEA	5100	3971	GL	11/1/2009		472	8 5/8 IN	275	5104	5 1/2 IN	1375	5030	5046	ACID	2300	35
30025235910000	SFPRR	7	SAWYER	1980	FNL	1780	FWL		34 9S	37E	NM	LEA	5060	3984	KB	11/18/1970	12/2/1970	414	8 5/8 IN	325	5060	4 1/2 IN	250	4970	4994	ACID	6650	N/A
30025243270000	USM	1	SAWYER	660	FNL	1980	FEL		27 9S	37E	NM	LEA	5095			1/1/1973	1/22/1973	430	8 5/8 IN	325	5095	4 1/2 IN	250	4976	5022	ACID	7000	139
30025243580000	USM	2	SAWYER	1980	FNL	810	FEL		27 9S	37E	NM	LEA	5080			3/9/1973	3/24/1973	428	8 5/8 IN	325	5080	4 1/2 IN	250	4989	5017	ACID	7000	26
30025256810000	MARR	3	SAWYER WEST	1980	FSL	660	FEL		33 9S	37E	NM	LEA	5100			5/17/1978	5/28/1978	447	8 5/8 IN	250	5099	5 1/2 IN	950	4977	5036	ACID	4900	30
30025240650000	SFPRR	14	SAWYER WEST	1839	FSL	2121	FEL		27 9S	37E	NM	LEA	5125			3/18/1972	4/1/1972	407	8 5/8 IN	325	5125	4 1/2 IN	275	4976	5000	ACID	7000	4
30025235540000	SFP RR	4	SAWYER WEST	660	FNL	1780	FEL		33 9S	37E	NM	LEA	5025	3982	DF	8/11/1970	8/24/1970	398	8 5/8 IN	300	5025	4 1/2 IN	250	4956	4982	ACID	10250	N/A
30025235860000	SFPRR	5	SAWYER WEST	1980	FNL	1780	FEL		28 9S	37E	NM	LEA	5025	3982	DF	10/19/1970	11/2/1970	417	8 5/8 IN	325	5025	4 1/2 IN	250	4990	4994	ACID	10250	N/A
30025235890000	SFP RR	6	SAWYER WEST	515	FNL	801	FWL		33 9S	37E	NM	LEA	5000	3983	DF	10/29/1970	11/13/1970	417	8 5/8 IN	325	5000	4 1/2 IN	250	4963	4976	ACID	8250	N/A
30025236160000	SFPRR	9	SAWYER WEST	1980	FNL	2180	FWL		28 9S	37E	NM	LEA	5025	3986	DF	11/8/1970	11/20/1970	416	8 5/8 IN	320	5025	4 1/2 IN	250	4978	4994	ACID	8250	N/A
30025236230000	SFP RR	8	SAWYER WEST	1980	FNL	660	FEL		28 9S	37E	NM	LEA	5030	3982	DF	11/18/1970	12/2/1970	420	8 5/8 IN	325	5030	4 IN	250	4984	4992	ACID	8250	N/A
30025236250000	SFPRR	11	SAWYER WEST	1980	FSL	860	FWL		28 9S	37E	NM	LEA	5025			11/29/1970	1/13/1971	419	8 5/8 IN	325	5025	4 1/2 IN	250	4981	4993	ACID	8000	N/A
30025236500000	ARCO	1	SAWYER WEST	660	FNL	2180	FEL		28 9S	37E	NM	LEA	5040			12/9/1970	1/4/1971	416	8 5/8 IN	250	5036	4 1/2 IN	375	4992	4992	ACID	9000	N/A
30025243440000	SFPRR	15	SAWYER WEST	800	FNL	2121	FEL		34 9S	37E	NM	LEA	5100			1/14/1973	2/1/1973	420	8 5/8 IN	350	5099	4 1/2 IN	275	4985	5020	ACID	4000	N/A
30025236920000	MARR	2	SAWYER WEST	660	FSL	1780	FWL		34 9S	37E	NM	LEA	5047	3976	DF	2/10/1971	2/19/1971	434	8 5/8 IN	350	NA	NA	0	4992	4992	ACID	9000	N/A
30025238410000	FEDERAL 27	1	SAWYER WEST	660	FNL	660	FWL		27 9S	37E	NM	LEA	5030	3982	DF	7/19/1971	8/6/1971	458	8 5/8 IN	325	5030	4 1/2 IN	250	4979	4996	ACID	8250	N/A
30025253400000	SFPRR	17	SAWYER WEST	1980	FSL	1980	FWL		27 9S	37E	NM	LEA	5033	3978	KB	9/23/1976	1/4/1977	423	8 5/8 IN	300	5033	4 1/2 IN	1000	5007	5023	ACID	9000	11
30025239510000	SF RR	13	SAWYER WEST	660	FSL	1780	FWL		27 9S	37E	NM	LEA	5050	3977	DF	11/25/1971	12/10/1971	NA	NA	NA	5050	4 1/2 IN	250	4974	5000	ACID	6400	N/A
30025230010000	SANTA FE	2	SAWYER WEST	1980	FNL	1980	FWL		33 9S	37E	NM	LEA	5025			2/13/1969	3/10/1969	478	8 5/8 IN	350	5025	4 1/2 IN	250	4922	4928	ACID	3000	N/A
30025242780000	TP	1	SAWYER WEST	1980	FNL	1980	FWL		27 9S	37E	NM	LEA	5100	3979	DF	10/28/1972	11/28/1972	431	8 5/8 IN	325	5100	4 1/2 IN	250	4975	5018	ACID	7000	N/A
30025233110000	SANTA FE	3	SAWYER WEST	1805	FSL	1980	FEL		33 9S	37E	NM	LEA	5005			10/4/1969	10/25/1969	434	8 5/8 IN	350	5005	4 1/2 IN	250	4970	4986	ACID	6060	N/A
30025233900000	SANTA FE	4	SAWYER WEST	1980	FNL	660	FEL		33 9S	37E	NM	LEA	5049			12/16/1969	1/2/1970	394	8 5/8 IN	350	5049	4 1/2 IN	250	4989	5008	ACID	6000	N/A
30025234520000	SFPRR	1	SAWYER WEST	660	FSL	1980	FWL		33 9S	37E	NM	LEA	5003			3/4/1970	3/30/1970	407	8 5/8 IN	250	5003	4 1/2 IN	250	4936	4956	ACID	1500	N/A
30025234520001	SFPRR	1	SAWYER WEST	660	FSL	1980	FWL		33 9S	37E	NM	LEA	5003			1/1/1972	3/24/1972	407	8 5/8 IN	250	5003	4 1/2 IN	250	4975	4993	ACID	3800	N/A
30025234840000	SFPRR	2	SAWYER WEST	660	FNL	660	FWL		34 9S	37E	NM	LEA	5034			4/18/1970	5/13/1970	437	8 5/8 IN	300	5034	4 1/2 IN	250	4978	4990	ACID	8000	N/A
30025235100000	RICH UNIT	1	SAWYER WEST	1980	FSL	560	FWL		34 9S	37E	NM	LEA	5051			5/14/1970	7/8/1970	417	8 5/8 IN	300	5051	4 1/2 IN	250	4998	5014	ACID	8250	N/A
30025235180000	SFPRR	3	SAWYER WEST	660	FSL	660	FEL		28 9S	37E	NM	LEA	5039			6/5/1970	6/18/1970	411	8 5/8 IN	325	5039	5 1/2 IN	200	4968	4992	ACID	8250	N/A
30025246210000	U S M	3	SAWYER WEST	519	FNL	801	FEL		27 9S	37E	NM	LEA	5097			1/10/1974	2/12/1974	413	8 5/8 IN	325	5097	4 1/2 IN	300	4996	5066	ACID	7000	N/A
30025248340000	U S M	4	SAWYER WEST	1980	FNL	2180	FEL		27 9S	37E	NM	LEA	5100			8/28/1974	9/15/1974	410	8 5/8 IN	275	5100	4 1/2 IN	250	4972	5001	ACID	7000	N/A
30025238940000	SFPRR	12	SAWYER WEST	1980	FSL	660	FWL		27 9S	37E	NM	LEA	5030	3979	DF	10/15/1971	11/3/1971	425	8 5/8 IN	325	5030	4 1/2 IN	250	4988	5005	ACID	8250	N/A

EXHIBIT VI CONT.

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

NO WELLS PLUGGED WITHIN 1/2 MILE OF PROPOSED INJECTION WELLS.

EXHIBIT VII. (1), (2), (3)

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 100 404
AUSTIN, TX 78746

LEASE NAME	WELL NO.	PROPOSED AVG INJ BWIPD	PROPOSED MAX INJ BWIPD	PROPOSED AVG PRESS PSIG	PROPOSED MAX PRESS BWIPD
SFPRR	18	500	2000	200	1500
SFPRR	12	500	2000	200	1500
SFPRR	17	500	2000	200	1500
SFPRR	3	500	2000	200	1500
SFPRR	19	500	2000	200	1500
SFPRR	13	500	2000	200	1500

PRODUCED AND MAKE-UP WATER WILL BE PIPED AND TRUCKED FOR DISPOSAL INTO THE 6 WELLS PROPOSED FOR CONVERSION TO INJECTION.

EXHIBIT VII. (4)

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD, SUITE 106
AUSTIN, TX 78746

PRODUCED WATER FROM ALL VPR OPERATED LEASES IN AREA WILL BE COLLECTED AND PUMPED INTO THE PROPOSED PILOT AREA WHICH INCLUDES THE CONVERSION OF INJECTION OF THE SFPRR 18, 12, 17, 3, 19 AND 13. VPR OPERATING HAS TWO POSSIBLE MAKE-UP WATER SOURCES, DOWN-DIP SAN ANDRES WATER FROM THE FIELD AND EXISTING FRESH WATER FROM THE AREA. ACTUAL WATER ANALYSIS ARE ATTACHED/FOLLOW.

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

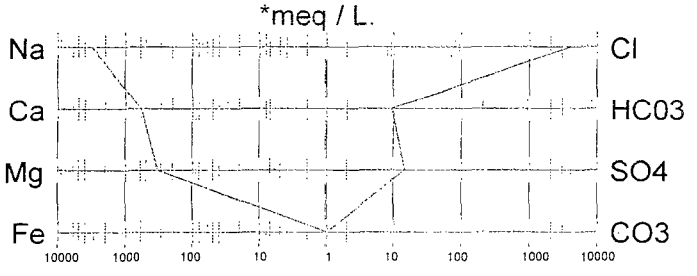
Oil Co. : **VPR Operating, LLC**
Lease : **Costal Santa Fe**
Well No.: **# 3**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 1**
Salesperson :
File Name : **May2609.001**

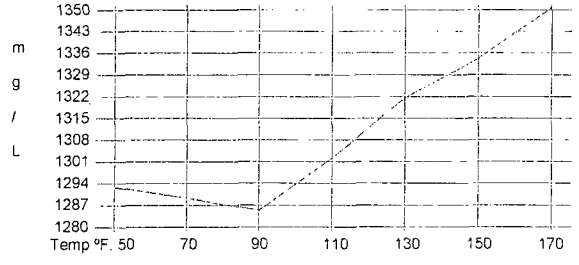
ANALYSIS

1.	Ph			**6.040**		
2.	Specific Gravity 60/60 F.			**1.158**		
3.	CACO3 Saturation Index	@ 80F		**1.078**	**Moderate**	
		@140F		**2.688**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**11,363**	/ 20.1 =	**565.32**
8.	Magnesium	(Mg++)		**3,829**	/ 12.2 =	**313.85**
9.	Sodium	(Na+)	(Calculated)	**69,716**	/ 23.0 =	**3,031.13**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**539**	/ 61.1 =	**8.82**
14.	Sulfate	(SO4=)		**675**	/ 48.8 =	**13.83**
15.	Chloride	(Cl-)		**137,969**	/ 35.5 =	**3,886.45**
16.	Total Dissolved Solids			**224,091**		
17.	Total Iron	(Fe)		**1.00**	/ 18.2 =	**0.05**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**44,139**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**8.82**		81.04		**715**
CaSO4	**13.83**		68.07		**942**
CaCl2	**542.67**		55.50		**30,118**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**313.85**		47.62		**14,946**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**3,029.93**		58.46		**177,130**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

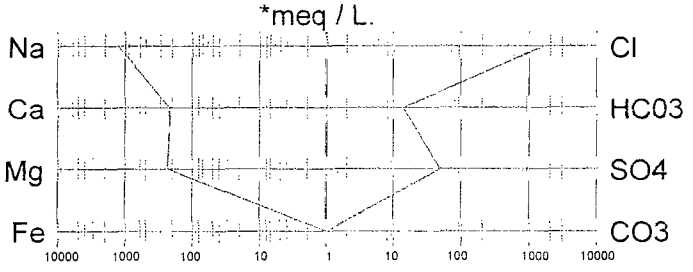
Oil Co. : **VPR Operating, LLC**
Lease : **SFPRR**
Well No.: **# 8**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 2**
Salesperson :
File Name : **May2609.001**

