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2010 JUN 23 A 11: 04

June 22, 2010

Case 14512

Hand delivered

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of RSC Resources Limited Partnership, are an original and one copy of four applications for a non-standard unit and compulsory pooling, together with proposed advertisements. The advertisements have also been e-mailed to the Division. Please set these matters for the July 22, 2010 Examiner hearing.

Very truly yours,


James Bruce

Attorney for RSC Resources Limited Partnership

Parties Being Pooled

ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252

OXY USA WTP Limited Partnership
5 Greenway Plaza
Houston, Texas 77046

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

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APPLICATION OF RSC RESOURCES LIMITED
PARTNERSHIP FOR A NON-STANDARD OIL
SPACING AND PRORATION UNIT AND COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

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Case No. 14512

APPLICATION

RSC Resources Limited Partnership applies for an order (i) approving a non-standard oil spacing and proration unit in the Bone Spring formation comprised of the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 8, Township 26 South, Range 33 East, N.M.P.M., (ii) pooling all mineral interests in the Bone Spring formation underlying the non-standard unit, and (iii) pooling all mineral interests in the Wolfcamp formation underlying all of Section 8, Township 26 South, Range 33 East, N.M.P.M., and in support thereof, states:

1. Applicant is an interest owner in Section 8, and has the right to drill a well thereon.
2. Applicant proposes to drill its Red Bull "8" Fed. Com. Well No. 1, at a location in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 8, to a depth sufficient to test the Wolfcamp formation, and seeks to dedicate the following acreage to the well:
 - (a) The Bone Spring formation underlying the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 8 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and
 - (b) The Wolfcamp formation underlying all of Section 8 to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool.

3. Applicant intends to drill the well vertically to test the Wolfcamp formation, and depending on its results, may subsequently drill the well horizontally, with a surface location in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ and a terminus in the NW $\frac{1}{4}$ NW $\frac{1}{4}$, of Section 8.

4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in Section 8 for the purposes set forth herein.

5. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in Section 8, pursuant to NMSA 1978 §§70-2-17, 18.

6. The approval of the non-standard unit, and the pooling of all mineral interests underlying Section 8, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 8;
- B. Pooling all mineral interests in the W $\frac{1}{2}$ W $\frac{1}{2}$ of Section 8 in the Bone Spring formation, and in all of Section 8 in the Wolfcamp formation;
- C. Designating Endeavor Energy Resources, L.P. as operator of the well;
- D. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;

- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "James Bruce", written over a horizontal line.

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for RSC Resources Limited
Partnership

PROPOSED ADVERTISEMENT

Case No. 14512:

Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2W/2 of Section 8, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring and Wolfcamp formations underlying the following described acreage in Section 8, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) the Bone Spring formation underlying the W/2W/2 of Section 8 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Wolfcamp formation underlying all of Section 8, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull "8" Fed. Com. Well No. 1, to be drilled in the SW/4SW/4 of Section 8 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the SW/4SW/4, and a terminus in the NW/4NW/4, of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 22-1/2 miles west of Bennett, New Mexico.

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