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ConocoPhillips
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87499-4289
Burlington Resources Inc.
A wholly owned subsidiary

2010 JUL 23 A 10: 29

July 21, 2010

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

**RE: Canyon Largo Unit (14-08-001-1059)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico**

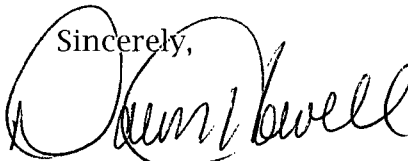
Gentlemen:

Pursuant to the provisions of Section 11(a) of the Canyon Largo Unit Agreement, #14-08-001-1059, approved, September 18, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Dakota Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Dedication	Dedicated Lease	Compl. Date	Determination
CLU #491	W/2 20-25N-6W	SF-078882	7/11/09	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division., this well will continue to be reported under the lease.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Susan Rainbolt at 326-9574, all other questions to the undersigned at 599-4030.

Sincerely,

Dawn Howell, CPLTA
Land Analyst

CLU 4.3

**CANYON LARGO UNIT
WORKING INTEREST OWNERS
DAKOTA FORMATION**

Burlington Resources
ConocoPhillips Company
Robert Beamon
Cathryn Beamon
Claudia Marcia Gilmer
Jeanne Lundell Lindsey
Carolyn Beamon Tilley
Robert Walter Lundell
James Robert Beamon
Susan Beamon Porter
Sharon Beamon Burns
Omimex Petroleum Inc.
Four Star Oil & Gas
Huntington Canyon Largo LLC
Kimbell Oil Company
Richard Tully
Speerex Limited Partnership

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 491

WELL INFORMATION

LEASE CANYON LARGO UNIT 491
LOCATION 20025ND06W
COUNTY, STATE RIO ARriba, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE NEWDRILL
WELL TYPE GAS WELL
OPERATOR HUNTINGTON ENERGY LLC
SPUD DATE 5/18/2009
COMP DATE 7/9/2009
1ST DELIVERY 7/16/2009
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
2003 - 2004 Commerciality
GAS % OF REVENUE
SEVERANCE:
Severance, School, Conservation 7.93
AD VALOREM:
Production, Equipment 1.40
TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,304.00 M\$ AVERAGE WELL COST
188.74 MMCF ULT. GROSS GAS RESERVES
210.84 MCFD INITIAL GAS RATE
0.00 % RATE OF RETURN
-0.64 \$/\$ P/L, DISC. @ 10.00 %
-837.39 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
0.00 YRS PAYOUT

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION

BLM DATA SHEET

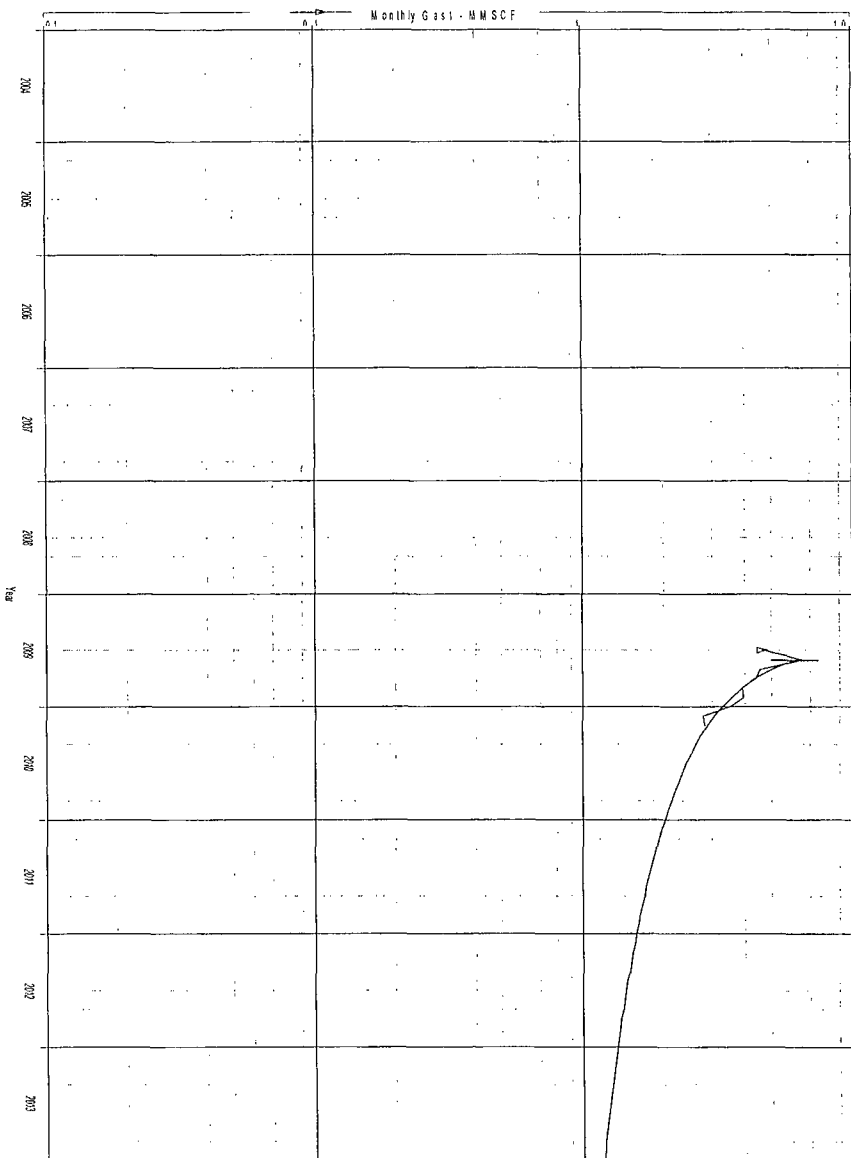
CANYON LARGO UNIT 491

Operator: HARRINGTON RESOURCES, LLC
 Ref: BLM
 Zone: D0004
 Type: Gas
 Comp: None