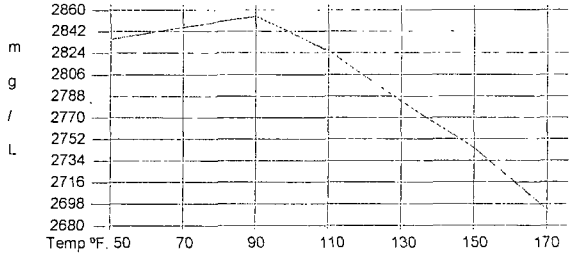
ANALYSIS

1.	Ph			**6.760**		
2.	Specific Gravity 60/60 F.			**1.073**		
3.	CACO3 Saturation Index	@ 80F		**0.565**	**Mild**	
		@140F		**1.485**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Not Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**4,148**	/ 20.1 =	**206.37**
8.	Magnesium	(Mg++)		**2,735**	/ 12.2 =	**224.18**
9.	Sodium	(Na+)	(Calculated)	**27,755**	/ 23.0 =	**1,206.74**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**806**	/ 61.1 =	**13.19**
14.	Sulfate	(SO4=)		**2,250**	/ 48.8 =	**46.11**
15.	Chloride	(Cl-)		**55,987**	/ 35.5 =	**1,577.10**
16.	Total Dissolved Solids			**93,681**		
17.	Total Iron	(Fe)		**8.00**	/ 18.2 =	**0.44**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**21,619**		
20.	Resistivity @ 75 F. (Calculated)			**0.099** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**13.19**		81.04		**1,069**
CaSO4	**46.11**		68.07		**3,138**
CaCl2	**147.07**		55.50		**8,162**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**224.18**		47.62		**10,675**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**1,205.85**		58.46		**70,494**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

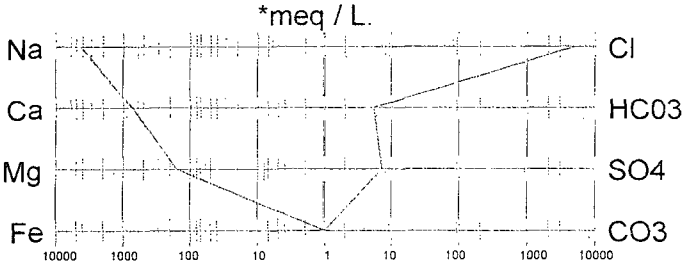
Oil Co. : **VPR Operating, LLC**
Lease : **Fed 27**
Well No.: **# 1**
Location:
Attention:

Date Sampled : **20-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 3**
Salesperson :
File Name : **May2609.001**

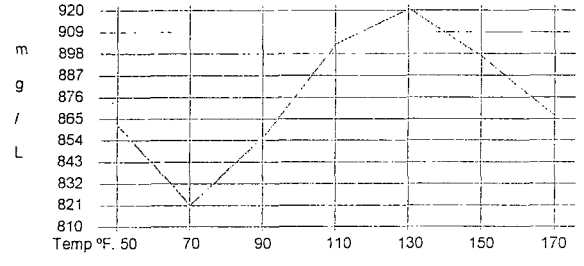
ANALYSIS

1.	Ph			**5.800**		
2.	Specific Gravity 60/60 F.			**1.201**		
3.	CACO3 Saturation Index	@ 80F		**1.721**	**Severe**	
		@140F		**3.101**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**14,068**	/ 20.1 =	**699.90**
8.	Magnesium	(Mg++)		**1,860**	/ 12.2 =	**152.46**
9.	Sodium	(Na+)	(Calculated)	**94,721**	/ 23.0 =	**4,118.30**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**310**	/ 61.1 =	**5.07**
14.	Sulfate	(SO4=)		**330**	/ 48.8 =	**6.76**
15.	Chloride	(Cl-)		**175,960**	/ 35.5 =	**4,956.62**
16.	Total Dissolved Solids			**287,249**		
17.	Total Iron	(Fe)		**2.00**	/ 18.2 =	**0.11**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**42,788**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**5.07**		81.04		**411**
CaSO4	**6.76**		68.07		**460**
CaCl2	**688.06**		55.50		**38,188**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**152.46**		47.62		**7,260**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**4,116.10**		58.46		**240,627**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

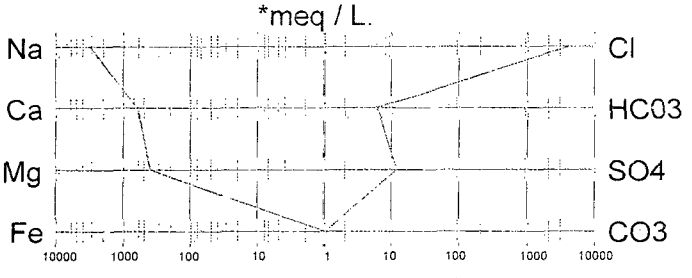
Oil Co. : **VPR Operating, LLC**
Lease : **St. 32**
Well No.: **# 002Y**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 4**
Salesperson :
File Name : **May2609.001**

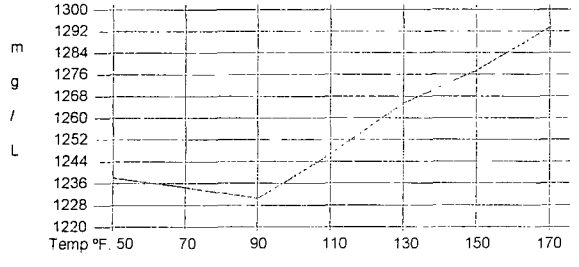
ANALYSIS

1.	Ph			**6.020**		
2.	Specific Gravity 60/60 F.			**1.158**		
3.	CACO3 Saturation Index	@ 80F		**0.966**	**Moderate**	
		@140F		**2.726**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**11,904**	/ 20.1 =	**592.24**
8.	Magnesium	(Mg++)		**4,704**	/ 12.2 =	**385.57**
9.	Sodium	(Na+)	(Calculated)	**68,608**	/ 23.0 =	**2,982.96**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**354**	/ 61.1 =	**5.79**
14.	Sulfate	(SO4=)		**550**	/ 48.8 =	**11.27**
15.	Chloride	(Cl-)		**139,968**	/ 35.5 =	**3,942.76**
16.	Total Dissolved Solids			**226,088**		
17.	Total Iron	(Fe)		**0.50**	/ 18.2 =	**0.03**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**49,094**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**5.79**		81.04		**470**
CaSO4	**11.27**		68.07		**767**
CaCl2	**575.17**		55.50		**31,922**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**385.57**		47.62		**18,361**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCi	**2,982.01**		58.46		**174,328**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

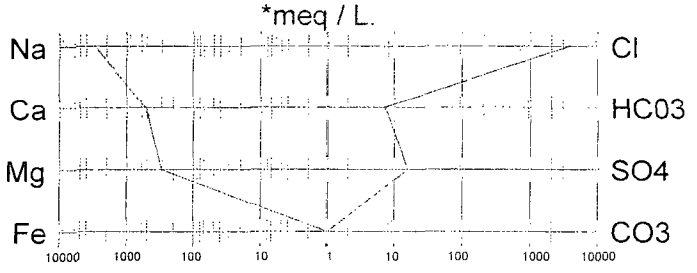
Oil Co. : **VPR Operating, LLC**
Lease : **SFPRR**
Well No.: **# 20**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 5**
Salesperson :
File Name : **May2609.001**

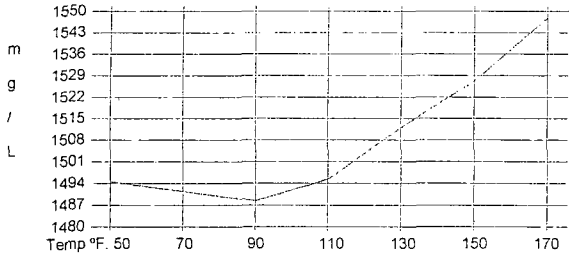
ANALYSIS

1.	Ph			**6.020**		
2.	Specific Gravity 60/60 F.			**1.152**		
3.	CACO3 Saturation Index	@ 80F		**0.728**	**Moderate**	
		@140F		**2.088**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**10,100**	/ 20.1 =	**502.49**
8.	Magnesium	(Mg++)		**3,501**	/ 12.2 =	**286.97**
9.	Sodium	(Na+)	(Calculated)	**66,578**	/ 23.0 =	**2,894.70**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**419**	/ 61.1 =	**6.86**
14.	Sulfate	(SO4=)		**725**	/ 48.8 =	**14.86**
15.	Chloride	(Cl-)		**129,971**	/ 35.5 =	**3,661.15**
16.	Total Dissolved Solids			**211,294**		
17.	Total Iron	(Fe)		**3.50**	/ 18.2 =	**0.19**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**39,635**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**6.86**		81.04		**556**
CaSO4	**14.86**		68.07		**1,011**
CaCl2	**480.77**		55.50		**26,683**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**286.97**		47.62		**13,665**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,893.41**		58.46		**169,149**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

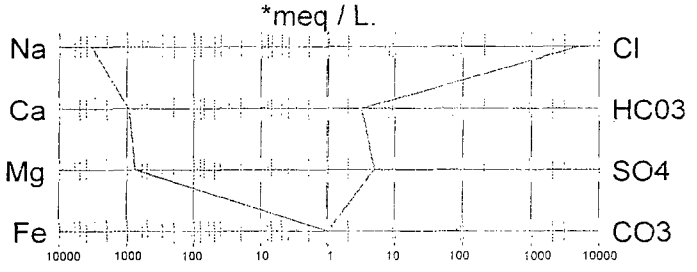
Oil Co. : **VPR Operating, LLC**
Lease : **Cox Fed**
Well No.: **# 1**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 6**
Salesperson :
File Name : **May2609.001**

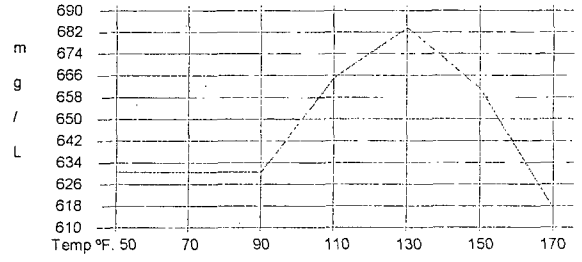
ANALYSIS

1.	Ph			**5.570**		
2.	Specific Gravity 60/60 F.			**1.209**		
3.	CACO3 Saturation Index		@ 80F	**1.660**	**Severe**	
			@140F	**2.760**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**18,216**	/ 20.1 =	**906.27**
8.	Magnesium	(Mg++)		**8,752**	/ 12.2 =	**717.38**
9.	Sodium	(Na+)	(Calculated)	**74,240**	/ 23.0 =	**3,227.83**
10.	Barium	(Ba++)		**Below 10**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**185**	/ 61.1 =	**3.03**
14.	Sulfate	(SO4=)		**230**	/ 48.8 =	**4.71**
15.	Chloride	(Cl-)		**171,961**	/ 35.5 =	**4,843.97**
16.	Total Dissolved Solids			**273,584**		
17.	Total Iron	(Fe)		**0.00**	/ 18.2 =	**0.00**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**81,523**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**3.03**		81.04		**245**
CaSO4	**4.71**		68.07		**321**
CaCl2	**898.53**		55.50		**49,868**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**717.38**		47.62		**34,161**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**3,228.07**		58.46		**188,713**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

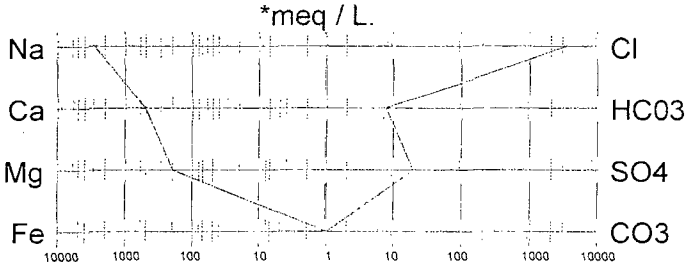
Oil Co. : **VPR Operating, LLC**
Lease : **Costal Santa Fe**
Well No.: **# 6**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 7**
Salesperson :
File Name : **May2609.001**

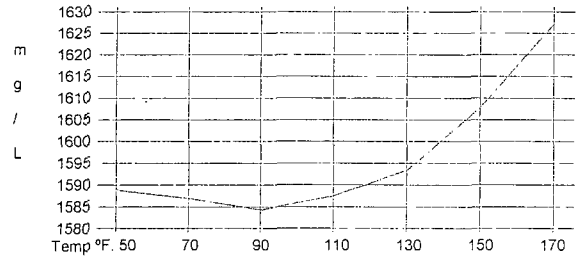
ANALYSIS

1.	Ph			**6.070**		
2.	Specific Gravity 60/60 F.			**1.135**		
3.	CACO3 Saturation Index	@ 80F		**0.639**	**Moderate**	
		@140F		**1.809**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**9,739**	/ 20.1 =	**484.53**
8.	Magnesium	(Mg++)		**2,297**	/ 12.2 =	**188.28**
9.	Sodium	(Na+)	(Calculated)	**62,880**	/ 23.0 =	**2,733.91**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**446**	/ 61.1 =	**7.30**
14.	Sulfate	(SO4=)		**900**	/ 48.8 =	**18.44**
15.	Chloride	(Cl-)		**119,973**	/ 35.5 =	**3,379.52**
16.	Total Dissolved Solids			**196,235**		
17.	Total Iron	(Fe)		**1.00**	/ 18.2 =	**0.05**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**33,780**		
20.	Resistivity @ 75 F. (Calculated)			**0.002** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**7.30**		81.04		**592**
CaSO4	**18.44**		68.07		**1,255**
CaCl2	**458.79**		55.50		**25,463**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**188.28**		47.62		**8,966**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,732.46**		58.46		**159,739**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

