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1	APPEARANCES		1 490 2
2	FOR THE APPLICANT:		
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- 1 EXAMINER JONES: Let's go back on the
- 2 record and call the next case. We jumped forward in the
- 3 docket to Case 14516, amended application of Mewbourne
- 4 Oil Company for a non-standard spacing and proration unit
- 5 and compulsory pooling, in Eddy County, New Mexico. Call
- 6 for appearances.
- 7 MS. MUNDS-DRY: Good morning, Mr.
- 8 Examiner. Ocean Munds-Dry with the law firm of Holland &
- 9 Hart, here representing Mewbourne Oil Company this
- 10 morning.
- 11 EXAMINER JONES: Any other appearances?
- MS. MUNDS-DRY: Mr. Jones, I am presenting
- 13 this case by affidavit. I put before you an exhibit
- 14 packet. Exhibit 1 is the affidavit of Paul Haden, who is
- 15 the landman employed by Mewbourne and is familiar with
- 16 the status of the lands in the north half/north half
- 17 equivalent of Section 4, Township 20 South, Range 29
- 18 East, N.M.P.M., Eddy County, New Mexico.
- 19 Mr. Haden outlines Mewbourne's efforts to
- 20 reach voluntary agreement or to locate certain interest
- 21 owners who have not been found. This pooling and
- 22 non-standard unit application has been brought solely to
- 23 pool working interest owners who do not oppose the
- 24 application or, as I mentioned, who cannot be found.
- 25 Attachment A to the affidavit is a plat of the

- 1 subject lands that shows the well location. And you'll
- 2 see on the plat that the project area is highlighted in
- 3 yellow, and the well is drawn in a red color.
- 4 Mewbourne plans to dedicate its Burton 4
- 5 Federal Well Number 3H to the proposed 160-acre spacing
- 6 unit and project area, which will be drilled from a
- 7 surface location 810 feet from the north line and 200
- 8 feet from the east line, to a total vertical depth of
- 9 approximately 7,909 feet, and then in a westerly
- 10 direction in the Bone Spring formation to a bottomhole
- 11 location 660 feet from the north line and 330 feet from
- 12 the west line of Section 4.
- 13 Attachment B to the application is a table
- 14 which lists the nature and percentage of ownership
- interest in the proposed project area.
- 16 Attachment C is a summary of communication
- 17 that Mr. Haden prepared. It includes not only the dates
- 18 that he contacted those interest owners that he was able
- 19 to locate, but, also, provides copies of the letters that
- 20 he provided to those interest owners with the green
- 21 cards. So you'll see for each interest owner that we are
- 22 seeking to pool today, that he's included that
- 23 information in Attachment C.
- 24 Attachment D is the AFE for the well. It
- 25 shows a total well cost of \$3,035,800.

- 1 Attachment E to the affidavit is an affidavit
- 2 of publication showing that notice was given in the
- 3 newspaper and lists the names of the parties that we were
- 4 unable to locate addresses for. Even though Mr. Brooks
- 5 is not here, we want to keep him happy. Also, in this
- 6 packet, it includes the notice letter that was sent to
- 7 the parties we did have addresses for. It includes the
- 8 notice letter for both the pooling and for the
- 9 non-standard unit, and provides their addresses and
- 10 copies of the green cards, as well.
- Mewbourne proposes overhead charges of \$6,000
- 12 a month while drilling and \$600 a month while producing.
- 13 Mewbourne requests that the interests outlined in the
- 14 affidavit be pooled and that Mewbourne be designated the
- 15 operator.
- 16 Exhibit 2 is the affidavit of David Rawlins.
- 17 who is the petroleum geologist for Mewbourne who is also
- 18 familiar with the geology in the north half/north half
- 19 equivalent of Section 4.
- 20 Attachment A to his affidavit is a structure
- 21 map, which shows that the horizontal objective trends in
- 22 a northeast to a southwest direction in -- I should say
- 23 it's a structure map on top of the second Bone Spring.
- 24 Attachment B to the affidavit is the
- 25 horizontal drilling plan for the well. And Mr. Rawlins

- 1 testifies in his affidavit that a horizontal wellbore
- 2 will test a greater reservoir length and increases the
- 3 chances for an economic completion.
- 4 He also testifies that all four
- 5 quarter/quarter sections in the unit are prospective in
- 6 the Bone Spring, and that Mewbourne anticipates producing
- 7 reserves from each quarter/quarter section.
- 8 In case I didn't mention it earlier, Mr. Haden
- 9 also testified that he believes the granting of this
- 10 application will avoid the drilling of unnecessary wells,
- 11 will prevent waste, will protect correlative rights, and
- 12 allow Mewbourne and the other interest owners in the
- 13 north half/north half of Section 4 to obtain their just
- 14 and fair share underlying the subject lands.
- With that, Mr. Jones, I would move the
- 16 admission of Exhibit 1 and all of its attachments and
- 17 Exhibit 2 and its attachments into evidence.
- 18 EXAMINER JONES: Exhibits 1 and Exhibits 2
- 19 with all attachments to each will be admitted.
- 20 (Exhibits 1 and 2 were admitted.)
- 21 MS. MUNDS-DRY: And I stand ready to
- 22 answer any questions you may have.
- 23 EXAMINER JONES: Okay. You covered it
- 24 pretty thoroughly there. There's no non-standard
- 25 location involved in this?