Order (Gas) Ref:
 Q: 7/1/03 2003.8
 Q: 0.0000000000000000
 Q: 0.0000000000000000
 RR: 12/21/03 12/21/03

Production
 Q: 0.0000000000000000
 Q: 0.0000000000000000
 Q: 0.0000000000000000
 Q: 0.0000000000000000

+ (Units) Gas: 1.0000000000000000
 Gas: 1.0000000000000000
 + Cond: 1.0000000000000000
 Water: 1.0000000000000000
 Production Per Ton
 Oil (1.0000000000000000)
 Q: 0.0000000000000000
 RR: 12/21/03
 RR: 12/21/03
 RR: 12/21/03



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oh Volume	Gas1 Price	Gas Price	Cond Price	Oh Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$

**BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
CANYON LARGO UNIT 491**

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	MS	MS	MS	MS	MS	MS
2009 08	210.8	6.5	4.67	0.00	0.45	4.86	4.86	35.51	22.66	31.7	3.24	1.25	27.21	1,304.00	-1,276.79
2009 09	150.8	4.5	3.23	0.00	0.31	4.86	4.86	35.51	22.66	21.9	2.24	1.25	18.45	0.00	18.45
2009 10	142.0	4.4	3.15	0.00	0.31	4.86	4.86	35.51	22.66	21.3	2.18	1.25	17.92	0.00	17.92
2009 11	130.4	3.9	2.80	0.00	0.27	4.86	4.86	35.51	22.66	19.0	1.94	1.25	15.79	0.00	15.79
2009 12	126.6	3.9	2.80	0.00	0.27	4.86	4.86	35.51	22.66	19.0	1.94	1.25	15.84	0.00	15.84
2010 01	113.5	3.5	2.51	0.00	0.24	4.86	4.86	35.51	22.66	17.1	1.74	1.25	14.07	0.00	14.07
2010 02	100.1	2.8	2.00	0.00	0.19	4.86	4.86	35.51	22.66	13.6	1.39	1.25	10.95	0.00	10.95
2010 03	92.1	2.9	2.04	0.00	0.20	4.86	4.86	35.51	22.66	13.8	1.41	1.25	11.18	0.00	11.18
2010 04	92.1	2.8	1.97	0.00	0.19	4.86	4.86	35.51	22.66	13.4	1.37	1.25	10.79	0.00	10.79
2010 05	85.0	2.6	1.88	0.00	0.18	4.86	4.86	35.51	22.66	12.8	1.31	1.25	10.23	0.00	10.23
2010 06	84.1	2.5	1.80	0.00	0.18	4.86	4.86	35.51	22.66	12.2	1.25	1.25	9.74	0.00	9.74
2010 07	78.2	2.4	1.73	0.00	0.17	4.86	4.86	35.51	22.66	11.8	1.20	1.25	9.31	0.00	9.31
2010 08	75.4	2.3	1.67	0.00	0.16	4.86	4.86	35.51	22.66	11.3	1.16	1.25	8.93	0.00	8.93
2010 09	75.3	2.3	1.61	0.00	0.16	4.86	4.86	35.51	22.66	11.0	1.12	1.25	8.59	0.00	8.59
2010 10	70.6	2.2	1.56	0.00	0.15	4.86	4.86	35.51	22.66	10.6	1.08	1.25	8.27	0.00	8.27
2010 11	70.7	2.1	1.52	0.00	0.15	4.86	4.86	35.51	22.66	10.3	1.05	1.25	7.99	0.00	7.99
2010 12	66.5	2.1	1.47	0.00	0.14	4.86	4.86	35.51	22.66	10.0	1.02	1.25	7.73	0.00	7.73
2011 01	64.8	2.0	1.43	0.00	0.14	4.86	4.86	35.51	22.66	9.7	0.99	1.25	7.49	0.00	7.49
2011 02	69.9	2.0	1.40	0.00	0.14	4.86	4.86	35.51	22.66	9.5	0.97	1.25	7.27	0.00	7.27
2011 03	61.6	1.9	1.36	0.00	0.13	4.86	4.86	35.51	22.66	9.3	0.95	1.25	7.07	0.00	7.07
Sub.	---	59.7	42.64	0.00	4.15	---	---	---	---	289.4	29.57	25.02	234.83	1,304.00	-1,069.17
Rem.	---	129.1	92.24	0.00	8.97	---	---	---	---	626.1	63.96	173.89	388.25	0.00	388.25
Total	---	188.7	134.88	0.00	13.11	---	---	---	---	915.5	93.53	198.91	623.08	1,304.00	-680.92