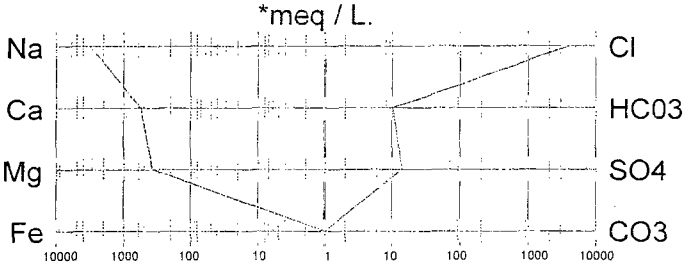
Oil Co. : **VPR Operating, LLC**
Lease : **Stephanie Fed**
Well No.: **# 1**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 8**
Salesperson :
File Name : **May2609.001**

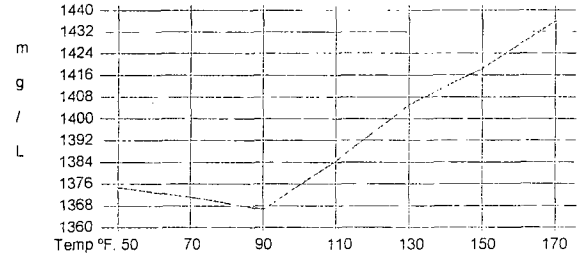
ANALYSIS

1.	Ph			**6.170**		
2.	Specific Gravity 60/60 F.			**1.153**		
3.	CACO3 Saturation Index	@ 80F		**1.291**	**Severe**	
		@140F		**3.051**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**10,641**	/ 20.1 =	**529.40**
8.	Magnesium	(Mg++)		**4,376**	/ 12.2 =	**358.69**
9.	Sodium	(Na+)	(Calculated)	**70,815**	/ 23.0 =	**3,078.91**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**593**	/ 61.1 =	**9.71**
14.	Sulfate	(SO4=)		**650**	/ 48.8 =	**13.32**
15.	Chloride	(Cl-)		**139,968**	/ 35.5 =	**3,942.76**
16.	Total Dissolved Solids			**227,043**		
17.	Total Iron	(Fe)		**1.50**	/ 18.2 =	**0.08**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**44,590**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**9.71**		81.04		**787**
CaSO4	**13.32**		68.07		**907**
CaCl2	**506.38**		55.50		**28,104**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**358.69**		47.62		**17,081**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**3,077.69**		58.46		**179,922**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

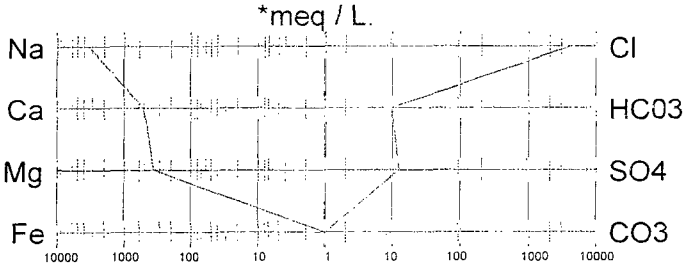
Oil Co. : **VPR Operating, LLC**
Lease : **Adlong '5'**
Well No.: **# 1**
Location:
Attention:

Date Sampled : **20-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 9**
Salesperson :
File Name : **May2609.001**

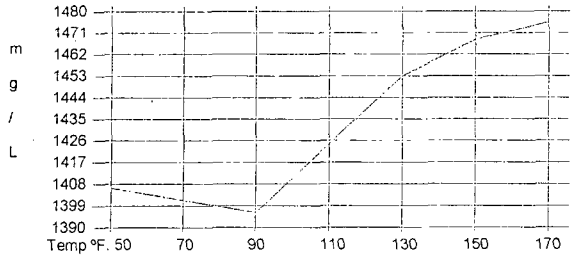
ANALYSIS

				MG/L.	EQ. WT.	*MEQ/L
1.	Ph			**6.110**		
2.	Specific Gravity 60/60 F.			**1.156**		
3.	CACO3 Saturation Index	@ 80F		**1.246**	**Severe**	
		@140F		**3.156**	**Severe**	
	Dissolved Gasses					
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**9,920**	/ 20.1 =	**493.53**
8.	Magnesium	(Mg++)		**4,267**	/ 12.2 =	**349.75**
9.	Sodium	(Na+)	(Calculated)	**74,394**	/ 23.0 =	**3,234.52**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**561**	/ 61.1 =	**9.18**
14.	Sulfate	(SO4=)		**575**	/ 48.8 =	**11.78**
15.	Chloride	(Cl-)		**143,968**	/ 35.5 =	**4,055.44**
16.	Total Dissolved Solids			**233,685**		
17.	Total Iron	(Fe)		**3.00**	/ 18.2 =	**0.16**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**42,338**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**9.18**		81.04		**744**
CaSO4	**11.78**		68.07		**802**
CaCl2	**472.57**		55.50		**26,228**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**349.75**		47.62		**16,655**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**3,233.11**		58.46		**189,008**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

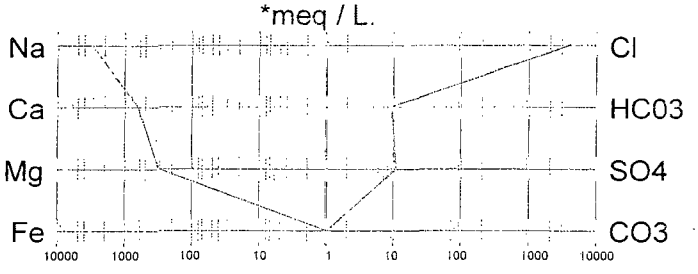
Oil Co. : **VPR Operating, LLC**
Lease : **SFPRR**
Well No.: **# 12**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 10**
Salesperson :
File Name : **May2609.001**

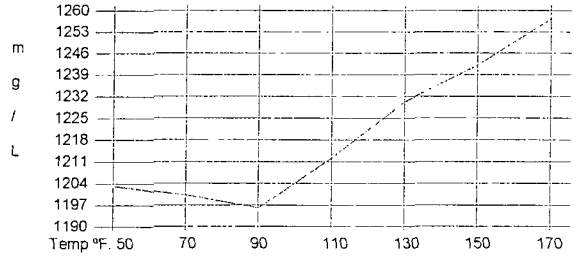
ANALYSIS

1.	Ph			**5.800**		
2.	Specific Gravity 60/60 F.			**1.154**		
3.	CACO3 Saturation Index	@ 80F		**0.816**	**Moderate**	
		@140F		**2.316**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**12,264**	/ 20.1 =	**610.15**
8.	Magnesium	(Mg++)		**3,610**	/ 12.2 =	**295.90**
9.	Sodium	(Na+)	(Calculated)	**66,418**	/ 23.0 =	**2,887.74**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**533**	/ 61.1 =	**8.72**
14.	Sulfate	(SO4=)		**500**	/ 48.8 =	**10.25**
15.	Chloride	(Cl-)		**133,970**	/ 35.5 =	**3,773.80**
16.	Total Dissolved Solids			**217,295**		
17.	Total Iron	(Fe)		**2.00**	/ 18.2 =	**0.11**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**45,491**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**8.72**		81.04		**707**
CaSO4	**10.25**		68.07		**697**
CaCl2	**591.18**		55.50		**32,810**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**295.90**		47.62		**14,091**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,886.72**		58.46		**168,758**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

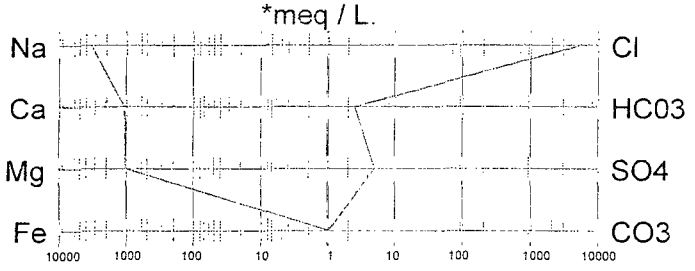
Oil Co. : **VPR Operating, LLC**
Lease : **Fed A**
Well No.: **# 1**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 11**
Salesperson :
File Name : **May2609.001**

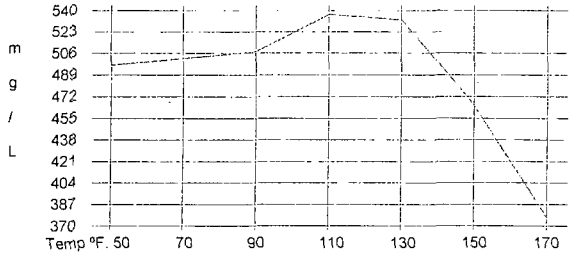
ANALYSIS

1.	Ph			**5.340**		
2.	Specific Gravity 60/60 F.			**1.209**		
3.	CACO3 Saturation Index	@ 80F		**2.487**	**Severe**	
		@140F		**2.487**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Not Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**20,741**	/ 20.1 =	**1,031.89**
8.	Magnesium	(Mg++)		**12,253**	/ 12.2 =	**1,004.34**
9.	Sodium	(Na+)	(Calculated)	**75,084**	/ 23.0 =	**3,264.52**
10.	Barium	(Ba++)		**Below 10**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**147**	/ 61.1 =	**2.41**
14.	Sulfate	(SO4=)		**235**	/ 48.8 =	**4.82**
15.	Chloride	(Cl-)		**187,958**	/ 35.5 =	**5,294.59**
16.	Total Dissolved Solids			**296,418**		
17.	Total Iron	(Fe)		**2.50**	/ 18.2 =	**0.14**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**102,241**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**2.41**		81.04		**195**
CaSO4	**4.82**		68.07		**328**
CaCl2	**1,024.67**		55.50		**56,869**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**1,004.34**		47.62		**47,827**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**3,265.58**		58.46		**190,906**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

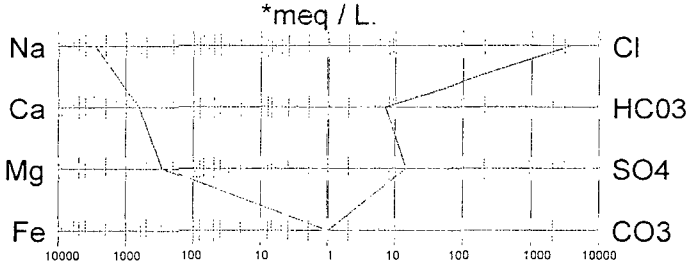
Oil Co. : **VPR Operating, LLC**
Lease : **SFPRR**
Well No.: **# 18**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 12**
Salesperson :
File Name : **May2609.001**

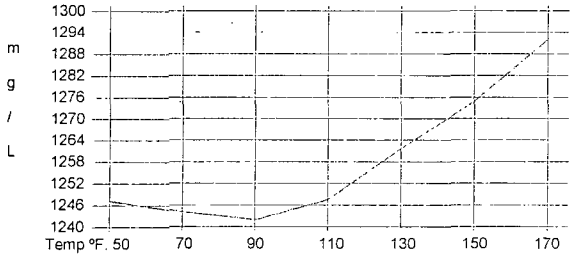
ANALYSIS

1.	Ph			**5.970**		
2.	Specific Gravity 60/60 F.			**1.152**		
3.	CACO3 Saturation Index	@ 80F		**0.757**	**Moderate**	
		@140F		**2.117**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**12,264**	/ 20.1 =	**610.15**
8.	Magnesium	(Mg++)		**3,392**	/ 12.2 =	**278.03**
9.	Sodium	(Na+)	(Calculated)	**62,979**	/ 23.0 =	**2,738.22**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**414**	/ 61.1 =	**6.78**
14.	Sulfate	(SO4=)		**675**	/ 48.8 =	**13.83**
15.	Chloride	(Cl-)		**127,971**	/ 35.5 =	**3,604.82**
16.	Total Dissolved Solids			**207,695**		
17.	Total Iron	(Fe)		**2.50**	/ 18.2 =	**0.14**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**44,590**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**6.78**		81.04		**549**
CaSO4	**13.83**		68.07		**942**
CaCl2	**589.54**		55.50		**32,720**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**278.03**		47.62		**13,240**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,737.24**		58.46		**160,019**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **VPR Operating, LLC**
Lease : **MARR**
Well No.: **# 3**
Location:
Attention:

