

Before the Oil Conservation Division
Exhibit No. 10A
Burlington Resources Oil & Gas Company LP
OCD CASE 14526
Hearing: August 19, 2010

Well Capital Cost Estimate Summary by Zone

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

Well Name: STATE COM SRC 1B
Zone Name: BASIN DAKOTA (PRORATED GAS)

Cost Feature Code/Name:	Drilling \$\$	Completion \$\$	P & A \$\$	Facility \$\$
A000: Casing and Tubing	\$94,378.91	\$15,210.00	\$0.00	\$0.00
B000: Wellhead, Tree and Assoc Equip.	\$9,000.00	\$3,900.00	\$0.00	\$0.00
C000: Completion Equipment & Other	\$6,000.60	\$3,600.00	\$0.00	\$59,166.50
D000: Location (Wellsite Related)	\$51,000.00	\$1,029.00	\$0.00	\$0.00
E000: Rigs & Rig Related	\$165,000.00	\$15,390.00	\$0.00	\$0.00
F000: Drilling & Completion Utilities	\$12,600.00	\$6,000.00	\$0.00	\$0.00
G000: Fluid & Chemical Services	\$15,000.00	\$14,586.00	\$0.00	\$0.00
H000: Directional drilling / MWD / LWD	\$36,000.00	\$0.00	\$0.00	\$0.00
J000: Cementing Mats, Svcs & Casing Access	\$24,600.60	\$0.30	\$0.00	\$0.00
K000: Formation Evaluation	\$4,500.60	\$4,290.00	\$0.00	\$0.00
M000: Completion & Testing	\$0.60	\$75.00	\$0.00	\$0.00
N000: Formation Stimulation Services	\$0.00	\$51,375.30	\$0.00	\$0.00
O000: Certification & Inspection	\$9,000.00	\$30.00	\$0.00	\$0.00
P000: Transportation, Supply & Disposal	\$36,000.00	\$19,917.00	\$0.00	\$280.00
Q000: Drilling Tools & Equipment Rental	\$16,800.00	\$13,974.00	\$0.00	\$0.00
R000: Bits & Mills	\$10,479.23	\$360.00	\$0.00	\$0.00
S000: Special Services	\$40,500.60	\$15,900.90	\$0.00	\$0.00
T000: Miscellaneous	\$42,300.00	\$6,858.00	\$0.00	\$24,250.00
U000: Perforating & Slickline Services	\$1,200.00	\$6,360.00	\$0.00	\$700.00
V000: Eng & Construction, Consulting, R&D	\$0.00	\$0.00	\$0.00	\$600.00
W000: General Fees	\$6,000.60	\$0.00	\$0.00	\$0.00
X000: PPS Co Labor & Overhead	\$4,500.00	\$180.00	\$0.00	\$2,000.10
Y000: Totals, Contingency & Miscellaneous	\$20,035.63	\$0.00	\$0.00	\$0.00
Zone Tangibles:	\$109,379.51	\$22,710.00	\$0.00	\$59,166.50
Zone Intangibles:	\$495,517.86	\$156,325.50	\$0.00	\$27,830.10
BASIN DAKOTA (PRORATED GAS) Total:	\$604,897.37	\$179,035.50	\$0.00	\$86,996.60
BASIN DAKOTA (PRORATED GAS) Percent of Well Total:	60.00%	30.00%	0.00%	50.00%

Approved By: _____

Date: _____

Well Capital Cost Estimate Summary by Zone

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Well Name: STATE COM SRC 1B
Zone Name: BLANCO MESAVERDE (PRORATED GAS)

Cost Feature Code/Name:	Drilling \$\$	Completion \$\$	P & A \$\$	Facility \$\$
A000: Casing and Tubing	\$62,919.27	\$35,490.00	\$0.00	\$0.00
B000: Wellhead, Tree and Assoc Equip.	\$6,000.00	\$9,100.00	\$0.00	\$0.00
C000: Completion Equipment & Other	\$4,000.40	\$8,400.00	\$0.00	\$59,166.50
D000: Location (Wellsite Related)	\$34,000.00	\$2,401.00	\$0.00	\$0.00
E000: Rigs & Rig Related	\$110,000.00	\$35,910.00	\$0.00	\$0.00
F000: Drilling & Completion Utilities	\$8,400.00	\$14,000.00	\$0.00	\$0.00
G000: Fluid & Chemical Services	\$10,000.00	\$34,034.00	\$0.00	\$0.00
H000: Directional drilling / MWD / LWD	\$24,000.00	\$0.00	\$0.00	\$0.00
J000: Cementing Mats, Svcs & Casing Access	\$16,400.40	\$0.70	\$0.00	\$0.00
K000: Formation Evaluation	\$3,000.40	\$10,010.00	\$0.00	\$0.00
M000: Completion & Testing	\$0.40	\$175.00	\$0.00	\$0.00
N000: Formation Stimulation Services	\$0.00	\$119,875.70	\$0.00	\$0.00
O000: Certification & Inspection	\$6,000.00	\$70.00	\$0.00	\$0.00
P000: Transportation, Supply & Disposal	\$24,000.00	\$46,473.00	\$0.00	\$280.00
Q000: Drilling Tools & Equipment Rental	\$11,200.00	\$32,606.00	\$0.00	\$0.00
R000: Bits & Mills	\$6,986.15	\$840.00	\$0.00	\$0.00
S000: Special Services	\$27,000.40	\$37,102.10	\$0.00	\$0.00
T000: Miscellaneous	\$28,200.00	\$16,002.00	\$0.00	\$24,250.00
U000: Perforating & Slickline Services	\$800.00	\$14,840.00	\$0.00	\$700.00
V000: Eng & Construction, Consulting, R&D	\$0.00	\$0.00	\$0.00	\$600.00
W000: General Fees	\$4,000.40	\$0.00	\$0.00	\$0.00
X000: PPCo Labor & Overhead	\$3,000.00	\$420.00	\$0.00	\$2,000.10
Y000: Totals, Contingency & Miscellaneous	\$13,357.09	\$0.00	\$0.00	\$0.00
Zone Tangibles:	\$72,919.67	\$52,990.00	\$0.00	\$59,166.50
Zone Intangibles:	\$330,345.24	\$364,759.50	\$0.00	\$27,830.10
BLANCO MESAVERDE (PRORATED GAS) Total:	\$403,264.91	\$417,749.50	\$0.00	\$86,996.60
BLANCO MESAVERDE (PRORATED GAS) Percent of Well Total:	40.00%	70.00%	0.00%	50.00%

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Well Capital Cost Estimate Summary by Zone

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Well Name: STATE COM SRC 1B

Totals for Well:	Drilling \$\$	Completion \$\$	P & A \$\$	Facility \$\$
Well Tangibles:	\$182,299.18	\$75,700.00	\$0.00	\$118,333.00
Well Intangibles:	\$825,863.10	\$521,085.00	\$0.00	\$55,660.20
Well Total:	\$1,008,162.28	\$596,785.00	\$0.00	\$173,993.20

Well Total Tangibles:	\$376,332.18
Well Total Intangibles:	\$1,402,608.30
Well Grand Total:	\$1,778,940.48