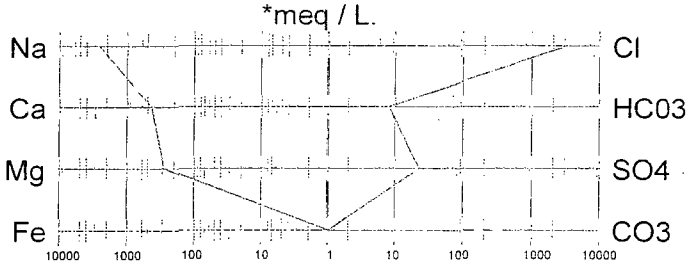
Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 13**
Salesperson :
File Name : **May2609.001**

ANALYSIS

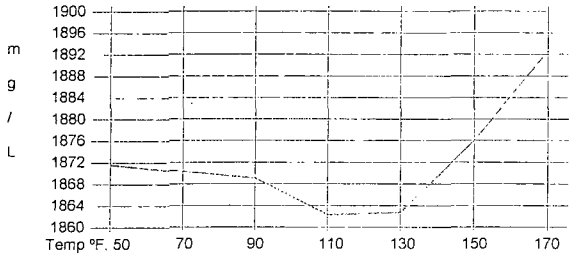
1.	Ph		**6.210**		
2.	Specific Gravity 60/60 F.		**1.134**		
3.	CACO3 Saturation Index	@ 80F	**0.635**	**Moderate**	
		@140F	**1.735**	**Severe**	

	Dissolved Gasses			MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**8,297**	/ 20.1 =	**412.79**
8.	Magnesium	(Mg++)		**3,282**	/ 12.2 =	**269.02**
9.	Sodium	(Na+)	(Calculated)	**57,563**	/ 23.0 =	**2,502.74**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**463**	/ 61.1 =	**7.58**
14.	Sulfate	(SO4=)		**1,050**	/ 48.8 =	**21.52**
15.	Chloride	(Cl-)		**111,975**	/ 35.5 =	**3,154.23**
16.	Total Dissolved Solids			**182,630**		
17.	Total Iron	(Fe)		**1.00**	/ 18.2 =	**0.05**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**34,231**		
20.	Resistivity @ 75 F. (Calculated)			**0.010** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**7.58**		81.04		**614**
CaSO4	**21.52**		68.07		**1,465**
CaCl2	**383.69**		55.50		**21,295**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**269.02**		47.62		**12,811**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,501.52**		58.46		**146,239**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

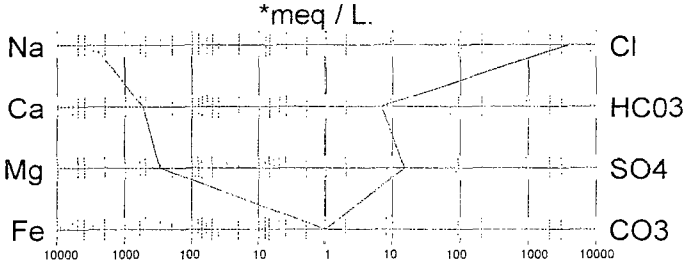
Oil Co. : **VPR Operating, LLC**
Lease : **Fed 4**
Well No.: **# 002**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 14**
Salesperson :
File Name : **May2609.001**

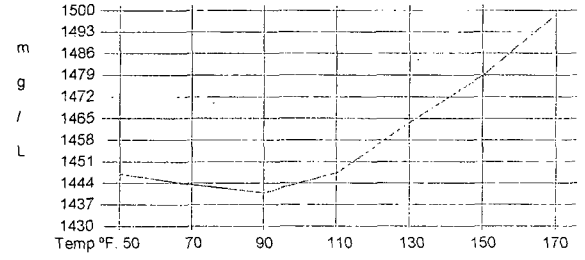
ANALYSIS

1.	Ph			**5.990**		
2.	Specific Gravity 60/60 F.			**1.154**		
3.	CACO3 Saturation Index	@ 80F		**0.744**	**Moderate**	
		@140F		**2.164**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**10,461**	/ 20.1 =	**520.45**
8.	Magnesium	(Mg++)		**3,501**	/ 12.2 =	**286.97**
9.	Sodium	(Na+)	(Calculated)	**66,142**	/ 23.0 =	**2,875.74**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**392**	/ 61.1 =	**6.42**
14.	Sulfate	(SO4=)		**700**	/ 48.8 =	**14.34**
15.	Chloride	(Cl-)		**129,971**	/ 35.5 =	**3,661.15**
16.	Total Dissolved Solids			**211,167**		
17.	Total Iron	(Fe)		**2.50**	/ 18.2 =	**0.14**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**40,536**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**6.42**		81.04		**520**
CaSO4	**14.34**		68.07		**976**
CaCl2	**499.69**		55.50		**27,733**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**286.97**		47.62		**13,665**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,874.50**		58.46		**168,043**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **VPR Operating, LLC**
Lease : **Costal Santa Fe**
Well No.: **# 5**
Location:
Attention:

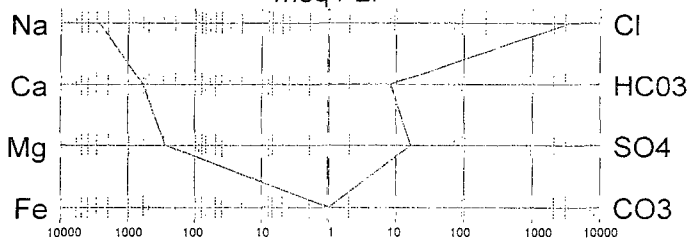
Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 15**
Salesperson :
File Name : **May2609.001**

ANALYSIS

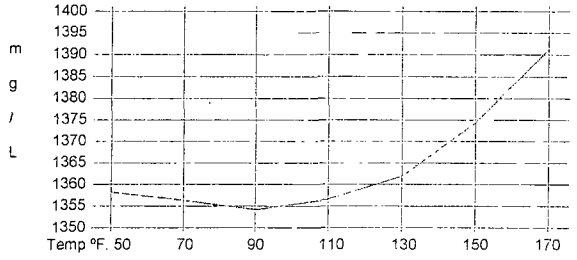
1.	Ph			**5.930**		
2.	Specific Gravity 60/60 F.			**1.151**		
3.	CACO3 Saturation Index	@ 80F		**0.649**	**Moderate**	
		@140F		**1.869**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**11,543**	/ 20.1 =	**574.28**
8.	Magnesium	(Mg++)		**3,282**	/ 12.2 =	**269.02**
9.	Sodium	(Na+)	(Calculated)	**60,183**	/ 23.0 =	**2,616.65**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**474**	/ 61.1 =	**7.76**
14.	Sulfate	(SO4=)		**750**	/ 48.8 =	**15.37**
15.	Chloride	(Cl-)		**121,973**	/ 35.5 =	**3,435.86**
16.	Total Dissolved Solids			**198,205**		
17.	Total Iron	(Fe)		**2.50**	/ 18.2 =	**0.14**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**42,338**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN

*meq / L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**7.76**		81.04		**629**
CaSO4	**15.37**		68.07		**1,046**
CaCl2	**551.15**		55.50		**30,589**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**269.02**		47.62		**12,811**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,615.69**		58.46		**152,913**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

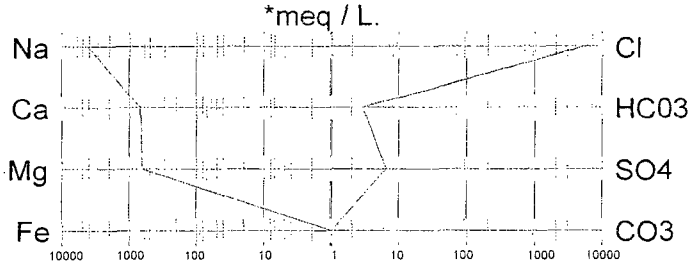
Oil Co. : **VPR Operating, LLC**
Lease : **Fed 22**
Well No.: **# 2**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 16**
Salesperson :
File Name : **May2609.001**

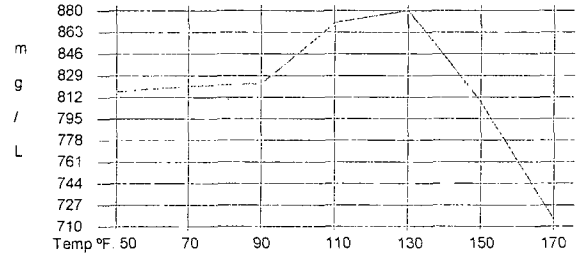
ANALYSIS

1.	Ph			**5.570**		
2.	Specific Gravity 60/60 F.			**1.203**		
3.	CACO3 Saturation Index	@ 80F		**2.140**	**Severe**	
		@140F		**2.580**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**13,166**	/ 20.1 =	**655.02**
8.	Magnesium	(Mg++)		**7,549**	/ 12.2 =	**618.77**
9.	Sodium	(Na+)	(Calculated)	**92,709**	/ 23.0 =	**4,030.83**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**169**	/ 61.1 =	**2.77**
14.	Sulfate	(SO4=)		**300**	/ 48.8 =	**6.15**
15.	Chloride	(Cl-)		**187,958**	/ 35.5 =	**5,294.59**
16.	Total Dissolved Solids			**301,851**		
17.	Total Iron	(Fe)		**1.50**	/ 18.2 =	**0.08**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**63,957**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**2.77**		81.04		**224**
CaSO4	**6.15**		68.07		**418**
CaCl2	**646.11**		55.50		**35,859**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**618.77**		47.62		**29,466**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**4,029.71**		58.46		**235,577**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

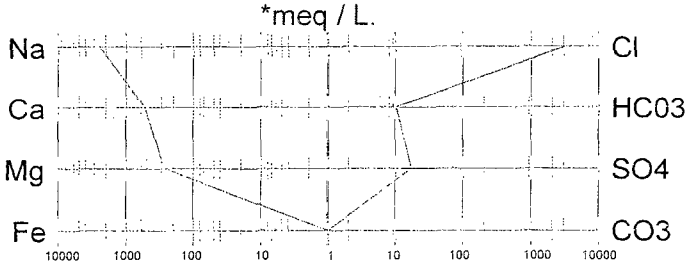
Oil Co. : **VPR Operating, LLC**
Lease : **Costal Santa Fe**
Well No.: **# 4**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 17**
Salesperson :
File Name : **May2609.001**

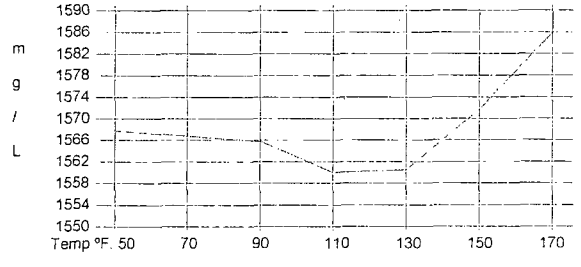
ANALYSIS

1.	Ph			**6.240**		
2.	Specific Gravity 60/60 F.			**1.145**		
3.	CACO3 Saturation Index	@ 80F		**0.863**	**Moderate**	
		@140F		**1.963**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**10,100**	/ 20.1 =	**502.49**
8.	Magnesium	(Mg++)		**3,173**	/ 12.2 =	**260.08**
9.	Sodium	(Na+)	(Calculated)	**55,632**	/ 23.0 =	**2,418.78**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**599**	/ 61.1 =	**9.80**
14.	Sulfate	(SO4=)		**800**	/ 48.8 =	**16.39**
15.	Chloride	(Cl-)		**111,975**	/ 35.5 =	**3,154.23**
16.	Total Dissolved Solids			**182,279**		
17.	Total Iron	(Fe)		**4.00**	/ 18.2 =	**0.22**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**38,284**		
20.	Resistivity @ 75 F. (Calculated)			**0.011** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**9.80**		81.04		**794**
CaSO4	**16.39**		68.07		**1,116**
CaCl2	**476.29**		55.50		**26,434**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**260.08**		47.62		**12,385**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,417.85**		58.46		**141,348**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

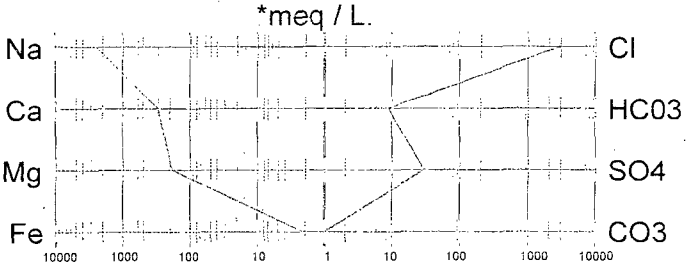
Oil Co. : **VPR Operating, LLC**
Lease : **Sawyer St. 4**
Well No.: **# 1**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 18**
Salesperson :
File Name : **May2609.001**

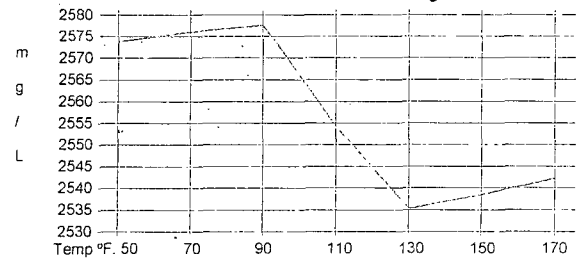
ANALYSIS

1.	Ph			**6.220**		
2.	Specific Gravity 60/60 F.			**1.123**		
3.	CACO3 Saturation Index	@ 80F		**0.372**	**Mild**	
		@140F		**1.312**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**5,772**	/ 20.1 =	**287.16**
8.	Magnesium	(Mg++)		**2,188**	/ 12.2 =	**179.34**
9.	Sodium	(Na+)	(Calculated)	**56,219**	/ 23.0 =	**2,444.30**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**512**	/ 61.1 =	**8.38**
14.	Sulfate	(SO4=)		**1,375**	/ 48.8 =	**28.18**
15.	Chloride	(Cl-)		**101,977**	/ 35.5 =	**2,872.59**
16.	Total Dissolved Solids			**168,043**		
17.	Total Iron	(Fe)		**36.50**	/ 18.2 =	**2.01**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**23,421**		
20.	Resistivity @ 75 F. (Calculated)			**0.022** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**8.38**		81.04		**679**
CaSO4	**28.18**		68.07		**1,918**
CaCl2	**250.61**		55.50		**13,909**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**179.34**		47.62		**8,540**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,442.64**		58.46		**142,797**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

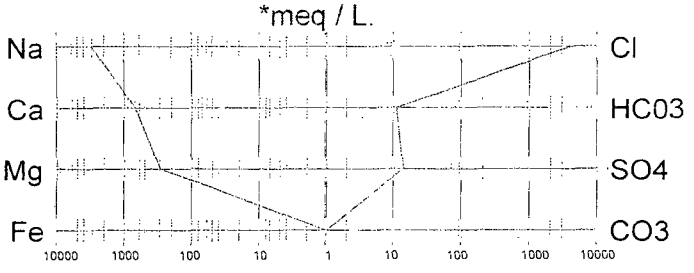
Oil Co. : **VPR Operating, LLC**
Lease : **SFPRR**
Well No.: **# 3**
Location:
Attention:

Date Sampled : **20-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 19**
Salesperson :
File Name : **May2609.001**

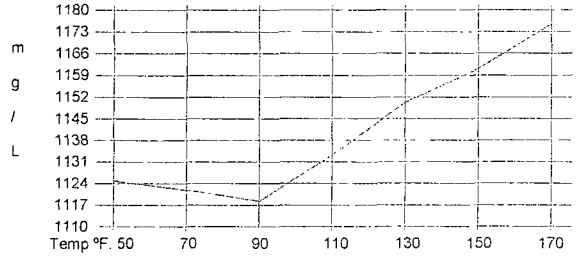
ANALYSIS

1.	Ph			**5.970**		
2.	Specific Gravity 60/60 F.			**1.161**		
3.	CACO3 Saturation Index	@ 80F		**1.148**	**Moderate**	
		@140F		**2.758**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**13,166**	/ 20.1 =	**655.02**
8.	Magnesium	(Mg++)		**3,392**	/ 12.2 =	**278.03**
9.	Sodium	(Na+)	(Calculated)	**68,501**	/ 23.0 =	**2,978.30**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**642**	/ 61.1 =	**10.51**
14.	Sulfate	(SO4=)		**650**	/ 48.8 =	**13.32**
15.	Chloride	(Cl-)		**137,969**	/ 35.5 =	**3,886.45**
16.	Total Dissolved Solids			**224,320**		
17.	Total Iron	(Fe)		**0.50**	/ 18.2 =	**0.03**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**46,842**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**10.51**		81.04		**852**
CaSO4	**13.32**		68.07		**907**
CaCl2	**631.20**		55.50		**35,031**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**278.03**		47.62		**13,240**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,977.22**		58.46		**174,048**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

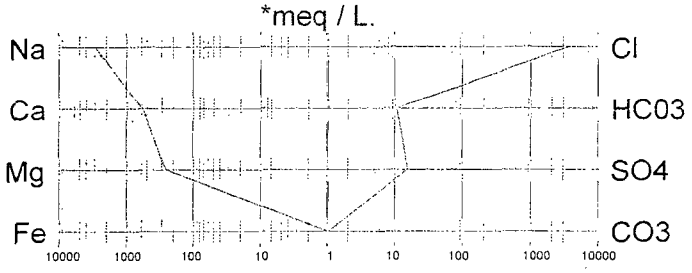
Oil Co. : **VPR Operating, LLC**
Lease : **SFPRR**
Well No.: **# 13**
Location:
Attention:

Date Sampled : **20-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 20**
Salesperson :
File Name : **May2609.001**

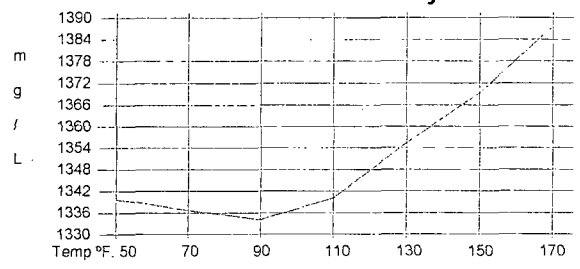
ANALYSIS

1.	Ph			**5.780**		
2.	Specific Gravity 60/60 F.			**1.152**		
3.	CACO3 Saturation Index	@ 80F		**0.709**	**Moderate**	
		@140F		**2.069**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**11,363**	/ 20.1 =	**565.32**
8.	Magnesium	(Mg++)		**3,063**	/ 12.2 =	**251.07**
9.	Sodium	(Na+)	(Calculated)	**64,736**	/ 23.0 =	**2,814.61**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**620**	/ 61.1 =	**10.15**
14.	Sulfate	(SO4=)		**725**	/ 48.8 =	**14.86**
15.	Chloride	(Cl-)		**127,971**	/ 35.5 =	**3,604.82**
16.	Total Dissolved Solids			**208,478**		
17.	Total Iron	(Fe)		**1.50**	/ 18.2 =	**0.08**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**40,987**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**10.15**		81.04		**822**
CaSO4	**14.86**		68.07		**1,011**
CaCl2	**540.32**		55.50		**29,988**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**251.07**		47.62		**11,956**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,813.43**		58.46		**164,473**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

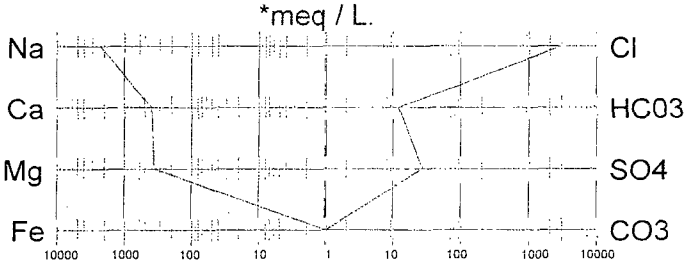
Oil Co. : **VPR Operating, LLC**
Lease : **TP Fed**
Well No.: **# 2**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 21**
Salesperson :
File Name : **May2609.001**

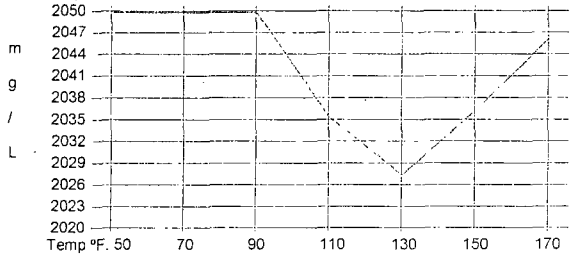
ANALYSIS

1.	Ph			**6.150**		
2.	Specific Gravity 60/60 F.			**1.127**		
3.	CACO3 Saturation Index	@ 80F		**0.593**	**Mild**	
		@140F		**1.553**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**7,575**	/ 20.1 =	**376.87**
8.	Magnesium	(Mg++)		**4,267**	/ 12.2 =	**349.75**
9.	Sodium	(Na+)	(Calculated)	**50,241**	/ 23.0 =	**2,184.39**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**697**	/ 61.1 =	**11.41**
14.	Sulfate	(SO4=)		**1,275**	/ 48.8 =	**26.13**
15.	Chloride	(Cl-)		**101,977**	/ 35.5 =	**2,872.59**
16.	Total Dissolved Solids			**166,032**		
17.	Total Iron	(Fe)		**2.50**	/ 18.2 =	**0.14**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**36,483**		
20.	Resistivity @ 75 F. (Calculated)			**0.022** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**11.41**		81.04		**924**
CaSO4	**26.13**		68.07		**1,778**
CaCl2	**339.33**		55.50		**18,833**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**349.75**		47.62		**16,655**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,183.51**		58.46		**127,648**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

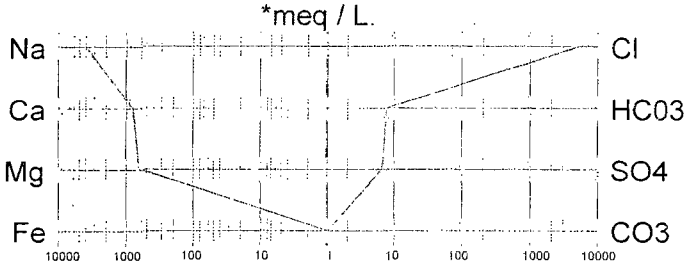
Oil Co. : **VPR Operating, LLC**
Lease : **U.S.M**
Well No.: **# 3**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 22**
Salesperson :
File Name : **May2609.001**

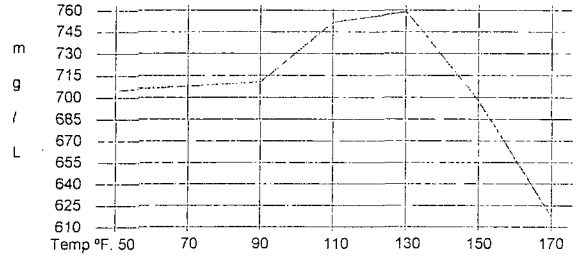
ANALYSIS

1.	Ph			**5.750**		
2.	Specific Gravity 60/60 F.			**1.208**		
3.	CACO3 Saturation Index	@ 80F		**2.546**	**Severe**	
		@140F		**3.246**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**15,331**	/ 20.1 =	**762.74**
8.	Magnesium	(Mg++)		**7,439**	/ 12.2 =	**609.75**
9.	Sodium	(Na+)	(Calculated)	**87,950**	/ 23.0 =	**3,823.91**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**446**	/ 61.1 =	**7.30**
14.	Sulfate	(SO4=)		**310**	/ 48.8 =	**6.35**
15.	Chloride	(Cl-)		**183,959**	/ 35.5 =	**5,181.94**
16.	Total Dissolved Solids			**295,435**		
17.	Total Iron	(Fe)		**2.00**	/ 18.2 =	**0.11**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**68,911**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**7.30**		81.04		**592**
CaSO4	**6.35**		68.07		**432**
CaCl2	**749.08**		55.50		**41,574**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**609.75**		47.62		**29,036**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**3,823.11**		58.46		**223,499**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

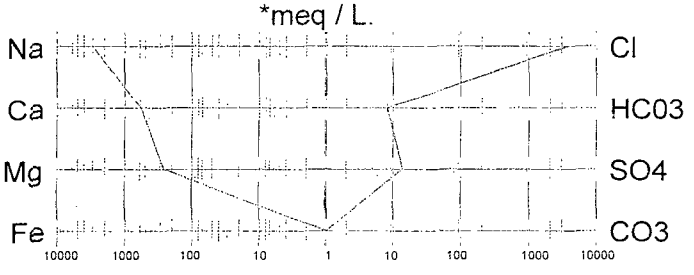
Oil Co. : **VPR Operating, LLC**
Lease : **SFPRR**
Well No.: **# 22**
Location:
Attention:

Date Sampled : **19-May-2009**
Date Analyzed: **26-May-2009**
Lab ID Number: **May2609.001- 23**
Salesperson :
File Name : **May2609.001**

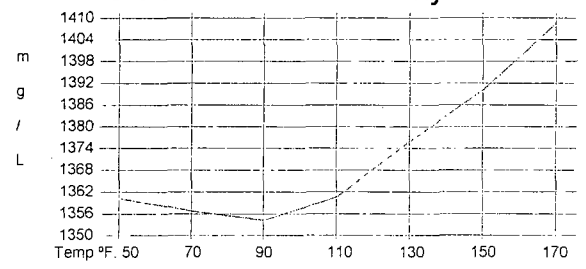
ANALYSIS

1.	Ph			**6.150**		
2.	Specific Gravity 60/60 F.			**1.159**		
3.	CACO3 Saturation Index	@ 80F		**1.015**	**Moderate**	
		@140F		**2.435**	**Severe**	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			**Present**		
5.	Carbon Dioxide			**Not Determined**		
6.	Dissolved Oxygen			**Not Determined**		
	Cations					
7.	Calcium	(Ca++)		**11,182**	/ 20.1 =	**556.32**
8.	Magnesium	(Mg++)		**3,063**	/ 12.2 =	**251.07**
9.	Sodium	(Na+)	(Calculated)	**66,150**	/ 23.0 =	**2,876.09**
10.	Barium	(Ba++)		**Not Determined**		
	Anions					
11.	Hydroxyl	(OH-)		**0**	/ 17.0 =	**0.00**
12.	Carbonate	(CO3=)		**0**	/ 30.0 =	**0.00**
13.	Bicarbonate	(HCO3-)		**474**	/ 61.1 =	**7.76**
14.	Sulfate	(SO4=)		**650**	/ 48.8 =	**13.32**
15.	Chloride	(Cl-)		**129,971**	/ 35.5 =	**3,661.15**
16.	Total Dissolved Solids			**211,490**		
17.	Total Iron	(Fe)		**3.00**	/ 18.2 =	**0.16**
18.	Manganese	(Mn++)		**Not Determined**		
19.	Total Hardness as CaCO3			**40,536**		
20.	Resistivity @ 75 F. (Calculated)			**0.001** Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	**7.76**		81.04		**629**
CaSO4	**13.32**		68.07		**907**
CaCl2	**535.24**		55.50		**29,706**
Mg(HCO3)2	**0.00**		73.17		**0**
MgSO4	**0.00**		60.19		**0**
MgCl2	**251.07**		47.62		**11,956**
NaHCO3	**0.00**		84.00		**0**
NaSO4	**0.00**		71.03		**0**
NaCl	**2,874.85**		58.46		**168,064**

* milliequivalents per Liter

Kevin Byrne, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **VPR**
Lease : **SFPRR**
Well No. **25**
Location:
Attention:

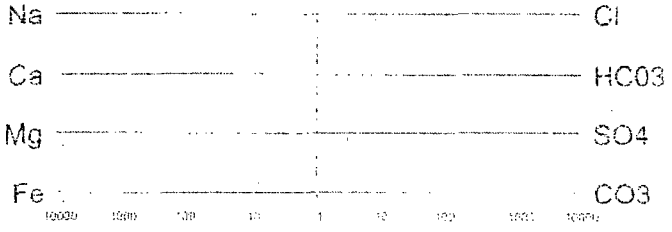
Date Sampled : **12-12-09**
Date Analyzed: **08-January-2010**
Lab ID Number: **Jan0810.004- 1**
Salesperson :
File Name : **Jan0810.004**

ANALYSIS

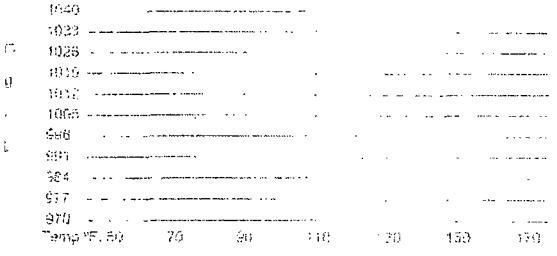
1.	Ph			5.320		
2.	Specific Gravity 60/60 F			1.158		
3.	CACO3 Saturation Index		@ 80F	0.693	Moderate	
			@140F	2.793	Severe	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
	Cations					
7.	Calcium	(Ca++)		14,438	/ 20.1 =	718.31
8.	Magnesium	(Mg++)		3,918	/ 12.2 =	321.15
9.	Sodium	(Na+)	(Calculated)	71,229	/ 23.0 =	3,096.91
10.	Barium	(Ba++)		Not Determined		
	Anions					
11.	Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		566	/ 61.1 =	9.26
14.	Sulfate	(SO4=)		700	/ 48.8 =	14.34
15.	Chloride	(Cl-)		145,967	/ 35.5 =	4,111.75
16.	Total Dissolved Solids			236,818		
17.	Total Iron	(Fe)		4.00	/ 18.2 =	0.22
18.	Manganese	(Mn++)		Not Determined		
19.	Total Hardness as CaCO3			52,187		
20.	Resistivity @ 75 F. (Calculated)			0.001 Ohm · meters		

LOGARITHMIC WATER PATTERN

*meq / L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	9.26		81.04		751
CaSO4	14.34		68.07		976
CaCl2	694.70		55.50		38,556
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	321.15		47.62		15,293
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	3,095.90		58.46		180,986

* milliequivalents per Liter

David Chavez, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **VPR Operating**
Lease : **SFPRR**
Well No.: **27**
Location:
Attention:

Date Sampled : **12/28/2009**
Date Analyzed: **29-December-2009**
Lab ID Number: **Dec2909.002- 3**
Salesperson :
File Name : **Dec2909.002**

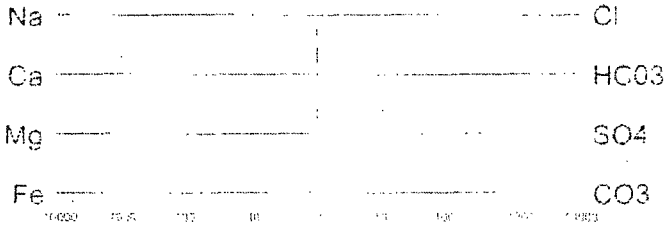
ANALYSIS

1.	Ph		6.260		
2.	Specific Gravity 60/60 F.		1.263		
3.	CACO3 Saturation Index	@ 80F	1.432	Severe	
		@140F	3.192	Severe	

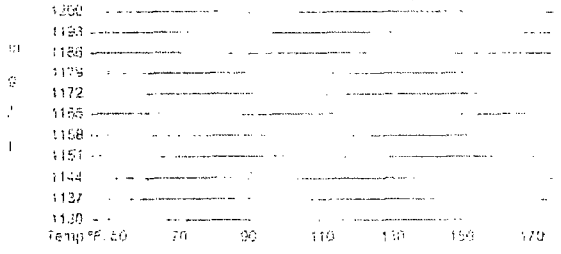
	Dissolved Gasses			MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide			Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
	Cations					
7.	Calcium	(Ca++)		12,919	/ 20.1 =	642.74
8.	Magnesium	(Mg++)		5,186	/ 12.2 =	425.08
9.	Sodium	(Na+)	(Calculated)	65,714	/ 23.0 =	2,857.13
10.	Barium	(Ba++)		Not Determined		
	Anions					
11.	Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		550	/ 61.1 =	9.00
14.	Sulfate	(SO4=)		41	/ 48.8 =	0.84
15.	Chloride	(Cl-)		138,969	/ 35.5 =	3,914.62
16.	Total Dissolved Solids			223,379		
17.	Total Iron	(Fe)		5.00	/ 18.2 =	0.27
18.	Manganese	(Mn++)		Not Determined		
19.	Total Hardness as CaCO3			53,610		
20.	Resistivity @ 75 F. (Calculated)			0.001 Ohm · meters		

LOGARITHMIC WATER PATTERN

*meq / L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	9.00		81.04		729
CaSO4	0.84		68.07		57
CaCl2	632.89		55.50		35,126
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	425.08		47.62		20,242
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	2,856.64		58.46		166,999

* milliequivalents per Liter

Elisabeth Andrews, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **VPR Operating**
Lease : **Sawyer Corral**
Well No.: MAKE - UP WATER SOURCE
Location:
Attention:

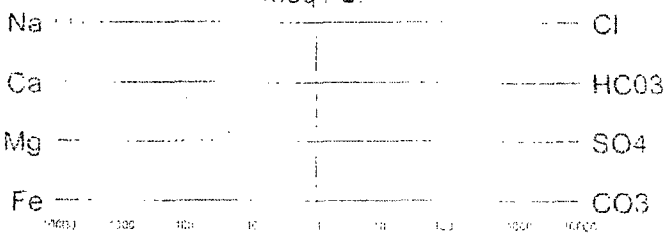
Date Sampled : **1-5-2010**
Date Analyzed: **06-January-2010**
Lab ID Number: **Jan0610.001- 2**
Salesperson :
File Name : **Jan0610.001**

ANALYSIS

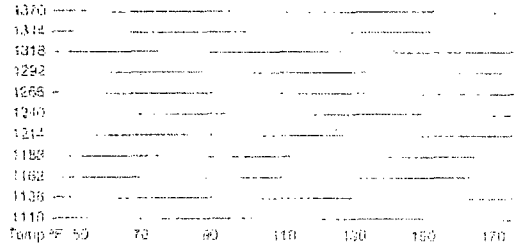
1.	Ph			7.590		
2.	Specific Gravity 60/60 F.			1.009		
3.	CACO3 Saturation Index		@ 80F	0.876	Moderate	
			@140F	1.476	Severe	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			Not Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
	Cations					
7.	Calcium	(Ca++)		104	/ 20.1 =	5.17
8.	Magnesium	(Mg++)		58	/ 12.2 =	4.75
9.	Sodium	(Na+)	(Calculated)	114	/ 23.0 =	4.96
10.	Barium	(Ba++)		Not Determined		
	Anions					
11.	Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		207	/ 61.1 =	3.39
14.	Sulfate	(SO4=)		350	/ 48.8 =	7.17
15.	Chloride	(Cl-)		150	/ 35.5 =	4.23
16.	Total Dissolved Solids			983		
17.	Total Iron	(Fe)		0.75	/ 18.2 =	0.04
18.	Manganese	(Mn++)		Not Determined		
19.	Total Hardness as CaCO3			498		
20.	Resistivity @ 75 F. (Calculated)			2.851 Ohm · meters		

LOGARITHMIC WATER PATTERN

*meq / L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	3.39		81.04		275
CaSO4	1.79		68.07		122
CaCl2	0.00		55.50		0
Mg(HCO3)2	0.00		73.17		0
MgSO4	4.75		60.19		286
MgCl2	0.00		47.62		0
NaHCO3	0.00		84.00		0
NaSO4	0.63		71.03		45
NaCl	4.23		58.46		247

* milliequivalents per Liter

Elisabeth Andrews, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **VPR Operating**
Lease : **Sawyer Corral**
Well No.: **South**
Location: MAKE-UP WATER SOURCE
Attention:

Date Sampled : **1-5-2010**
Date Analyzed: **06-January-2010**
Lab ID Number: **Jan0610.001- 3**
Salesperson :
File Name : **Jan0610.001**

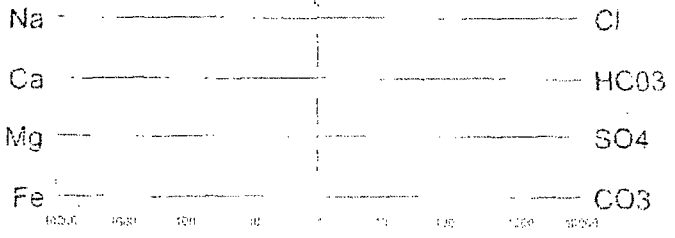
ANALYSIS

1.	Ph		7.670		
2.	Specific Gravity 60/60 F		1.007		
3.	CACO3 Saturation Index	@ 80F	0.862	Moderate	
		@ 140F	1.462	Severe	

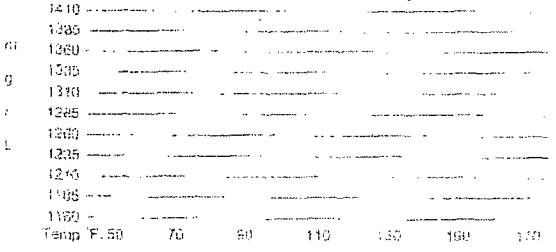
	Dissolved Gasses			MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide			Not Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
	Cations					
7.	Calcium	(Ca++)		76	/ 20.1 =	3.78
8.	Magnesium	(Mg++)		40	/ 12.2 =	3.28
9.	Sodium	(Na+)	(Calculated)	120	/ 23.0 =	5.22
10.	Barium	(Ba++)		Less then 10		
	Anions					
11.	Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		229	/ 61.1 =	3.75
14.	Sulfate	(SO4=)		275	/ 48.8 =	5.64
15.	Chloride	(Cl-)		100	/ 35.5 =	2.82
16.	Total Dissolved Solids			840		
17.	Total Iron	(Fe)		0.75	/ 18.2 =	0.04
18.	Manganese	(Mn++)		Not Determined		
19.	Total Hardness as CaCO3			356		
20.	Resistivity @ 75 F. (Calculated)			2.757 Ohm · meters		

LOGARITHMIC WATER PATTERN

*meq / L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	3.75		81.04		304
CaSO4	0.03		68.07		2
CaCl2	0.00		55.50		0
Mg(HCO3)2	0.00		73.17		0
MgSO4	3.28		60.19		197
MgCl2	0.00		47.62		0
NaHCO3	0.00		84.00		0
NaSO4	2.32		71.03		165
NaCl	2.82		58.46		165

* milliequivalents per Liter

Elisabeth Andrews, Analyst

EXHIBIT VII. (5)

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

N/A - Injection is for the purpose of a pilot waterflood.

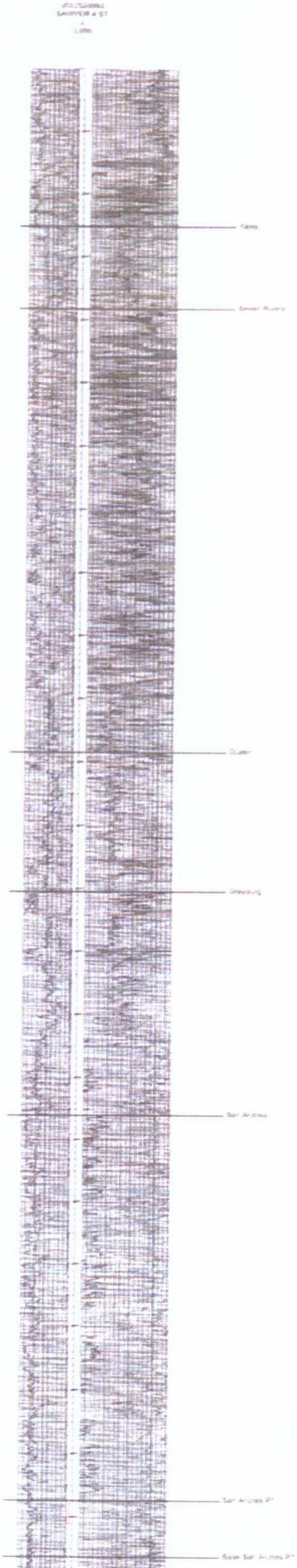

Yates
Seven Rivers
Queen
Grayburg
San Andres
San Andres P
Base San Andres P

EXHIBIT VIII

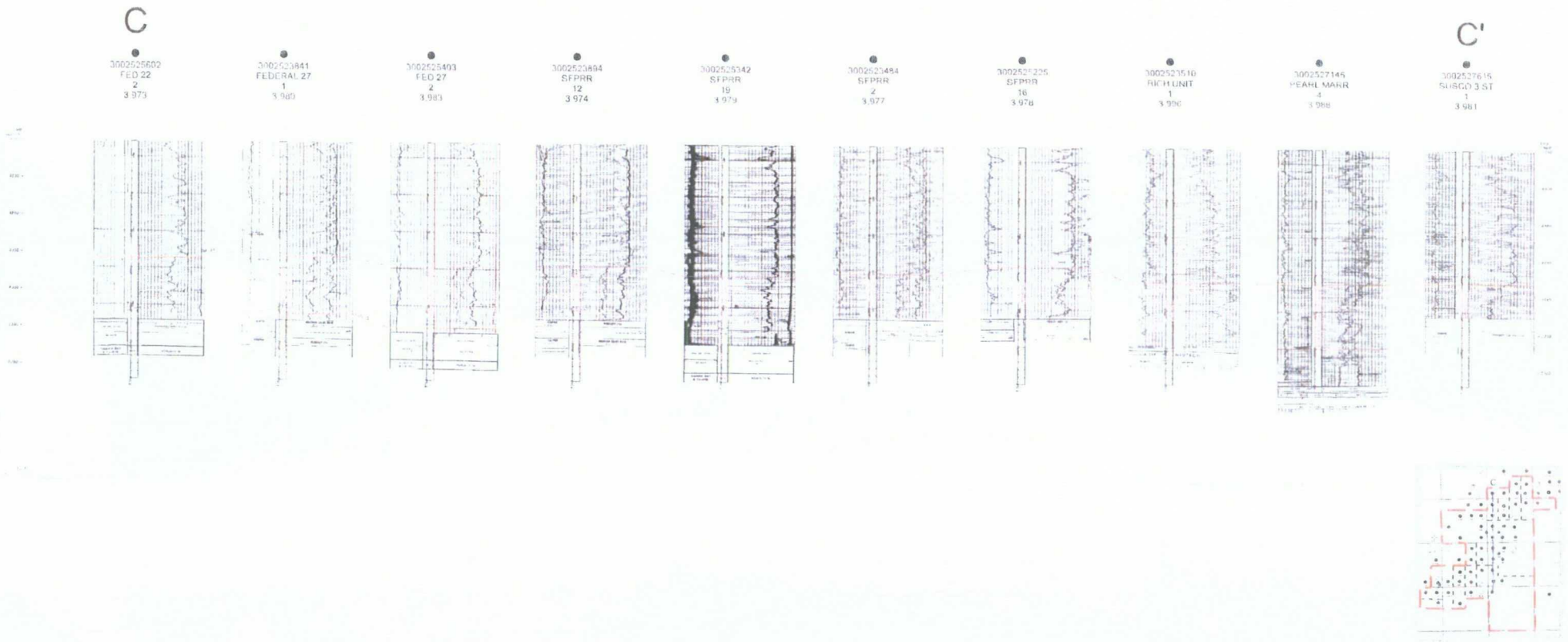
C-108 FILING

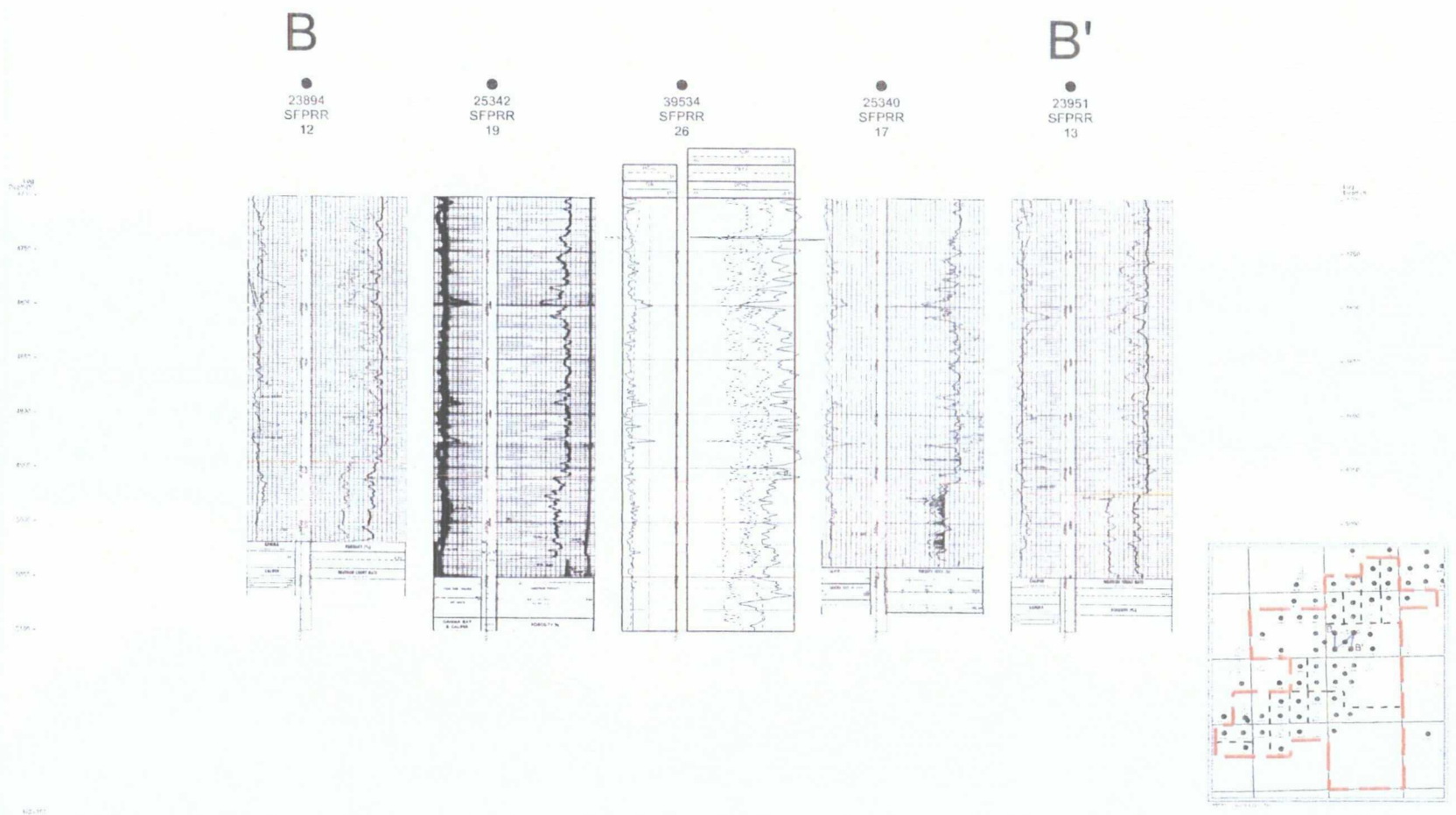
VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

LITHOLOGIC DETAIL:

The Sawyer West Field is part of the larger east-west Slaughter trend of the San Andres formation. The Slaughter trend consists of three porosity zones conveniently termed Upper, Middle, and Lower also known as porosity zones P-1, P-2, and P-3 respectively. Traps are typically strategraphic and formed by diagenetic plugging of porosity with evaporates in an up dip direction. In the Sawyer West Field the Slaughter zone occurs approximately 600 feet below the top of the San Andres.

The Sawyer West Field is produces from the P-1 and P-2 zones. The top of the Slaughter zone P-1 is at approximately 4970 feet deep. The productive thickness of the P-1 and P-2 is approximately 120 feet. The lithology consists of inter-bedded anhydrite and gray to brown medium to coarsely crystalline dolomite. Styolites and vuggy porosity are present related to secondary porosity development from dolomitization. The dolomite contains scattered inclusions of gray to white anhydrite. Intervals of thin argillaceous sediments are present throughout the section.


C
3002525602
FED 22
2
3 973
3002523841
FEDERAL 27
1
3 980
3002525403
FED 27
2
3 983
3002523894
SFPRR
12
3 974
3002525342
SFPRR
19
3 979
3002525484
SFPRR
2
3 977
3002525225
SFPRR
16
3 978
3002523510
RICH UNIT
1
3 996
3002527145
PEARL MARR
4
3 988
C'
3002527615
SUSCO 3 ST
1
3 981


B
B'
23894
SFPRR
12
25342
SFPRR
19
39534
SFPRR
26
25340
SFPRR
17
23951
SFPRR
13

A

A'

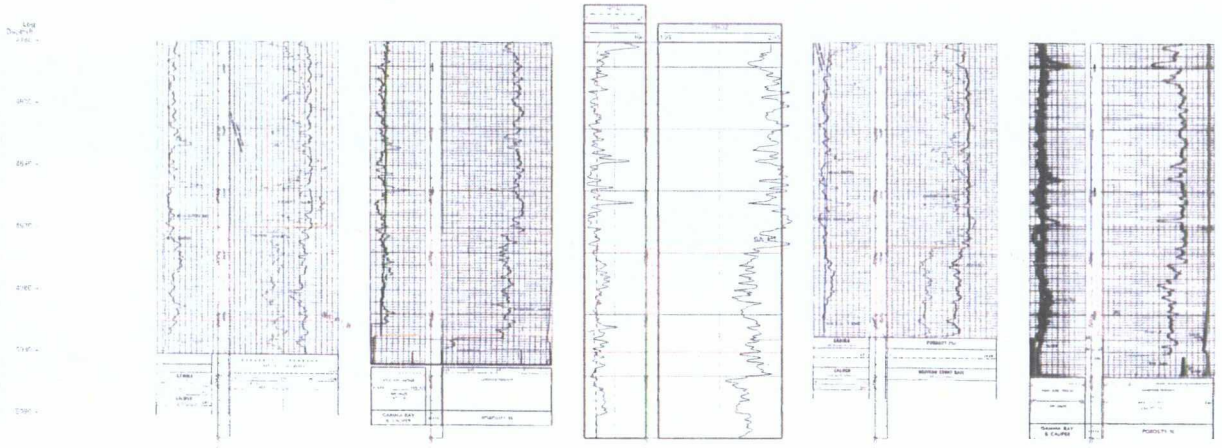
3002523518
SFPRR
3
3,976

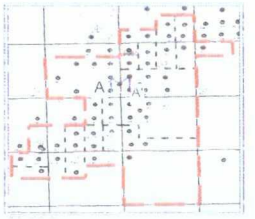
3002525341
SFPRR
18
3,982

3002539533
SFPRR
25
3,984

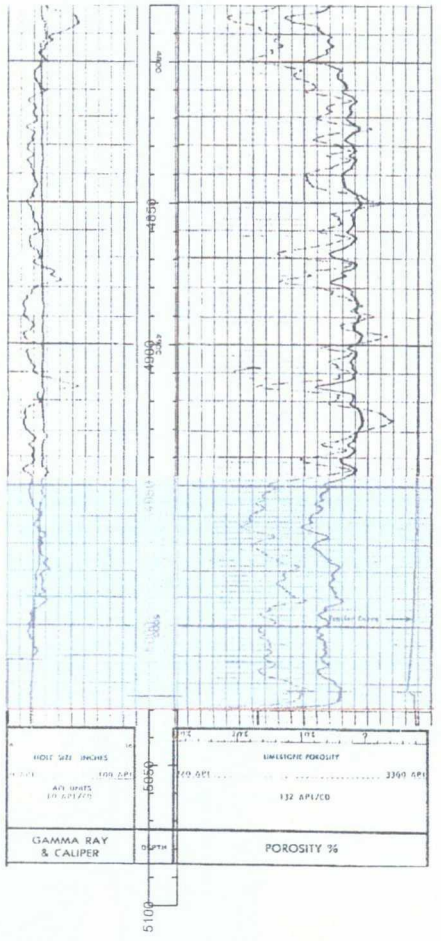
3002523894
SFPRR
12
3,974

3002525342
SFPRR
19
3,979





3002525403
FED 27
2
3,983



Zone of Injection

HS=1

PETRA 1/15/2010 11:55:53 AM (1.14.10 Injection one Detail.CSP)

EXHIBIT VIII

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

UNDERGROUND SOURCES OF DRINKING WATER:

The Quaternary sediments consist of unconsolidated gravel, sand, silt, and clay deposited by streams or sand and silt deposited by wind (figure 67). These deposits form part of the High Plains aquifer where they are saturated and are in contact with underlying aquifer units of Tertiary age. In eastern Colorado and New Mexico, the saturated Quaternary sediments generally are thin and discontinuous. Undifferentiated Quaternary sediments are hydraulically connected with the underlying aquifer in Tertiary units and are shown separately in (figure 68) only in areas where they do not overlie Tertiary aquifer units. The extent of the saturated Tertiary units defines the western boundary of the aquifer.

The Ogallala Formation is the principal geologic unit in the High Plains aquifer in eastern Colorado and New Mexico. The Ogallala generally consists of an unconsolidated and poorly sorted sequence of gravel, sand, silt, and clay.

In southeastern Colorado and eastern New Mexico, the High Plains aquifer is underlain by shale and interlayered sandstone, claystone, limestone, and dolomite of relatively low permeability. Permeable zones within some of these rocks may yield usable volumes of water to wells in some local areas.

The thickness of the Ogallala Formation that underlies the High Plains of eastern Colorado and New Mexico is highly irregular. The Ogallala was deposited by ancient streams that flowed eastward from the Rocky Mountains. The aggrading streams deposited gravel, sand, silt, and clay in the stream valleys that had been eroded into the pre-Ogallala land surface. Eventually, the valleys were filled and buried, and thick deposits of Ogallala sediments extended over a vast area. Subsequent changes in geologic and climatic conditions caused streams to begin degrading, and new stream valleys were eroded into the surface of the Ogallala sediments. Present stream valleys of eastern Colorado and New Mexico do not necessarily correspond to the location of the ancient stream valleys. The resulting thickness of the Ogallala sediments is irregular and ranges from 0 to about 500 feet in a few buried valleys. Ogallala sediments are thinner near the margins of the aquifer and near high areas of the bedrock surface.

Era	System		Series	Stratigraphic unit		Hydrogeologic unit	Physical characteristics
Cenozoic	Quaternary		Holocene and Pleistocene	Alluvial deposits, valley fill deposits and dune sand		High Plains aquifer	Gravel, sand, silt, and clay
	Tertiary	Upper	Miocene	Ogallala Formation			Unconsolidated, poorly sorted gravel, sand, silt, and clay
				Arikaree Formation			Sandstone, fine to very fine. Local beds of volcanic ash, siltstone, claystone, and marl
		Lower	Oligocene	Brule Formation	White River Group		Siltstone with sandstone lenses and channel deposits
				Chadron Formation		Confining unit	Clay and silt

Modified from Gutentag and others, 1984

Figure 67. Geologic units ranging in age from Oligocene to Quaternary compose the High Plains aquifer. The permeable units consist of sand, sandstone, and gravel.

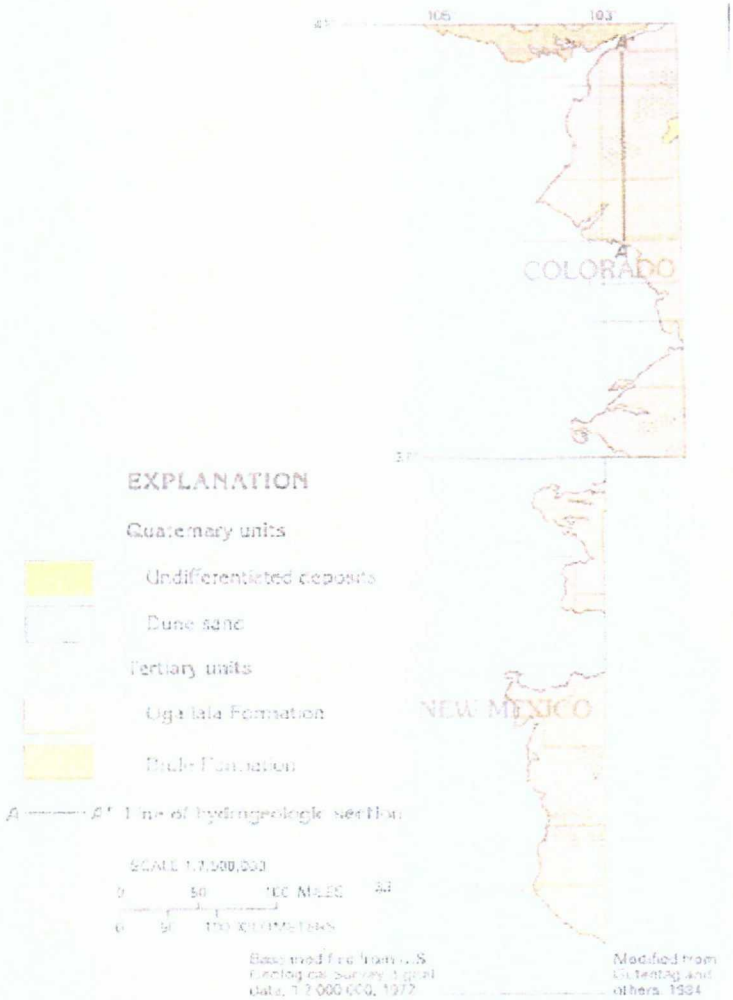


Figure 68. The principal geologic unit in the High Plains aquifer of eastern Colorado and New Mexico is the Ogallala Formation.

Reference:

Robson, S. G. and Banta, E. R., GROUND WATER ATLAS of the UNITED STATES Arizona, Colorado, New Mexico, Utah, U.S. Geological Survey; Contents of HA 730-C, 1995

EXHIBIT IX

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

WELLS MAY BE STIMULATED AS NEEDED WITH +/- 1000 GAL 15% NEFE ACID.

EXHIBIT X

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

ALL LOGS AND ORIGINAL TEST DATA ON FILE WITH OIL CONSERVATION DIVISION.

EXHIBIT XI

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD., SUITE 106
AUSTIN, TX 78746

WATER ANALYSIS FROM AREA FRESH WATER WELLS - SEE FOLLOWING/ATTACHED

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **VPR Operating**
Lease : **Sawyer Corral**
Well No.: MAKE - UP WATER SOURCE
Location:
Attention:

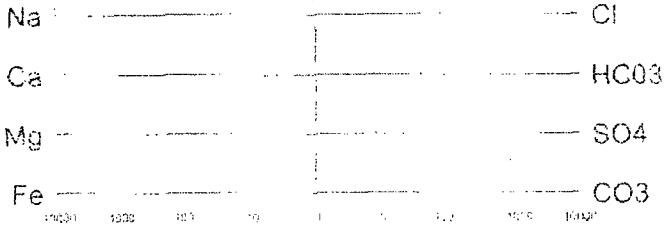
Date Sampled : **1-5-2010**
Date Analyzed: **06-January-2010**
Lab ID Number: **Jan0610.001- 2**
Salesperson :
File Name : **Jan0610.001**

ANALYSIS

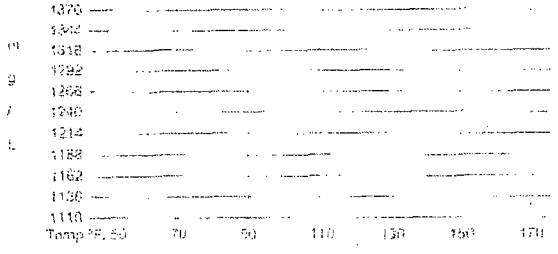
1.	Ph			7.590		
2.	Specific Gravity 60/60 F			1.009		
3.	CACO3 Saturation Index		@ 80F	0.876	Moderate	
			@ 140F	1.476	Severe	
	Dissolved Gasses			**MG/L.**	**EQ. WT.**	***MEQ/L**
4.	Hydrogen Sulfide			Not Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
	Cations					
7.	Calcium	(Ca++)		104	/ 20.1 =	5.17
8.	Magnesium	(Mg++)		58	/ 12.2 =	4.75
9.	Sodium	(Na+)	(Calculated)	114	/ 23.0 =	4.96
10.	Barium	(Ba++)		Not Determined		
	Anions					
11.	Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		207	/ 61.1 =	3.39
14.	Sulfate	(SO4=)		350	/ 48.8 =	7.17
15.	Chloride	(Cl-)		150	/ 35.5 =	4.23
16.	Total Dissolved Solids			983		
17.	Total Iron	(Fe)		0.75	/ 18.2 =	0.04
18.	Manganese	(Mn++)		Not Determined		
19.	Total Hardness as CaCO3			498		
20.	Resistivity @ 75 F. (Calculated)			2.851 Ohm · meters		

LOGARITHMIC WATER PATTERN

*meq / L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	3.39		81.04		275
CaSO4	1.79		68.07		122
CaCl2	0.00		55.50		0
Mg(HCO3)2	0.00		73.17		0
MgSO4	4.75		60.19		286
MgCl2	0.00		47.62		0
NaHCO3	0.00		84.00		0
NaSO4	0.63		71.03		45
NaCl	4.23		58.46		247

* milliequivalents per Liter

Elisabeth Andrews, Analyst

Permian Treating
WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **VPR Operating**
Lease : **Sawyer Corral**
Well No. : **South**
Location: MAKE-UP WATER SOURCE
Attention:

Date Sampled : **1-5-2010**
Date Analyzed: **06-January-2010**
Lab ID Number: **Jan0610.001- 3**
Salesperson :
File Name : **Jan0610.001**

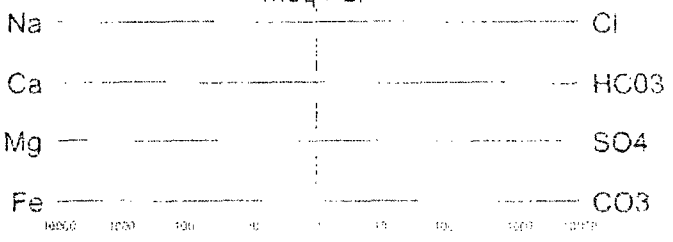
ANALYSIS

1.	Ph		7.670		
2.	Specific Gravity 60/60 F.		1.007		
3.	CACO3 Saturation Index	@ 80F	0.862	Moderate	
		@140F	1.462	Severe	

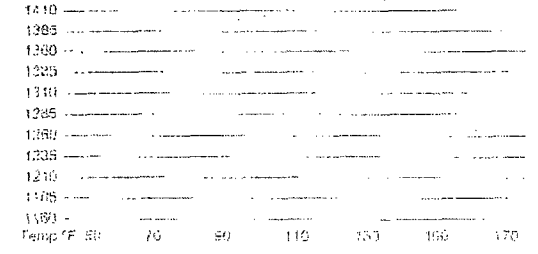
	Dissolved Gasses			MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide			Not Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
	Cations					
7.	Calcium	(Ca++)		76	/ 20.1 =	3.78
8.	Magnesium	(Mg++)		40	/ 12.2 =	3.28
9.	Sodium	(Na+)	(Calculated)	120	/ 23.0 =	5.22
10.	Barium	(Ba++)		Less then 10		
	Anions					
11.	Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		229	/ 61.1 =	3.75
14.	Sulfate	(SO4=)		275	/ 48.8 =	5.64
15.	Chloride	(Cl-)		100	/ 35.5 =	2.82
16.	Total Dissolved Solids			840		
17.	Total Iron	(Fe)		0.75	/ 18.2 =	0.04
18.	Manganese	(Mn++)		Not Determined		
19.	Total Hardness as CaCO3			356		
20.	Resistivity @ 75 F.	(Calculated)		2.757 Ohm · meters		

LOGARITHMIC WATER PATTERN

*meq / L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	3.75		81.04		304
CaSO4	0.03		68.07		2
CaCl2	0.00		55.50		0
Mg(HCO3)2	0.00		73.17		0
MgSO4	3.28		60.19		197
MgCl2	0.00		47.62		0
NaHCO3	0.00		84.00		0
NaSO4	2.32		71.03		165
NaCl	2.82		58.46		165

* milliequivalents per Liter

Elisabeth Andrews, Analyst

EXHIBIT XII

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD. SUITE 106
AUSTIN, TX 78746

ENGINEERING AND GEOLOGICAL CONSULTANTS IN ADDITION TO VPR OPERATING PERSONNEL HAVE REVIEWED ALL AVAILABLE DATA AND SEE NO EVIDENCE OF OPEN FAULTS, HYDROLOGIC CONNECTION, OR OTHER MEANS OF THE PROPOSED INJECTION INTERVAL TO UNDERGROUND SOURCES OF DRINKING WATER.

EXHIBIT XIII

C-108 FILING

VPR OPERATING, LLC
1406 CAMP CRAFT RD, SUITE 106
AUSTIN, TX 78746

PLEASE FIND ATTACHED/FOLLOWING "PROOF OF NOTICE" OF THIS APPLICATION